

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-22169 - 0000

County Stevens

N/2 NW/4 NE/4 Sec. 3 Twp. 32S Rge. 39 E/W

4950 FSL Feet from (S/N (circle one) Line of Section

1980 FEL Feet from (E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name MLP Younggren A Well # 2

Field Name Kinsler East

Producing Formation MORROW

Elevation: Ground 3220 KB

Total Depth 6200 PBDT 6186'

Amount of Surface Pipe Set and Cemented at 1710 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set DV Tool at 3278' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ATT-1, 7-16-98 v.c.
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 810 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5447 ORIGINAL

Name: OXY USA Inc.

Address P. O. Box 300

City/State/Zip Tulsa, OK 74102-0300

Purchaser: KN

Operator Contact Person: Raymond Hui

Phone (918) 561-3548

Contractor: Name: Cheyenne Drilling Co.

License: 5382

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-20-97 7-3-97 8-9-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Raymond Hui Date 9-10-97

Subscribed and sworn to before me this 10th day of September

1997 Notary Public Elizabeth Kinion

Date Commission Expires 2-26-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
2-23-97
FEB 23 1997

Operator Name OXY USA Inc. Lease Name MLP Younggren A Well # 2
 Sec. 3 Twp. 32S Rge. 39 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Ran Open Hole Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Morrow 5467 5476'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1710	Class A	420	3%
Production	7 7/8"	5 1/2"	14	6200	Class A	1st Stage	300 sx
						2nd Stage	275 sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5467-76'	Acidized w/2100 gal.	

TUBING RECORD	Size <u> 2 3/8" </u> Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. Pump Testing Waiting for connection	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u> 710 MCF </u>	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 5467-76'
 Other (Specify) _____



RECEIVED
STATE CORPORATION COMMISSION
HALLIBURTON
JUL 15 1998
CONDENSATION DIVISION

HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO
Oxy USA, Inc.

ADDRESS

CITY STATE ZIP CODE

TICKET
No. 185725 - 1

PAGE 1 OF 2

SERVICE LOCATIONS	WELL PROJECT NO	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>25540</i>	<i>MLP Younger</i>	<i>A-20</i>	<i>Stevens</i>	<i>KS</i>	<i>Hugoton</i>	<i>6-21-97</i>	<i>same</i>
2. <i>25535</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Beredo</i>	RIG NAME NO <i>1</i>	SHIPPED <i>HES</i>	DELIVERED TO <i>well site</i>	ORDER NO <i>same</i>	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO	WELL LOCATION		
4.	<i>01</i>	<i>01</i>	<i>010</i>	<i>API</i>	<i>15189221690000</i>	<i>Land</i>	
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>000-117</i>		<i>1</i>		<i>41</i>	MILEAGE		<i>EA</i>	<i>mi</i>	<i>114</i>	<i>00</i>	<i>3 20</i>	<i>364 80</i>
<i>000-119</i>		<i>1</i>			CREW MILEAGE		<i>EA</i>	<i>mi</i>	<i>114</i>	<i>00</i>	<i>1 95</i>	<i>222 30</i>
<i>001-016</i>		<i>1</i>			Pump Charge		<i>6 hrs</i>		<i>1712</i>	<i>ft</i>	<i>1523 00</i>	<i>1523 00</i>
<i>030-018</i>		<i>1</i>			Top plug		<i>1 EA</i>	<i>8 5/8 in</i>				<i>143 00</i>
<i>12A</i>	<i>825.217</i>	<i>1</i>		<i>32</i>	REGULAR SHOES		<i>1 EA</i>	<i>8 5/8 in</i>				<i>216 00</i>
<i>24A</i>	<i>815.19502</i>	<i>1</i>			INSERT float shoes		<i>1 EA</i>	<i>8 5/8 in</i>				<i>188 00</i>
<i>27</i>	<i>815.19415</i>	<i>1</i>			INSERT Ft. Fill Assy		<i>1 EA</i>	<i>8 5/8 in</i>				<i>70 00</i>
<i>41</i>	<i>806.61048</i>	<i>1</i>			CENTRALIZERS		<i>4 EA</i>	<i>8 5/8 in</i>		<i>68 00</i>		<i>272 00</i>
<i>66</i>	<i>806.72750</i>	<i>1</i>			FASCRIP		<i>1 EA</i>	<i>8 5/8 in</i>				<i>23 50</i>
<i>320</i>	<i>806.71460</i>	<i>1</i>			Cement Basket		<i>1 EA</i>	<i>8 5/8 in</i>				<i>139 00</i>
<i>350</i>	<i>890.10802</i>	<i>1</i>			Weld A		<i>1 EA</i>	<i>1 lb</i>				<i>16 75</i>

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Kenny Collins

DATE SIGNED _____ TIME SIGNED _____

A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>3178 35</i>
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

OPERATOR OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Kenny Collins</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>x Kenny Collins</i>	HALLIBURTON OPERATOR/ENGINEER <i>Tom Payer</i>	EMP # <i>48120</i>	HALLIBURTON APPROV. <i>Lang</i>
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ORIGINAL

Halliburton Energy Services

DATE:06-21-1997 TIME:04:12:28 SERVICE TICKET: 185725
 HUGOTON-25535 BULK TICKET ONLY: 800267
 JOB PURPOSE:SURFACE COMPANY TRUCK::5742n DRIVER: D.Corpening J.Walkingstick
 CUSTOMER: OXY USA INC. LEASE & WELL#:MLP Youngren "A" #2

504-282	MIDCON CEMENT PREMIUM PLUS	410	SKS.	17.06	6994.60
504-050	PREMIUM PLUS CEMENT	100	SKS.	14.01	1401.00
507-210	FLOCELE	230	LBS.	1.90	437.00
509-406	CALCIUM CHLORIDE	14	SKS.	46.90	656.60
500-207	SERVICE CHARGES	575	CU FT	1.55	891.25
				TOTAL	10380.45
500-306	WEIGHT: 50788	MILES: 25	TON MILES: 634.85	1.18	749.12
			TOTAL BOOK PRICE OF BULK TICKET:		\$11129.57
					<u>4170</u>

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55 _____
 500-306 WEIGHT: _____ RETURN MILES: 25 TON MILES: _____ 1.18 _____

JORTON

JOB SUMMARY 4239-1

TICKET # 185725 TICKET DATE 6-21-97

Region America	NWA/COUNTRY Mid CONTINENT	BDA / STATE KANSAS	COUNTY STEWENS
Division 0105 / 49120	EMPLOYEE NAME Tom Payer	PSL DEPARTMENT CEMENT	CUSTOMER REP / PHONE CAL Wylie 629-4221
Ticket Amount 14389.92	COMPANY HES	API / UWI 151892216900000	JOB PURPOSE CODE 210 SURFACE PIPE
WELL LOCATION NW Hugston	WELL TYPE 01	DEPARTMENT CEMENT	SEC / TWP / RNG 3 - 22S - 39W
LEASE / WELL # YOUNGREN A-2			

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
Tom Payer / 49120			
SAM GRANT H4639			
DENN COOPERING H2441			
FLEX WALKINGSTICK			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420045	116						
52947-76900	116						
52276							
446d-66612							

ORIGINAL

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
6-21-97	0230	0630	0924	1027

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar INSERT	1	Howco
Float Shoe REL	1	
Guide Shoes		
Centralizers 12Y4	4	
Bottom Plug W/ELDT		
Top Plug Sw	1	
Head PC	1	
Packer BASKET	1	
Other FASGRIP	1	

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 5/8	KB	1710	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used

AVERAGE RATES IN BPM

TREATED	Disp.	Overall

CEMENT LEFT IN PIPE

FEET 44.4 Reason Shoe Joint

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	410	PT MC 223	B	3% CC, 1/2% Flocc	3.22	11.1
	100	PT	B	2% CC, 1/4% Flocc	1.32	14.8

Circulating _____	Displacement _____	Preflush: Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI _____	Pad: BBI Gal _____
Average _____	Frac Gradient _____	Treatment Gal - BBI _____	Disp: BBI Gal 106
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr Gal 235 + 73	
		Total Volume Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____

BURTON

JOB LOG 4239-5

TICKET # 155726	TICKET DATE 6-21-11
BDA / STATE TEXAS	COUNTY DALLAS
PSL DEPARTMENT SUPPORT	CUSTOMER REP / PHONE 714-577-4
WELL TYPE OI	API LUWI # 2119241190000
DEPARTMENT SUPPORT	JOB PURPOSE CODE 010 211 119
SEQ / TWP / RNG 3-320-39W	

Region America	NW/COUNTRY USA
0105 / 1110	CONTINENT
EMPLOYEE NAME Tom Payne	COMPANY HES
TICKET AMOUNT 1150.92	WELL TYPE OI
WELL LOCATION 11A HES 1110	DEPARTMENT SUPPORT
LEASE / WELL # 11A HES 1110	SEQ / TWP / RNG 3-320-39W

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
Tom Payne/40170			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0230							Called out
	0630							ON LOCATION - T.O. H
	0730							RUN CSG @ 8.62 34 - 3 1/2 out
	0900							Hook up to CIRC.
	0920							Hook up to CEMENT
	0929	0-7	235	✓		1 1/2	100	Pump LEAD amt. @ 410 sks (Pt)
	0954	6-3	23.5	✓		150	100	Pump tail amt. @ 100 sks (Pt)
	1003	3-0				15%		Shut down -- DROP plug
	1005	0-5	106	✓		0/400	100	Pump Displacement - WASH UP TRK. + LINES
	1027	5-2		✓		40%/300	100	Reduce RATES
	1029	2-0		✓		40%/300	100	Plug Down
	1028					100%	100	RELEASE PRESS - Float held

Cement to Surface ✓
Approx 35 bbls on 61 sks.

Thank you!
Tom & SAM + CREW

Thank you ✓
Tom & SAM + CREW



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO. 185725 DATE 06/21/1997

WELL LEASE NO./PROJECT MLP YOUNGOPEN A-2		WELL/PROJECT LOCATION STEVENS		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL	CONTRACTOR BERECCO DRILLING	JOB PURPOSE SHOWN BELOW			TICKET DATE 06/21/1997
ACCT. NO. 659167	CUSTOMER AGENT KENNY COLLINS	VENDOR NO. E-26	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 26105

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:

P.O. BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT SURFACE CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	114 MI	1 UNT	3.20	364.80
	DISCOUNT-(BID)	41.0 %			149.56-
000-117	MILEAGE FOR CREW	114 MI	1 UNT	1.95	222.90
	DISCOUNT-(BID)	41.0 %			91.14-
001-016	CEMENTING CASING	1710 FT	1 UNT	1,523.00	1,523.00
	DISCOUNT-(BID)	41.0 %			624.43-
030-018	CEMENTING PLUS 5W, PLASTIC TOP	8 5/8 IN	1 EA	143.00	143.00
	DISCOUNT-(BID)	41.0 %			59.63-
12A 825.217	GUIDE SHOE - 8 5/8" BRD THD.	1 EA		216.00	216.00
	DISCOUNT-(BID)	32.0 %			69.12-
24A 815.19502	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		189.00	189.00
	DISCOUNT-(BID)	32.0 %			60.16-
27 815.19415	FILL-UP UNIT 7" - 8 5/8"	1 EA		70.00	70.00
	DISCOUNT-(BID)	32.0 %			22.40-
41 806.61048	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		68.00	272.00

RECEIVED

FEB 2 1997

***** CONTINUED ON NEXT PAGE *****

CORPORATION DIVISION
 Wichita, Kansas

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SERVICE CENTER



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
185725	06/21/1997

WELL LEASE NO./PROJECT	WELL PROJECT LOCATION	STATE	OWNER		
MLP YOUNGREN A-2	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	BEREDCO DRILLING	SHOWN BELOW	06/21/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	KENNY COLLINS	E-26		COMPANY TRUCK	26103

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	32.0	%		87.04-
66	CLAMP-LIMIT-8 5/8-FRICT-W/DOGS	1	EA	23.50	23.50
806.72750	DISCOUNT-(BID)	32.0	%		7.52-
320	BASKET-CMT-8 5/8 CSG X 21"-SLP	1	EA	139.00	139.00
806.71460	DISCOUNT-(BID)	32.0	%		41.49-
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802	DISCOUNT-(BID)	32.0	%		5.36-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	410	SK	17.06	6,994.60
	DISCOUNT-(BID)	41.0	%		2,867.78-
504-050	CEMENT - PREMIUM PLUS	100	SK	14.01	1,401.00
	DISCOUNT-(BID)	41.0	%		574.41-
507-210	FLOCELE	230	LB	1.90	437.00
	DISCOUNT-(BID)	41.0	%		179.17-
509-406	ANHYDROUS CALCIUM CHLORIDE	14	SK	46.90	656.60
	DISCOUNT-(BID)	41.0	%		269.20-
500-207	BULK SERVICE CHARGE	575	CFT	1.55	891.25
	DISCOUNT-(BID)	41.0	%		365.41-
500-306	MILEAGE CMTD MAT DEL OR RETURN	694.85	MI	1.10	749.12
	DISCOUNT-(BID)	41.0	%		307.13-

FEB 23 1997

***** CONTINUED ON NEXT PAGE ***** CONSERVATION DIVISION
Wichita, Kansas

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-H

PAGE: 7

SERVICE CENTER



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
185725	06/21/1997

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
MLP YOUNGREN A-2	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO DRILLING	SHOWN BELOW	05/21/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
659167	KENNY COLLINS	E-26	
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			26102

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL			14,307.92
	INVOICE SUBTOTAL			14,307.92
	DISCOUNT-(BID)			5,782.94-
	INVOICE BID AMOUNT			8,524.98
	*-KANSAS STATE SALES TAX			356.70
	*-LIBERAL CITY SALES TAX			72.81
	*-SEWARD COUNTY SALES TAX			109.20
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT			89,063.69

ORIGINAL

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES
HAL-1906-P

CHARGE TO
Oxy USA, Inc

ADDRESS

CITY STATE ZIP CODE

TICKET No. 185725 - []

PAGE 01 OF 02

WICHITA DIVISION
Wichita, Kansas

1. SERVICE LOCATIONS <i>25540</i>	WELL PROJECT NO <i>MLP Youngren</i>	LEASE <i>A-2</i>	COUNTY PARISH <i>Stevens</i>	STATE <i>KS</i>	CITY OFFSHORE LOCATION <i>Hugoton</i>	DATE <i>6-21-97</i>	OWNER <i>same</i>
2. <i>25535</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Beredco</i>	RIG NAME NO <i>1</i>	SHIPPED VIA <i>HES</i>	DELIVERED TO <i>well site</i>	ORDER NO <i>same</i>
3.	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO <i>API</i>	WELL LOCATION <i>151892216900000</i>	<i>Land</i>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		U/M	U/M	PRICE			
<i>000-117</i>		<i>1</i>		<i>41</i>	MILEAGE	<i>R/T</i>	<i>EA</i>	<i>mi</i>	<i>114.00</i>	<i>3.20</i>	<i>364.80</i>
<i>000-119</i>		<i>1</i>			CREW MILEAGE	<i>R/T</i>	<i>EA</i>	<i>mi</i>	<i>114.00</i>	<i>1.95</i>	<i>222.30</i>
<i>001-016</i>		<i>1</i>			Pump Charge		<i>6 hrs</i>	<i>1710 ft</i>	<i>1523.00</i>		<i>1523.00</i>
<i>030-018</i>		<i>1</i>			Top plug		<i>1 EA</i>	<i>8 5/8 in</i>			<i>143.00</i>
<i>12A</i>	<i>825.217</i>	<i>1</i>		<i>32</i>	REGULAR SHOES		<i>1 EA</i>	<i>8 5/8 in</i>			<i>216.00</i>
<i>24K</i>	<i>815.19502</i>	<i>1</i>			INSERT Float SHOES		<i>1 EA</i>	<i>8 5/8 in</i>			<i>188.00</i>
<i>27</i>	<i>815.19415</i>	<i>1</i>			INSERT Flt. Fill Assy		<i>1 EA</i>	<i>8 5/8 in</i>			<i>70.00</i>
<i>41</i>	<i>806.61048</i>	<i>1</i>			CENTRALIZERS		<i>4 EA</i>	<i>8 5/8 in</i>	<i>68.00</i>		<i>272.00</i>
<i>66</i>	<i>806.72750</i>	<i>1</i>			FASCRIP		<i>1 EA</i>	<i>8 5/8 in</i>			<i>23.50</i>
<i>320</i>	<i>806.71460</i>	<i>1</i>			Cement BASKET		<i>1 EA</i>	<i>8 5/8 in</i>			<i>139.00</i>
<i>350</i>	<i>890.10802</i>	<i>1</i>			Weld A		<i>1 EA</i>	<i>1 lb</i>			<i>16.75</i>

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Kenny Collins

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

I do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>3178.35</i>	
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						FROM CONTINUATION PAGE(S) <i>11121.57</i>
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>14307.9</i>	
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Kenny Collins</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>x Kenny Collins</i>	HALLIBURTON OPERATOR/ENGINEER <i>Tom Payer</i>	EMP # <i>48120</i>	HALLIBURTON APPROV. <i>Larry Lane</i>
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Halliburton Energy Services

ORIGINAL

DATE:06-21-1997 TIME:04:12:28 SERVICE TICKET: 185725
HUGOTON-25535 BULK TICKET ONLY: 800267
JOB PURPOSE:SURFACE COMPANY TRUCK::5742n DRIVER: D.Corpening J.Walkingstick

CUSTOMER: OXY USA INC. LEASE & WELL#:MLP Youngren "A" #2

Table with 6 columns: Item ID, Description, Quantity, Unit, Price, Total. Rows include 504-282 MIDCON CEMENT PREMIUM PLUS, 504-050 PREMIUM PLUS CEMENT, 507-210 FLOCELE, 509-406 CALCIUM CHLORIDE, 500-207 SERVICE CHARGES, and a TOTAL row.

500-306 WEIGHT: 50788 MILES: 25 TON MILES: 634.85 1.18 749.12
TOTAL BOOK PRICE OF BULK TICKET: \$11129.57

4170

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55 _____

500-306 WEIGHT: _____ RETURN MILES: 25 TON MILES: _____ 1.18 _____

Stamp: RECEIVED, FEB 23 1998, WICHITA, KANSAS



JOB LOG 4239-5

TICKET # 185725	TICKET DATE 6-21-99
REGION North America	NWA/COUNTRY MID CONTINENT
MBU ID / EMP # 113105 / 11110	EMPLOYEE NAME Tom Poyner
LOCATION W. 10th St	COMPANY 45-
TICKET AMOUNT 113 472	WELL TYPE OT
WELL LOCATION W. 10th St	DEPARTMENT W. 10th St
LEASE / WELL # W. 10th St	SEC / TWP / RNG E - 12S - 27W
BDA / STATE AKIN 4 AS	COUNTY STEVENS
PSL DEPARTMENT W. 10th St	CUSTOMER REP / PHONE 777-5834
APL / UWL # 15 10 924 16900000	JOB PURPOSE CODE 216 001 - 5 R.E

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
Tom Poyner/11110							
Sam Sargent/11110							
John Clancy/11110							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0230							Called out
	0630							ON LOCATION - T.O.H
	0730							RUN CSQ @ 8.62 34 - 3 Jb out
	0900							Hook up to CIRC. ORIGINAL
	0920							Hook up to CEMENT
	0929	0-7	275	✓		1 9/16		Pump LEAD amt. @ 40 sks (PT)
	0954	6-3	23.5	✓		150		Pump fall amt. @ 100 sks (PT)
	1003	3-0				15%		Shut down - DROP plug
	1005	0-5	106	✓		0/400		Pump Displacement - wash up FRK. + lines
	1022	5-2		✓		400/300		Reduce RATES
	1027	7-0		✓		400/1200		Plug Down
	1028					100%		RELEASE PRESS - Float held
<p>Cement to surface ✓ Approx 35 bbls or 61 sks.</p>								
<p>Thank you! Tom & SAM + CREW</p>								
<p>Thank you! Tom & SAM + CREW</p>								



HALLIBURTON ENERGY SERVICES

1906-Q

SERVICE LOCATIONS

1. LIBERAL KS

2. HUGOTON KS

3.

4.

CHARGE TO:

Oxy USA

ADDRESS

CITY, STATE, ZIP CODE

RECEIVED
STATE COOPERATION COMMISSION

No. 235673 - 9

PAGE 1 OF 2

WELL/PROJECT NO. A-2	LEASE MLP YOUNGREN	COUNTY/PARISH WASKELL	STATE KS	CITY/OFFSHORE LOCATION 15	DATE 7-5-97	OWNER SAME
TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR BERENCO	RIG NAME/NO. KENNEDY COLLINS	SHIPPED PU	DELIVERED TO CONSERVATION DIV Loet Wichita, Kansas	ORDER NO.
WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035 Production	WELL PERMIT NO.	WELL LOCATION LAWD		
REFERRAL LOCATION	INVOICE INSTRUCTIONS					

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
			LOC	ACCT	DF			U/M				
	000-117				41	MILEAGE	110	mi	1	UNIT	3.20	352.-
	000-119					CREW MILEAGE	110	mi	1	UNIT	1.95	214.50
	007-013	001-016				PUMP CHARGE 1ST STAGE	6200	FT	6	HR	2386.-	2386.-
	007-161					ADDITIONAL STAGE 2ND STAGE	3278.94	FT	6	HR	1705.-	1705.-
	26	847.6318			32	INSERT FLOAT SHOE	5 1/2	IN	1	EA	385.-	385.-
	27	815.19315			32	FILLUP TUBE	"	"	"	"	76.-	76.-
	40	806.60022			32	CENTRALIZERS	"	"	18	EA	67.-	1206.-
	71	813.56325			17	E.S. CEMENTER	"	"	1	EA	2695.-	2695.-
	75	813.16511			17	2 STAGE LATCH DOWN PLUG SET	"	"	"	"	840.-	840.-
	320	806.71430			32	CMT BASKET	"	"	"	"	116.-	116.-
	350	890.10802			32	Howco WELD "A"	1	LB	2	EA	16.75	33.50
	018-315				41	MUD FLUSH	PER GAL	1000	GAL		.75	750.-
	001-018				41	ADDITIONAL HRS	PER HR	5	HR		291.-	1455.-

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:		PAGE TOTAL 12214.-
BEAN SIZE	<input type="checkbox"/> PULLED & RETURN	<input type="checkbox"/> PULLED <input type="checkbox"/> RUN	
DEPTH	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S) 12665 14
SPACERS	TUBING SIZE	TUBING PRESSURE	WELL DEPTH
	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 24879 14
			15690 62

X M.W.
SIGNED: 7-5-97 TIME SIGNED: 1800 A.M. P.M.
 do not require IPC (Instrument Protection) Not offered

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER'S AGENT (PLEASE PRINT) WY LIE	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <u>M.W.</u>	HALLIBURTON OPERATOR/ENGINEER Tim BROADFOOT	EMP # 44604	HALLIBURTON APPROVAL <u>Larry Smith</u>
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Halliburton Energy Services

ORIGINAL

DATE:07-05-1997

TIME:05:08:07

SERVICE TICKET: 235673

HUGOTON-25535

BULK TICKET ONLY: 800333

JOB PURPOSE:LONG STRING

COMPANY TRUCK::77031 DRIVER: C.ASHLEY

CUSTOMER: Oxy USA

LEASE & WELL#:M.L.P. Youngren

504-282	MIDCON CEMENT PREMIUM PLUS	575	SKS.	17.06	9809.50
507-210	FLOCELE	144	LBS.	1.90	273.60
509-406	CALCIUM CHLORIDE	11	SKS.	46.90	515.90
500-207	SERVICE CHARGES	636	CU FT	1.55	985.80
					TOTAL 11584.80
500-306	WEIGHT: 57221	MILES: 32	TON MILES: 915.54	1.18	1080.34
					TOTAL BOOK PRICE OF BULK TICKET: \$12665.14

4/70

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55 _____

500-306 WEIGHT: _____ RETURN MILES: 32 TON MILES: _____ 1.18 _____

JOB LOG 4239-5

TICKET #	235673	TICKET DATE	7-5-97
BDA / STATE	Ks	COUNTY	Franklin
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	CAL WYLIE	697-2476	
API / UWI #			
JOB PURPOSE CODE	035		

WELL LOCATION	LAND	NWA/COUNTRY	MIA CONTINENT
LEASE WELL #	4461	EMPLOYEE NAME	TIP BROADFOOT
		COMPANY	USA
		WELL TYPE	01
		DEPARTMENT	Cement
		SEC-TWP/RNG	32-30S-33W

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
T. BROADFOOT 4461		R. ELWOOD 4360		C. ASHLEY 4461		J. WALKINSTICK 93317	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0300							CALLED OUT - READY 0700
	0700							ON LOC. K.D.A.P.
	1140							START RUNNING CSG.
	1440							Hook up CMT HEAD
	1510							Circulation to PIT - SAFETY MEETING
	1545							Hook up CMT LINE
	1553					1200		PRESSURE TEST LINES
	1554	24				110		START mud FLUSH
	1603	72				11		START LEAD CMT 11.1#/GAL
		57				860		START TAIL CMT 13.2#/GAL
	1624	0				0		SHUT OFF WASH UP - DROP PLUG
	1629	7	70			0		START DISPLACEMENT H ₂ O
	1639	7	75.5			210		START DISPLACEMENT MUD
	1650	2.5	5			1250		SLOW RATE DOWN - 150.5 TOTAL BBL
	1652	-	-			1500		PLUG LANDED -
						0		DROP OPENING TOOL
	1710	1	10			180		Pump to OPEN tool
	1720	0	0			0		Hook up to Rig CIRCULATE 6 HRS
								LOSS CIRCULATION AFTER 20 MIN OF CIRCULAT.
								NO CIRCULATION TO SURFACE BEFORE Hookup
	2240							Hook up to CMT LINE
	2245	1	5.5			80		Pump R-H & M-H
	2250	0	0					Hook up DOWN HOLE
	2253	5.1	149			210		Pump CMT 11.1#/GAL
	2222	0	0			0		SHUT OFF DROP PLUG - WASH UP
	2328	5	75			0		START H ₂ O DISPLACEMENT
	2343	2.5	5			600		SLOW RATE 80 TOTAL BBL
	2345					2000		PLUG LANDED - FLOAT SET

ORIGINAL

NO CIRCULATION DURING CMT JOB 2ND STAGE.

THANKS FOR CALLING
MULLIBURTON ENERGY SERVICES
NAVE LIBERAL Ks.
BROADFOOT - ELWOOD - ASHLEY DAY
MS A 5 ON LOC.T.

SERVICE CENTER



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
235473	07/05/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
MLP YOUNGFREN A-2	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	BERNOSO	SHOWN BELOW	07/05/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	26706

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

P O BOX 1598
LIBERAL KS 67901

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	110 MI	1 UNT	3.20	352.00
	DISCOUNT-(BID)	41.0 %			144.32-
000-119	MILEAGE FOR CREW	110 MI	1 UNT	1.95	214.50
	DISCOUNT-(BID)	41.0 %			87.94-
007-013	MULT STAGE CEMENTING-1ST STAGE	6200 FT	1 UNT	2,384.00	2,384.00
001-016	DISCOUNT-(BID)	41.0 %			978.26-
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG	1 UNT	1,705.00	1,705.00
	DISCOUNT-(BID)	41.0 %			699.05-
26	INSERT VALVE F. S. - 5 1/2" ØRD	1 EA		385.00	385.00
847.6318	DISCOUNT-(BID)	32.0 %			123.20-
27	FILL-UP UNIT 5 1/2" - 6 5/8"	1 EA		76.00	76.00
815.19315	DISCOUNT-(BID)	32.0 %			24.32-
40	CENTRALIZER-5-1/2 X 7-7/8	18 EA		67.00	1,206.00
806.60022	DISCOUNT-(BID)	32.0 %			385.92-
71	CEMENTER-TYPE P ES 5-1/2 ØRD	1 EA		2,695.00	2,695.00
813.56325					

RECEIVED
FEB 23 1997

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

AFFIX JOB TKT

FORM HAL-1900-H

PAGE: 1

SERVICE CENTER



REMIT TO:
P.O. BOX 951048
DALLAS, TX 75395-1048
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO.	DATE
235473	07/05/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
MLP YOUNGREN A-2	HASKELL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	BERECCO	SHOWN BELOW	07/05/1997		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
659167	CAL WYLIE	E-26		COMPANY TRUCK	26706

DIRECT CORRESPONDENCE TO:

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL P O BOX 1598
LIBERAL KS 67901

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	17.0 %			459.15-
75	PLUG SET - FREE FALL - 5-1/2 B	1 EA		840.00	840.00
019.16511	DISCOUNT-(BID)	17.0 %			142.80-
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1 EA		116.00	116.00
806.71430	DISCOUNT-(BID)	32.0 %			37.12-
350	HALLIBURTON WELD-A	2 EA		16.75	33.50
890.10802	DISCOUNT-(BID)	32.0 %			10.72-
018-315	MUD FLUSH	1000 GAL		.75	750.00
	DISCOUNT-(BID)	41.0 %			307.50-
001-018	CEMENTING CASING - ADD HRS	5 HR		291.00	1,455.00
	DISCOUNT-(BID)	41.0 %			596.55-
504-282	HIDCON-2 PREMIUM PLUS CEMENT	575 SK		17.06	9,809.50
	DISCOUNT-(BID)	41.0 %			4,021.69-
507-210	FLOCELE	144 LB		1.90	273.60
	DISCOUNT-(BID)	41.0 %			112.17-
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		46.90	515.90
	DISCOUNT-(BID)	41.0 %			211.51-
500-207	BULK SERVICE CHARGE	636 CFT		1.55	985.80
	DISCOUNT-(BID)	41.0 %			404.17-

RECEIVED
FEB 23 1998
STAFF

***** CONTINUED ON NEXT PAGE *****

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Wichita, Kansas

SERVICE CENTER



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO: 235673
DATE: 07/05/1997

WELL/LEASE NO./PROJECT: MLP YOUNGFEN A-2		WELL/PROJECT NO./AREA: HASKELL		STATE: KS	OWNER: SAME
SERVICE LOCATION: LIBERAL		CONTRACTOR: BEREDCO		JOB PURPOSE: SHOWN BELOW	
TICKET DATE: 07/05/1997		ACCT. NO: 659167		CUSTOMER AGENT: CPL WYLIE	VENDOR NO: E-26
SHIPPED VIA: COMPANY TRUCK		ELEM NO: 26706			

ORIGINAL

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL, KS 67901

REFERENCE NO	DESCRIPTION	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTS MAT DEL DR RETURN DISCOUNT-(BID)	915.54 TMI 41.0 %	1.18 1,080.34 442.93-
JOB PURPOSE SUBTOTAL			24,879.14
INVOICE SUBTOTAL			24,879.14
DISCOUNT-(BID)			9,189.52-
INVOICE BID AMOUNT			15,690.62
*-KANSAS STATE SALES TAX			570.45
*-LIBERAL CITY SALES TAX			116.42
*-SEWARD COUNTY SALES TAX			174.62
INVOICE TOTAL - PLEASE PAY THIS AMOUNT			16,552.11

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO
 ADDRESS Oxy USA
 CITY, STATE, ZIP CODE

No. 235673 - 9

PAGE 1 OFF 2

SERVICE LOCATIONS
 1. LIBERAL KS
 2. HUGOTON KS
 3.
 4.

