

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125). KCC# (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation API NO. --

ADDRESS Box 1332 COUNTY Morton

Amarillo, Texas 79189 FIELD Greenwood

** CONTACT PERSON James Adams PROD. FORMATION Topeka

PHONE 806/372-8121

PURCHASER Colorado Interstate Gas Co. LEASE Dreyer

ADDRESS Box 1087 WELL NO. 1-4

Colorado Springs, Colorado 80944 WELL LOCATION C, SW/4

DRILLING Mid-Western Drillers 1320' Ft. from South Line and

CONTRACTOR

ADDRESS 203 Wright Building 1320' Ft. from West Line of the SW (Qtr.) SEC 4 TWP 32S RGE 43(W).

Tulsa, Oklahoma

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		32	

KCC ✓

KGS

SWD/REP

PLG.

TOTAL DEPTH 3391' PBDT 3325'

SPUD DATE 10-12-54 DATE COMPLETED 1-7-55

ELEV: GR 3614' DF 3622' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 625' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E Adams (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of March, 1984.

M R Galt (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any question concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 30 1984 3:30-94 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Coastal Oil & Gas Corp. LEASE Dreyer SEC. 4 TWP. 32S RGE. 43 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
			Wabaunsee	2743'
			Elmont	2972'
			Topeka	3135'
			Lecompton	3269'
			LOGS:	
			LI-CR	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	625'	Portland	300	4% Gel & 1/4# flocele/ Sx
Production	8"	5 1/2"	14#	3360'	Pos-Mix	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4"	3324-16; 3279-46; 3155-45; 3095-34 2939-11; 2859-14
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3313.7				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
9000 gals 15%	3324'-2859'

Date of first production 1-10-55	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity
Estimated Production -I.P.	Oil Gas Water % bbfs. 5460 MCF	Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold)

Perforations
3324-16; 3279-46; 3155-45; 3095-34;
2939-11; 2859-14