

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5193  
Name Pan Eastern Exploration Company  
Address P. O. Box 351  
City/State/Zip Liberal, KS 67901

Purchaser Panhandle Eastern Pipeline Company

Operator Contact Person M. L. Pease  
Phone 316-624-6253

Contractor: License # N/A  
Name Musgrove Petroleum Corporation

Wellsite Geologist N/A  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

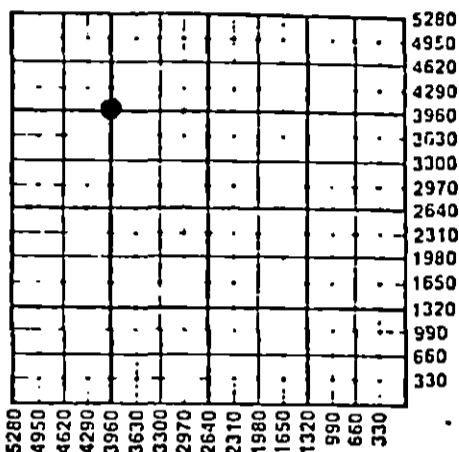
Drilling Method:

- Mud Rotary  Air Rotary  Cable

10-10-55 10-17-55 11-2-55  
Spud Date Date Reached TD Completion Date  
3325 3323  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 591 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- N/A  
County Morton  
C NW Sec 34 Twp 32S Rge 42  East  West  
3960 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Townsley Well # 1-34  
Field Name Greenwood  
Producing Formation Topeka  
Elevation: Ground 3504.55' KB  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease

Title Division Production Manager Date 5/1/87

Subscribed and sworn to before me this 4th day of May 1987

Notary Public Glenna S. Salley

Date Commission Expires

GLENN A. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other (Specify)  
6-8-87  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 34 Twp. 32 Rge. 42

SIDE TWO

Operator Name Pan Eastern Exploration Company Lease Name Townsley Well # 1-34

Sec. 34 Twp. 32S Rge. 42  East  West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shells	0	440
Shale & Shells	440	985
Anhydrite	985	1015
Shale & Shells	1015	1375
Shale & Lime	1375	1800
Shale & Shells	1800	2055
Shale & Lime	2055	3225
Lime	3225	3325
Total Depth	3325	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	591'	Pozmix	350	
Production	7 7/8"	5 1/2"	14	3323'	Pozmix	300	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A	3313-43, 3123-27, 3113-17, 3097-3101, 3068-72, 3040-44, 3017-21, 3187-91			10,000 gallons 15%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
11-4-55		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
1987		0 Bbls	35 MCF	Trace Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease

Open Hole  Perforation  Other (Specify)

Dually Completed  Coningled

RECEIVED  
 STATE COMMISSION  
 3017-3943  
 JUN 8 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas