

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Amended\*\*

API NO. 15- 129 214410000

County Morton

- C - SW Sec. 7 Twp. 32 Rge. 42 X E

\* ~~1332~~ Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stoops Well # 1-7

Field Name Greenwood

Producing Formation Topeka

Elevation: Ground 3606' KB \_\_\_\_\_

Total Depth 3350' PBDT 3318'

Amount of Surface Pipe Set and Cemented at 1434 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 2H 12-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 375 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite:  
RECEIVED  
STATE CORPORATION COMMISSION

Operator Name 9-10-1996

Lease Name SEP 1 1996 License No. \_\_\_\_\_

Quarter SE Sec. 7 Twp. 32 Rng. 42 E/W

County WICHITA Docket No. \_\_\_\_\_

Operator: License # 6593

Name: Coastal Oil & Gas Corp.

Address 9 Greenway Plaza #275

City/State/Zip Houston, TX 77046

Purchaser: \_\_\_\_\_

Operator Contact Person: Deborah Moore

Phone (713) 877-7590

Contractor: Name: Murfin Drilling

License: 03606

Wellsite Geologist: Wayne Maxwell

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover: **RELEASED**

Operator: \_\_\_\_\_

Well Name: MAR 23 1996

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

**FROM CONFIDENTIAL**

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

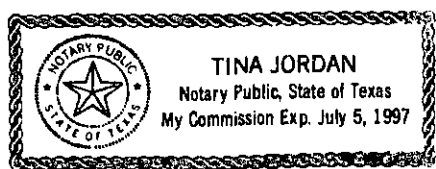
5-29-96 6-03-96 6-12-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deborah Moore  
Title Environmental Safety Analyst Date \_\_\_\_\_  
Subscribed and sworn to before me this 9th day of September, 19 96.  
Notary Public Tina Jordan  
Date Commission Expires July 5, 1997

K.C.C. OFFICE USE ONLY  
F X Letter of Confidentiality Attached  
C X Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
X KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)



Operator Name COASTAL OIL & GAS CORPORATION Lease Name STOOPS Well # 1-7

Sec. 7 Twp. 32 Rge. 42  East  West County MORTON

**ORIGINAL**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
DUAL INDUCTION  
MICROLOG  
SPECTRAL DENSITY

Name	Top	Datum
WABUNGEE	2754'	+808
SHAWNEE	2995'	+567
DEERCREEK	3154'	+408
LeCOMPTON	3283'	+279

**RELEASED**  
**MAR 23 1998**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1434			
PRODUCTION	7 7/8"	5 1/2"	14& 15.5#	3400 <sup>3340</sup>	SEE ATTACHED CEMENT TICKETS		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3296-3298	200 gal. 15% HCL	
4spf	3237-3241; 3170-3191; 3154-3163	3400 gal. 15% HCL	
2spf	3088-3093; 3063-3069; 3046-3050; 2995-3004	1750 gal. 15% HCL	
2spf	2982-2985; 2970-2976	675 gal. 15% HCL	2970.

**TUBING RECORD** Size 2 7/8" Set At 3154' Packer At pumping Liner Run 108.00# 12/20 sand  Yes  No

Date of First, Resumed Production, SWD or Inj. 6/20/96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas 24 Mcf Water 86 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 2970'-3298' O.A.

Production Interval 2970'-3298' O.A.

Other (Specify) \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

SEP 10 1996

WILLIAMSON COUNTY