

ORIGINAL

2/23/95 RELEASED

SIDE ONE

MAR 0 4 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____
Purchaser: None - Dry Hole
Operator Contact Person: Raymond Hui
Phone (405) 749-2471
Contractor: Name: Zenith Drilling Company
License: _____

Wellsite Geologist: Andy Howell
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWHO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12-26-1989 1-5-1990 1-6-1990
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21032-0000
FROM CONFIDENTIAL

County Morton
CN/2 SE SE/4 Sec. 4 Twp. 32S Rge. 39 East West

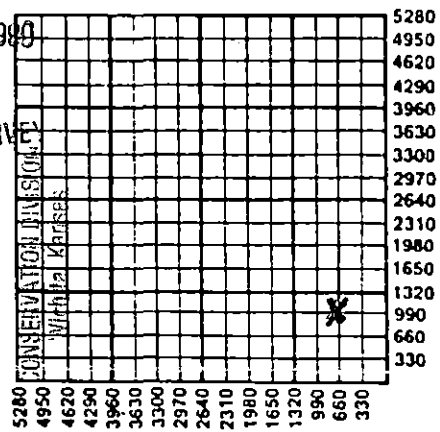
990 Ft. North from Southeast Corner of Section
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Israel B Well # 6
Field Name East Kinsler

Producing Formation None-Dry Hole
Elevation: Ground 3231 KB 3242'
Total Depth 6000' PBDT _____

FEB 27 1990

RECEIVED
STATE CORPORATION COMMISSION
WICHITA BRANCH
FEB 23 1990



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330
ACT I
D&A

Amount of Surface Pipe Set and Cemented at 1724 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bryan Humphries
Title Manager - Engineering Date 2-21-1990
Subscribed and sworn to before me this 21st day of February,
19 90.
Notary Public Deborah Kay Melts
Date Commission Expires 3/24/95

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name OXY USA Inc. Lease Name Israel B Well # 6
 Sec. 4 Twp. 32S Rge. 39 East County Morton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description **MAR 0 4 1991**

Log Sample **FROM CONFIDENTIAL**

Name	Top	Bottom
Red Bed	0	850'
Anhy. Shale	850	1725'
Lm. & Sh.	1725	2350'
	2350	6000'
TD		6000'

Ran DIL w/Sp & Gr, CNL-LDT w/Gr, Caliper & Microlog from 5995-1700'. Ran Dipmeter Log from 5995-5000'.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	32"	22"		42'	Redi-Mix	4 yds.	
Surface	12 1/4"	8 5/8"	24#	1724'	Cl. C	665	6% total ge

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Not Perforated - Dry Hole		None	

TUBING RECORD Size - Set At - Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Not Applicable; Dry Hole

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) Dry Hole

Production Interval _____

53

ORIGINAL

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MAR 04 1991

FROM CONFIDENTIAL

Israel B #6
CN/2 SE SE/4 Sec.4-32S-39W

15-129-21,032

Formation

	Top	Bottom
BCA	1726	
Winfield	2490	
Council Grove	2694	
Heebner	3912	
Lansing	4024	
Marmaton	4690	
Morrow Shale	5495	
Morrow Sd.	5880	5909
Chester	5952	

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STATE OIL & GAS COMMISSION

FEB 28 1991

STATE OIL & GAS DIVISION
LITTLE ROCK, ARKANSAS