

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6378
Name Hawkins Oil & Gas, Inc.
Address P.O. Box 1282
.....
City/State/Zip Liberal, KS 67901

Purchaser n/a

Operator Contact Person Tommie Diseker
Phone a/c 316 624-8327

Contractor: License # 5421
Name Sage Drilling Co.

Wellsite Geologist.....Don Huber.....
Phone.....d/c 316 624-8222.....

Designate Type of Completion

<u>X</u> New Well	<u> </u> Re-Entry	<u> </u> Workover
<u> </u> Oil	<u> </u> SWD	<u> </u> Temp Abd
<u> </u> Gas	<u> </u> Inj	<u> </u> Delayed Comp.
<u>XX</u> Dry	<u> </u> Other (Core, Water Supply etc.)	

If OWO: old well info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method: x Mud Rotary ___ Air Rotary ___ Cable
.....
7-11-86 7-21-86 7-22-86
.....
Spud Date Date Reached TD Completion Date
.....
5506' n/a
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet ^{1612'}
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Dowell Schlumberger Inc.
Invoice # 03-12-8897

API NO. 15-.....129-20,820-0000.....
County.....Morton.....
C SW SW SW Sec 8 Twp 32S Rge 43W West

330
 Ft North from Southeast Corner of Section
 4950 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

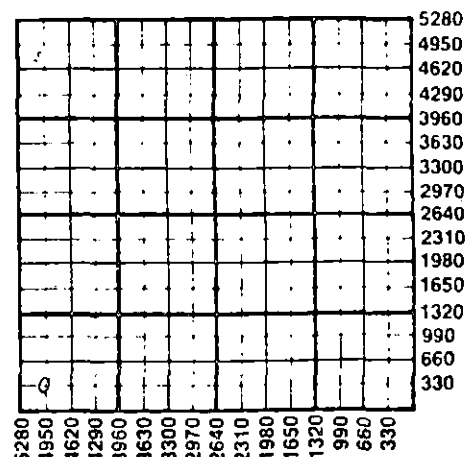
Lease Name.....ACREE.....Well #.....1-8.....

Field Name.....*n/a*.....

Producing Formation.....^{n/a}.....

Elevation: Ground.....3649'.....KB.....3661.5'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # *n/a* Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T86-270

X Groundwater.....445.....Ft North from Southeast Corner
(Well) 489.5.....Ft West from Southeast Corner of
Sec 8 Twp 32S Rge 43W East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Tw	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tommye Sueker
Title District Superintendent Date 7-29-86

Subscribed and sworn to before me this 29th day of July
1986.....
Notary Public.....
Date Commission Expires.....

NOTARY PUBLIC - State of Kansas
JIMMY LEE BARLOW
My Comm. Exp. 4-13-90

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached

☒ Wireline Log Received

☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

.....

.....

Form ACO-1 (5-86)

Sec. 8. Twp. 3. Rge. 4. 3 in

Operator Name Hawkins Oil & Gas, Inc. Lease Name ACREE Well # 1-8Sec. 8 Twp. 32S Rge. 43W ☐ East ☐ West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Neva	2568'	
Topeka	2981'	
Heebner	3360'	
Marmaton	4055'	
Morrow	4720'	
"G" Sand	5098'	
Chester	5197'	
Ste. Gen	5231'	
St. Louis	5270'	

RELEASED

AUG 13 1987

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
Surface	12 1/4"	8-5/8"	24#	1612'	light weight standard	650	1 1/8" cellophane flakes 2% cc
						200	1 1/8" cellophane flakes 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Conminigled

RECEIVED

COMS. DIV. WICHITA, KS

JUL 30 1987