

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21933-0000 ORIGINAL
County STEVENS
C - SW- NW- Sec. 3 Twp. 32S Rge. 39W E

Operator: License # 3871

3300 FSL Feet from S/N (circle one) Line of Section

Name: Hugoton Energy Corporation

4620 FEL Feet from E/W (circle one) Line of Section

Address 301 N. Main, Suite 1900

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name MLP GILLESPIE Well # 1-3

Purchaser:

Field Name EAST KINSLER

Operator Contact Person: Jim Gowens

Producing Formation MORROW

Phone (316) 262-1522

Elevation: Ground 3227' KB 3238'

Contractor: Name: VAL Energy

Total Depth 6170' PBDT 5656'

License: 5822

Amount of Surface Pipe Set and Cemented at 1703' Feet.

Wellsite Geologist: Curtis Covey

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion

If yes, show depth set 3020 Feet

X New Well Re-Entry Workover

If Alternate II completion, cement circulated from NA

Oil SWD SIOW Temp. Abd.

feet depth to w/ sx cmt.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ART 1 5-15-84
(Data must be collected from the Reserve Pit) JAW

Operator:

Chloride content 3500 ppm Fluid volume 200 bbls

Well Name:

Dewatering method used EVAPORATION

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite: KCU

Deepening Re-perf. Conv. to Inj/SWD

Operator Name RELEASED JUL 17

Plug Back PBDT

Lease Name NOV 1 1996 CONFIDENTIAL

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

6/2/95 6/15/95 7/11/95
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W
FROM CONFIDENTIAL Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Garry D. Walker

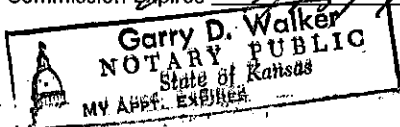
Title Jim Gowens, V.P. Exploration Date 7/17/95

Subscribed and sworn to before me this 17 day of July 1995

Notary Public Garry D. Walker

Date Commission Expires 9/15/99

K.C.C. OFFICE USE ONLY
F. Letter of Confidentiality Attached
C. Wireline Log Received
C. Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
STATE CO.



Form ACO-1 (7-91)

7-18-95
WICHITA, KANSAS

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name MLP GILLESPIE Well # 1-3

Sec. 3 Twp. 32S Rge. 39W East County STEVENS West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample.
 (Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey Yes No

Cores Taken Yes No SEE ATTACHED SHEET

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run: AIS, BCA, MLS, CNS/PDS

CASING RECORD
 New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	1703'	65/35 C Poz Class C	650 150	6% Gel + 2% Cacl2 + 1/4 #/sk D29 2% Cacl2 + 1/4 #/sk D29
Production	7-7/8"	4-1/2"	10.5#	5656'	Mud Flush Class H	10 bbl 175	10% thixad + 10% salt + .4% CF-2 + 2#/sk Hi-Seal
Port Collar				3071'	65/35 C Poz Class C	500 150	6% D20 + 2% S1 + 1/4 #/sk D29 2% S1 + 1/4 #/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated.	(Amount and Kind of Material Used)	
2	5490' - 5496' (6')	500 Gal 15% NE-FE Acid	5490' - 5496'

TUBING RECORD

Size 2-3/8" Set At 5485' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. *** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5490' - 5496'

***** NOTE: OPERATIONS TAKEN OVER BY OXY USA PRIOR TO PUTTING WELL ON-LINE. PRODUCTION INFORMATION WILL COME FROM OXY.**

Drill Stem Test Information for ACO-1
Hugoton Energy Corporation
MLP Gillespie #1-3
Sec. 3-32S-39W Stevens County, KS
API #15-189-21933

ORIGINAL

DST 1

Test Interval: 5451' - 5510'

Times: 30-60-45-90

First Open: Strong blow off bottom of bucket in 1 min. - GTS 3 min.

Recovery 65' Mud

Pressures
IHP 2685
IFP 430-450
ISIP 1855
FFP 450-470
FSIP 1835
FHP 2626

CONFIDENTIAL

DST 2

Test Interval: 5558' - 5576'

Times: 30-60-45-90

First Open: Very weak surface blow - died in 8 minutes.

Second Open: No blow.

Recovery 3' Mud

Pressures
IHP 2666
IFP 42-42
ISIP 52
FFP 46-46
FSIP 48
FHP 2641

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

NOV
JUL 17
CONFIDENTIAL

DST 3

Test Interval: 5780' - 5836'

Times: 30-60-45-90

First Open: Weak 1 inch blow. .

Second Open: Weak building to strong bloww - off bottom of bucket
in 25 minutes..

Recovery 3710' Muddy Salt Water

Pressures
IHP 2782
IFP 122-124
ISIP 684
FFP 158-254
FSIP 974
FHP 2772

RECEIVED
STATE CORPORATION COMMISSION
JUL 18 1995
CUN... WICHITA KANSAS

Additional Information for ACO-1
Hugoton Energy Corporation
MLP Gillespie #1-3

Sec. 3-32S-39W Stevens County, KS
API #15-189-21933

ORIGINAL

Log Formation (Top), Depth and Datums Sample.

Name	Top	Datum
KRIDER	2413	+825
WINFIELD	2424	+754
HEEBNER	3915	-677
LANSING A	4038	-800
MARMATON	4696	-1458
MORROW	5408	-2170
MORROW C	5490	-2252
MORROW D	5574	-2336
MORROW F	5768	-2530
MORROW G-1	5811	-2573
KEYES	5858	-2620
CHESTER	5894	-2656
ST. GEN.	6006	-2768
ST. LOUIS	6076	-2838
ST. LOUIS B	6113	-2875

CONFIDENTIAL

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

KCC
JUL 17
CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1995

CONFIDENTIAL DIVISION
WICHITA, KANSAS

CEMENTING SERVICE REPORT

Schlumberger
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 05-12-7164 DATE: 6-3-95
STAGE: DS DISTRICT: WV3305, Ks.

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. MLP Gillespie 1-3 LOCATION (LEGAL) Sec. 3-32s-39w
FIELD-POOL _____ FORMATION _____
COUNTY/PARISH Stevens STATE Ks. API. NO. _____
NAME Hugoton Energy Corp.
AND **ORIGINAL**
ADDRESS _____ ZIP CODE _____

RIG NAME: VAL Energy
WELL DATA: BIT SIZE 2 1/4 CSG/Liner Size 8 1/2 BOTTOM _____ TOP _____
TOTAL DEPTH 1770 WEIGHT 24
 ROT CABLE FOOTAGE 1708
MUD TYPE _____ GRADE SS
 BHST BHCT THREAD Red
MUD DENSITY _____ LESS FOOTAGE SHOE JOINT(S) 43 TOTAL _____
MUD VISC. _____ Disp. Capacity 106

SPECIAL INSTRUCTIONS
did not bump top plug
Float held

NOTE: Include Footage From Ground Level To Head In Disp. Capacity
SHOE Float TYPE Insert Float Valve TYPE _____
DEPTH 1165 DEPTH _____
SHOE TYPE T. Patten TYPE _____
DEPTH 1708 DEPTH _____
Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE _____ TOOL TYPE _____
 Single WEIGHT _____ DEPTH _____
 Swage GRADE _____ TAIL PIPE: SIZE _____ DEPTH _____
 Knockoff THREAD _____ TUBING VOLUME _____ Bbls
TOP R W NEW USED CASING VOL. BELOW TOOL _____ Bbls
BOT R W DEPTH _____ TOTAL _____ Bbls
ANNUAL VOLUME _____ Bbls

IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE 702 PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
PRESSURE LIMIT _____ PSI BUMP PLUG TO _____ PSI
ROTATE _____ RPM RECIPROCATATE _____ FT No. of Centralizers 2

JOB SCHEDULED FOR TIME ASAP DATE 6-3-95 ARRIVE ON LOCATION TIME 0700 DATE 6-3-95 LEFT LOCATION TIME 1530 DATE 6-3-95

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
1304	2100							PRE-JOB SAFETY MEETING <u>PSI test</u>
1306	0	10			6	H ₂ O		start H ₂ O ahead
1309	100	248			6	cmf. 12.2		start lead cmf.
1332	150		125		6	cmf. 12.2		psi check
1352	140	35			4	cmf. 14.8		start tail cmf.
1357	120		25		4	cmf. 14.8		psi check
1400	0							shut down, drop top plug
1401	0	106			8	H ₂ O		start, displace max
1405	290		20		8	H ₂ O		psi check
1407	230		40		6			" "
1411	310		60		6			" "
1414	450		80		6			" "
1416	550		90		6			" "
1418	670		100		2			lower rate
1422	550		106		2			shut down
1423								blood psi of, check float + holding
1424								start displacement
1426								shut down
1427								blood psi of check float + holding

REMARKS
1426
1427

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED	
				BBLs	DENSITY
1.	650	2.15	65C 35por + 6% gel + 2% calc + 47D29	248.8	12.2
2.					
3.	150	1.32	class C + 2% calc + 47D29	35.2	14.8
4.					
5.					
6.					

BREAKDOWN FLUID TYPE _____ VOLUME _____ DENSITY _____ PRESSURE _____ MAX. _____
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls _____
BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 106 Bbls TYPE OF WELL OIL STORAGE BRINE WATER GAS INJECTION WILD CAT
Washed Thru Perfs YES NO TO _____ FT. MEASURED DISPLACEMENT WIRELINE
PERFORATIONS _____ CUSTOMER REPRESENTATIVE Step Smith DS SUPERVISOR James E. ...

RELEASED
NOV 1 1996
FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED
JUL 1 1995
WILDCAT



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

CUSTOMER <i>Hugoton Energy</i>		DATE <i>6-16-95</i>	F.R.# <i>307578</i>	SER. SUP. <i>B.G. Rabe</i>	TYPE JOB <i>4/5</i>					
LEASE & WELL NAME-OC SG <i>Gillis DE 1-3</i>		LOCATION <i>Sect. 3-225-39W</i>		COUNTY-PARISH-BLOCK <i>Starns Kansas</i>						
DISTRICT <i>Perryton</i>		DRILLING CONTRACTOR RIG # <i>Allen Dr. Co.</i>		OPERATOR <i>Hugoton Energy</i>						
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS <i>TOP Rubber BTM</i>	LIST-CSG-HARDWARE <i>25 AF insert 2 Baskets 7-cont 5 screethors</i>	SO MANI FOLD Y N	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES					
					SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
<i>10 Bbl wmw-1 mud flush</i>									<i>10</i>	<i>10</i>
<i>175 SKS H+10% SALT +10% THIXED + 4% CF-2 1/4" Visk Cello-seal</i>									<i>48.6</i>	<i>29</i>
<i>273 ft³ 1197'</i>										
Available Mix Water _____ Bbl.		Available Displ. Fluid _____ Bbl.		TOTAL <i>58.6 39</i>						

ORIGINAL

CONFIDENTIAL

HOLE		TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
<i>7 3/8"</i>		<i>6170'</i>	<i>4 1/2"</i>	<i>10.5#</i>	<i>J-55</i>	<i>5678</i>					<i>5678'</i>	<i>5639'</i>	
LAST CASING		PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
<i>8 3/8"</i>	<i>24#</i>	<i>J-55</i>						<i>4 1/2"</i>	<i>815</i>	<i>mud</i>	<i>9.3</i>		
CAL. DISPL. VOL.-Bbl.		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.	WATER SOURCE
	<i>89.5</i>		<i>89.5</i>	<i>700</i>							<i>Wmwr</i>	<i>8.3</i>	<i>Rg</i>

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG., ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL					EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input type="checkbox"/>
	PIPE	ANNULUS				
<i>2200</i>	<i>6-15-95</i>					<i>Arrive on loc - Safety meeting - spot equipment lay line to Rig Floor - wait for Rig to Run Csg.</i>
<i>0230</i>	<i>6-16-95</i>					<i>Csg Loaded - Hook Rig to Circulate</i>
<i>0310</i>	<i>2000</i>			<i>wmw-1</i>		<i>Hook Pump to Csg. Test Lines</i>
<i>0315</i>	<i>300</i>		<i>5</i>	<i>wmw-1</i>		<i>Start mud flush</i>
<i>0319</i>	<i>400</i>		<i>5</i>	<i>H</i>		<i>Start Cement</i>
<i>0328</i>	<i>100</i>		<i>2</i>	<i>48 1/2</i>	<i>H</i>	<i>Finish Cement - wash Pump thins</i>
<i>0331</i>	<i>100</i>		<i>6</i>	<i>water</i>		<i>Drop Plug - Start Displacement</i>
<i>0345</i>	<i>400</i>		<i>2</i>	<i>80</i>	<i>water</i>	<i>Slow Pump</i>
<i>0348</i>	<i>800</i>		<i>2</i>	<i>89 1/2</i>	<i>water</i>	<i>Bump Plug - Finish Displacement</i>
<i>0349</i>						<i>Block Float Equipment (held OK)</i>
<p><i>Final Pump Pressure before Plug Pump 500 PSI @ 2 BPM</i></p>						
<p><i>NOV 1 1996</i></p>						
<p><i>CONFIDENTIAL</i></p>						
<p><i>RECEIVED STATE CORPORATION COMMISSION JUL 18 1995</i></p>						
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT
<i>(Y) N</i>	<i>1000</i>	<i>(Y) N</i>				
SER. SUP. <i>B.G. Rabe</i>		CUSTOMER REP. <i>Joe Broecker</i>				

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 7264	DATE 7-7-95
STAGE 1	DS 03
DISTRICT 17	

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. <i>W.P. 6112312 1-3</i>	LOCATION (LEGAL) <i>SEC. 3-225-39W</i>	RIG NAME:
FIELD-POOL <i>HUGOTON</i>	FORMATION	WELL DATA: BOTTOM TOP
COUNTY/PARISH <i>STEVENS</i>	STATE <i>KS</i>	API. NO.

NAME *HUGOTON ENERGY*

AND _____

ADDRESS _____

ZIP CODE _____

CONFIDENTIAL

SPECIAL INSTRUCTIONS
Preferably cast for collar as per customer's orders at fall out

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE _____ PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT _____ PSI BUMP PLUG TO _____ PSI

ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers _____

JOB SCHEDULED FOR TIME: *13:00* DATE: *7-7*

ARRIVE ON LOCATION TIME: *12:30* DATE: *7-7*

LEFT LOCATION TIME: _____ DATE: _____

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								PRE-JOB SAFETY MEETING
13:37		2000				470 8.3		POST TEST casing
13:48		600	11		3.5	11 1'		ESTIMATED RATE
13:49		280	191	11	3.9	CMT. 12.2		START LD SLURRY
14:32		1140		160	3.9	CMT. 12.2		CUT LD SLURRY CMT TO SURFACE
14:34		1130	35	167	3.6	CMT. 14.8		START TC SLURRY
14:44		1300	11	202	3.8	420 9.3		START + DISPL.
14:49		1170		213	3.8	410 9.3		SHOT DOWN
14:51		2090				420 8.3		POST TEST casing
15:07			220			420 8.3		START RED SLURRY 440 to 760 W
15:19				235				SHUTDOWN END JOB

RELEASED JUL 7 1995

NOV 18 1995

FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION JUL 18 1995

REMARKS
Well shut down at surface in 30 seconds. Got open to 3 ft of surface and shut down on accelerator. No cement seen.

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLs	DENSITY
1.	500	2.15	3/5 Port + 6% D-20 + 2% 5T + 7% SK D-296	1075	12.2
2.	150	1.32	1 + 2% 5-1 + 5% SK D-296	75	14.8
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

Cement Circulated To Surf. YES NO *82 Bbls.*

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. *11* Bbls

Washed Thru Perfs YES NO TO _____ FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO _____ TO _____

CUSTOMER REPRESENTATIVE: *Joe Broughton*

DS SUPERVISOR: *Ref Pearson*