

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593  
Name: Coastal Oil & Gas Corp.  
Address 9 Greenway Plaza #275  
City/State/Zip Houston, TX 77046

Purchaser: \_\_\_\_\_  
Operator Contact Person: Deborah Moore  
Phone (713) 877-7590

Contractor: Name: Murfin Drilling  
License: 03606  
Wellsite Geologist: Wayne Maxwell

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_  
Operator: \_\_\_\_\_ **MAR 23 1998**  
Well Name: \_\_\_\_\_  
Comp. Date **FROM CONFIDENTIAL**  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
5-29-96 6-03-96 6-12-96  
Spud Date Date Reached TD Completion Date

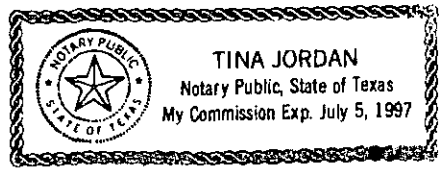
API NO. 15- 129 214410000 <sup>Amended\*\*</sup>  
County Morton  
- - C - SW Sec. 7 Twp. 32 Rge. 42  E/W  
\*\*1332 Feet from S/W (circle one) Line of Section  
1320 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)  
Lease Name Stoops Well # 1-7  
Field Name Greenwood  
Producing Formation Topeka  
Elevation: Ground 3606' KB \_\_\_\_\_  
Total Depth 3350' PBTB 3318'  
Amount of Surface Pipe Set and Cemented at 1434 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan ALT 1 92 12-17-96  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 375 bbls  
Dewatering method used Evaporation & Backfill  
Location of fluid disposal is at the well site  
Operator Name \_\_\_\_\_ **RECEIVED**  
**9-10-1996**  
**SEP 10 1996**  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah Moore  
Title Environmental Safety Analyst Date \_\_\_\_\_  
Subscribed and sworn to before me this 9th day of September, 19 96.  
Notary Public Tina Jordan  
Date Commission Expires July 5, 1997

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



SIDE TWO

ORIGINAL

Operator Name COASTAL OIL & GAS CORPORATION

Lease Name STOOPS

Well # 1-7

Sec. 7 Twp. 32 Rge. 42  East  West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No
Samples Sent to Geological Survey  Yes  No
Cores Taken  Yes  No
Electric Log Run (Submit Copy.)  Yes  No

Table with columns: Name, Top, Datum. Rows: WABUNGEE (2754', +808), SHAWNEE (2995', +567), DEERCREEK (3154', +408), LeCOMPTON (3283', +279)

RELEASED MAR 23 1998

List All E.Logs Run: DUAL INDUCTION MICROLOG SPECTRAL DENSITY

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes SURFACE and PRODUCTION rows.

FROM CONFIDENTIAL

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a RECEIVED stamp dated SEP 10 1996.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes rows for 4spf and 2spf perforations.

TUBING RECORD table with columns: Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity. Includes production data for 6/20/96.

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)
Production Interval: 2970' - 3298' O.A.