

CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas Pending: Anadarko Petroleum Corporation
Oil: None

Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.
License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Exp., etc.)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

3/26/97 4/5/97 Pending
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21505-0000
County Morton

Spot Location: Irregular Section
C SW NE SW Sec. 34 Twp. 32s Rge. 42 X W

1659 Feet from S/N (circle one) Line of Section
3590 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name GLADYS "N" Well # 1-34B
Field Name Wildcat

Producing Formation Lower Morrow Sand
Elevation: Ground 3489 KB 3502
Total Depth 5066 PBTB None
Amount of Surface Pipe Set and Cemented at 1414 Feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set DV tool at 3540' Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT L 07 5-13-98
(Data must be collected from the Reserve Pit)
Chloride content 600 ppm Fluid volume 1520 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC
Operator Name
Lease Name License Lo.
Quarter Sec. Twp. Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B Reinhardt

Title Brent B. Reinhardt, Regulatory Geologist Date 5/22/97

Subscribed and sworn to before me this 22nd day of May 19 97

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep NGPA
Plug Other
(Specify)

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-2000

JUN 06 1997
6-6-97
CONSERVATION DIVISION
WICHITA, KS

Operator Name McCoy Petroleum Corporation SIDE TWO Lease Name GLADYS "N" Well # 1-34B  
 Sec. 34 Twp. 32s Rge. 42w  East County Morton  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datums  Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See Attached Log Tops  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E. Logs Run: Schlumberger, Inc.  
Compensated Neutron, Lithodensity, GR, Microlog, Array Induction,  
Cement Log  
 See Attached DST Reports: None

CASING RECORD  New  Used  
 Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	17 1/2"	13 3/8"	48#	533'	Mid-Con	220	3%CaCl, 6#Gils.
Surface	12 1/4"	8 5/8"	24#	1414'	Mid-Con	200	3%CaCl, 6#Gils.
Production	7 7/8"	4 1/2"	10.5#	5056'	Prem Class H	150	10%Salt, 10#Gils.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2350' 3300'	Mid-Con II	130	Mid-Con II with 1/4# Flocele per sack cement

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4893-4899 Lower Morrow Sand	FR: 30 quality CO2 Foam, AC: 500 gals 7.5% FE	4899'

TUBING RECORD Size 2 3/8" Set At 4834' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Pending: Gas Pipeline Connection Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		415			

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4893-4899 Morrow Sand  
 (If vented, submit ACO-18 )  Other (Specify) \_\_\_\_\_

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*McCoy Petroleum Corporation  
Gladys 'N' #1-34B  
SW NE SW  
Section 34-32S-42W  
Morton County, Kansas  
API #15-129-21,505  
Spud 3-26-97*

ACO-1 Continued

No Drill Stem Tests Run

Log Tops:

Wabaunsee	2720	(+783)
Shawnee	2962	(+540)
Deer Creek	3101	(+401)
Lecompton	3226	(+276)
Heebner	3294	(+208)
Lansing	3445	(+57)
Stark Sh.	3778	(-276)
Marmaton	3990	(-488)
Morrow Sh.	4510	(-1008)
Morrow 'F' Sand	4795	(-1293)
Morrow 'G' Sand	4893	(-1391)
Lower 'G' Sand	4939	(-1437)
Keyes	4995	(-1493)
RTD	5066	(-1564)
LTD	5060	(-1558)

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SEP 28 1999  
FROM CONFIDENTIAL

KCC  
MAY 30  
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KANSAS CORPORATION COMMISSION

JUN 06 1997

CONSERVATION DIVISION  
WICHITA, KS



**JOB LOG 4299-1**

TICKET # 183742 INVOICE DATE 3-29-97

REGION North America NW/COUNTRY MID CONTINENT BOA/STATE KANSAS COUNTY MORTON

MBUID/EMP # 110101 G2098 EMPLOYEE NAME JASON NICHOLAS PSL DEPARTMENT CEMENT 5001

LOCATION 110101 G2098 COMPANY MCCOY PETROLEUM CUSTOMER REP / PHONE EUGENE SALOGA

TICKET AMOUNT WELL TYPE 01 API / UMI #

WELL LOCATION DEPARTMENT 5001 JOB PURPOSE CODE 010

LEASE / WELL # GLADY N1-343 SEC / TWP / RNG 34 32S-42W

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
<u>R CRIST 07653</u>			
<u>S GRANT 07639</u>			
<u>C WOODS</u>			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (PSI)	JOB DESCRIPTION / REMARKS
				T	C		
	0345						CALL OUT -
	0445						ON LOCATION - DRILLING
	0810						Rig up Circulate to PIT
	0840	5.7	57	✓			0700 Pump LEAD CEMENT - 11.1 #
	0850	4.7	23.5	✓			120 Pump Tail CEMENT - 14.9 #
	0855						0 SHUT DOWN - DRAP PLUG
	0856	5.7	80	✓			0700 Pump Displacement - H <sub>2</sub> O
	0910	2	10	✓			20000 Slow down 2 BBL MIN
	0915						WAND PLUG - FLOAT HEAD

RELEASED

SEP 20 1997

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THANK YOU FOR CALLING HALLIBURTON

SET 13%  
Ran 858 1413 FT - Pump 200 SKS  
TO TRAIL BOTTOM OF 858 SURFACE CASING

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**JOB SUMMARY 4299-1**

TICKET # 183742 TICKET DATE 3-29-97

REGION North America NW/COUNTRY MID CONTINENT BOA/STATE KANSAS COUNTY MORTON

MBUID/EMP # 110101 G2098 EMPLOYEE NAME JASON NICHOLAS PSL DEPARTMENT CEMENT

LOCATION 110101 G2098 COMPANY MCCOY PETRO. CUSTOMER REP / PHONE EUGENE SALOGA

TICKET AMOUNT WELL TYPE 01 API / UMI #

WELL LOCATION DEPARTMENT 5001 JOB PURPOSE CODE 010

LEASE / WELL # GLADY N1-343 SEC / TWP / RNG 34-32S-42W

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)
<u>J NICHOLAS 62098</u>			
<u>R CRIST 07653</u>			
<u>S GRANT 07639</u>			
<u>C WOODS</u>			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<u>420045</u>	<u>166</u>						
<u>520017-75456</u>	<u>166</u>						
<u>50806-6610</u>	<u>51</u>						

Form Name \_\_\_\_\_ Type: \_\_\_\_\_ To \_\_\_\_\_

Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At \_\_\_\_\_

Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_

Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar	1	
Float Shoe	1	
Guide Shoe	1	
Centralizers	8	
Bottom Plug	1	
Top Plug	1	
Head	1	
Packer	1	
Other Fillup Assembly	1	

**MATERIALS**

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Frac. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	<u>2-28-97</u>	<u>3-29-97</u>	<u>3-29-97</u>	<u>3-29-97</u>
TIME	<u>2345</u>	<u>0245</u>	<u>0910</u>	<u>0910</u>

**WELL DATA**

Casing	NEWUSED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Liner	<u>NEW</u>	<u>24</u>	<u>8 5/8</u>	<u>KB</u>	<u>415.10</u>	
Liner						
Top/D.P.						
Top/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
<u>3-29-97</u>	<u>7</u>	<u>3-29-97</u>	<u>1.0</u>	<u>858 SURFACE</u>
TOTAL	<u>7</u>	TOTAL	<u>1</u>	

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIONS	WELD LBS/GAL
<u>HEAD</u>	<u>100</u>	<u>MID-COJ</u>	<u>3% UC</u>	<u>1" FLOCELE</u>	<u>6" GILSWHITE</u>
<u>TAIL</u>	<u>100</u>	<u>PRUM MKS</u>	<u>2% CC</u>	<u>1/4" FLOCELE</u>	

**HYDRAULIC HORSEPOWER**

Ordered \_\_\_\_\_ Available \_\_\_\_\_ Used \_\_\_\_\_

**AVERAGE RATES IN RPM**

Treated \_\_\_\_\_ Displacement \_\_\_\_\_ Overall \_\_\_\_\_

FEET 42.30 FT CEMENT LEFT IN PIPE \_\_\_\_\_ SHOPE \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE Eugene Saloga

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CONSERVATION DIVISION

JUN 06 1997

KANSAS OPERATIONAL COMMISSION

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JOB LOG 4239-5

TICKET #	185244	TICKET DATE	3-27-97
REGION	North America	NWA/COUNTRY	Midcontinent
MBU ID / EMP #	LF0103 F 4550	EMPLOYEE NAME	Tyce Davis
LOCATION	Liberal	COMPANY	Meloy Pet
TICKET AMOUNT		WELL TYPE	01
WELL LOCATION	Land	DEPARTMENT	Cmt
LEASE / WELL #	Gladys N1-34B	SEC / TWP / RNG	34-32S-42W
BDA / STATE	Ks	PSL DEPARTMENT	Cmt
COUNTY	Morton	CUSTOMER REP / PHONE	Eugene Saloga
APR / UWI #		JOB PURPOSE CODE	0100 Surface Pipe

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HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
S. Grant H4639			
T. Weiland J0033			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
3-26-97	2030							Called out on loc. Rig Drlg.
	2400							
3-27-97	0300							Start out of Hole w/ Drill pipe
	0430							Start 13 3/4 Casing
	0650							Casing on Bottom
	0726							Break Circulation
	0736							Circulate TO Pit
	0749							Hook up TO Cement Line
	0800	6.5	90			90		Pump 170 sx Pt Mc @ 11.1
	0813	6.5	35			150		Pump 150 sx Pt @ 14.8
	0820							Shut Down - Drop Plug
	0821	6				130		Start Displacement
	0835		64			200		Shut Down For 5 min
	0840	2.5				130		Pump last 15 BBL Displ.
	0846		79.6			180/500		Landed Plug
	0847							Release Pressure - Float Not Holding
	0848					500		Pressure up
	0849							Release - Float Not Holding
	0850					400		Pressure up + Shut Head In
	0900							Job Complete
								Circulated 18 BBL Cmt TO Pit

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FROM 500-102-112

Thanks For Collins  
Tyce - Sam - Todd

Halliburton

MLL

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CONSERVATION DIVISION  
WICHITA, KS





REGION North America	NWA/COUNTRY	BDA / STATE K	COUNTY Harrison
MBU ID / EMP # 1200	EMPLOYEE NAME [Signature]	PSL DEPARTMENT [Signature]	
LOCATION [Signature]	COMPANY McGraw Hill	CUSTOMER REP / PHONE	ORIGINAL
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG 1137		

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HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1130							Time Called
	1730							Time Ready 1530 Time Now Back To 1730
	1600							Time on Job
	1945							Start Pump Case
	2045	2.105						Hookup + Circulate Case w/ Pig Pump miss To Break Case
	2150	22.15						"
	2300							Casing in Hole
	2301							Hookup to Circulate Case w/ Surge
	2305							Circulate Case w/ Pig Pump
	2310							Circulate MUD To General Level
	0010							Hookup Head + Running Surfact
	0010							Hookup To Pump Truck
	0018	5	2.5			300		Start Water ahead
	0019		12.			350		Start Spore Fluid
	0021		2.5			350		Start Water Behind
	0022					400		Start Mix Cement
	0031		42.5			250		Finish Mix Cement
	0032					0		Shut Down
	0036		23.4 Water			75		Start Displacement
			56.3 Mud					Wash Pumps + Lines + Drop Plug
	0050		79.7 TOTAL			450		Pig Down Float Held, Circulate Fluid Then out slot
	0053					1400		Deep Beam To open DV
	0018					850		Pressure
	0020							Hookup Pig To Give 4 Hours
	0520							Shut Down Pig Pump
	0525							Hookup To Pump Truck
	0535	5.5				250		Start Mix Cement
	0545		52			200		Finish Mix Cement
	0546					0		Shut Down
	0550	5.5	56.3			175		Start Displacement
	0600					400		Pig Down
						2000		Pressure Shut DV Tall

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SEP 20 1997

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CONSERVATION DIVISION  
WICHITA, KS

Thanks For Calling Halliburton  
Emergency  
Dennis Lane + Crew

REGION North America	NWA/COUNTRY MID CONTINENT	BDA / STATE KANSAS	COUNTY MORISON
MBU ID / EMP # 110101 G2098	EMPLOYEE NAME JASON NICHOLAS	PSL DEPARTMENT CEMENT 5001	
LOCATION	COMPANY MCCOY PETROLEUM	CUSTOMER REP / PHONE EUGENE SALOGA	
TICKET AMOUNT	WELL TYPE 01	API / UWI #	
WELL LOCATION	DEPARTMENT 500 CONFIDENTIAL	JOB PURPOSE CODE 010 ORIGINAL	
LEASE / WELL # GLADY N1-343	SEC / TWP / RNG 34 32S-42W		

HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS
R. CRIST 107653			
S. GRANT 14639			
C. L. ROOS			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	2345							CALL OUT -
	0245							ON LOCATION - DRILLING
	0810							Rig up Circulate to PIT
	0840	5.7	57			0/120		Pump LEAD CEMENT - 11.1 #
	0850	4.7	23.5			120		Pump TAIL CEMENT - 14.8 #
	0855					0		SHUT DOWN - DROP PLUG
	0856	5.7	80			0/200		PUMP DISPLACEMENT - H <sub>2</sub> O
	0910	2	10			200/200		SLOW DOWN 2 BBL MIN
	0915							LAND PLUG - FLOAT HELD

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SEP 28 1999

FROM CONFIDENTIAL

THANK YOU FOR CALLING HALLIBURTON

MAY 30

SET 13<sup>58</sup>

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Ran 858 1413 FT - Pump 200 SKS TO TACK BOTTOM OF 858 SURFACE CASING

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JUN 06 1997