WELL/PROJECT NO. A-2
 LEASE MLP YOUNGREN
 COUNTY/PARISH HASKELL
 STATE KS
 CITY/OFFSHORE LOCATION
 DATE 7-5-97
 OWNER SAME

TICKET TYPE SERVICE NITROGEN JOB? YES NO
 CONTRACTOR BERENCO
 RIG NAME/NO. 1
 SHIPPED P.U.
 DELIVERED TO LOCT
 ORDER NO.

WELL TYPE 01
 WELL CATEGORY 01
 JOB PURPOSE 035
 WELL PERMIT NO.
 WELL LOCATION LAND

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		U/M	U/M			
	000-117				41	MILEAGE	110 mi	/UNIT	3.20		352.-
	000-119					CREW MILEAGE	110 mi	/UNIT	1.95		214.50
	007-013	001-016				PUMP CHARGE 1ST STAGE	6200 FT	6 HR	2386.-		2386.-
	007-161					ADDITIONAL STAGE 2ND STAGE	3218.94 FT	6 HR	1705.-		1705.-
	26	847.6318			32	INSERT FLOAT SHAPE	5 1/2 IN	1 EA	385.-		385.-
	27	815.19315			32	FILLUP TUBE	" "	" "	76.-		76.-
	40	806.60022			32	CENTRALIZERS	" "	18 EA	67.-		1206.-
	71	813.56325			17	E.S. CEMENTER	" "	1 EA	2695.-		2695.-
	75	813.16511			17	2 STAGE LATCH DOWN PLUG SET	" "	" "	840.-		840.-
	320	806.71430			32	CMT BASKET	" "	" "	116.-		116.-
	350	890.10802			32	HOWCO WELD "A"	1 LB	2 EA	16.75		3350
	018-315				41	MUD FLUSH	PER GAL	1000 GAL	.75		750.-
	001-018				41	ADDITIONAL HRS	PER HR	5 HR	291.-		1455.-

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TYPE LOCK
 PULLED & RETURN PULLED RUN

BEAN SIZE
 TYPE OF EQUALIZING SUB. CASING PRESSURE

DEPTH
 TUBING SIZE TUBING PRESSURE WELL DEPTH

SPACERS
 TREE CONNECTION TYPE VALVE

DATE SIGNED 7-5-97 TIME SIGNED 1800 A.M. P.M.

1 do do not require IPC (Instrument Protection). Not offered

PAGE TOTAL 12214.-
 FROM CONTINUATION PAGE(S) 12665 14
24879 14
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 15690 62

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) CAL WYLIE CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X [Signature] HALLIBURTON OPERATOR/ENGINEER Tim BROADFOOT EMP # 44604 HALLIBURTON APPROVAL [Signature]



Halliburton Energy Services

ORIGINAL

DATE:07-05-1997 TIME:05:08:07 SERVICE TICKET: 235673

HUGOTON-25535 BULK TICKET ONLY: 800333

JOB PURPOSE:LONG STRING COMPANY TRUCK::77031 DRIVER: C.ASHLEY

CUSTOMER: Oxy USA

LEASE & WELL#:M.L.F. Youngren

504-282	MIDCON CEMENT PREMIUM PLUS	575	SKS.	17.06	9809.50
507-210	FLOCELE	144	LBS.	1.90	273.60
509-406	CALCIUM CHLORIDE	11	SKS.	46.90	515.90
500-207	SERVICE CHARGES	636	CU FT	1.55	985.80
					TOTAL 11584.80
500-306	WEIGHT: 57221	MILES: 32	TON MILES: 915.54	1.18	1080.34
					TOTAL BOOK PRICE OF BULK TICKET: \$12665.14

4170

500-225 RETURN SERVICE CHARGES _____ CU FT 1.55 _____

500-306 WEIGHT: _____ RETURN MILES: 32 TON MILES: _____ 1.18 _____

STATE OF _____
FEB 23 1998
CONSERVATION DIVISION
Wichita, Kansas



JOB LOG 4239-5

TICKET #	235673	TICKET DATE	7-5-97
BDA / STATE	Ks	COUNTY	Franklin
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	CAL WYLIE 697-2476		
API / UWI #			
JOB PURPOSE CODE	035		

REGION	North America	NW/COUNTRY	M.A. CONTINENT
MBU ID / EMP #		EMPLOYEE NAME	T. BROADFOOT
LOCATION	4461	COMPANY	MSA
TICKET AMOUNT	24879.14	WELL TYPE	Oil
WELL LOCATION	LAND	DEPARTMENT	Cement
LEASE / WELL #		SEC / TWP / RRG	32-30-33

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. BROADFOOT 4461	R. ELWOOD 4360	C. ASHLEY 4461	J. WALKINSTICK 9337

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (psl)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0300							CALLED OUT - READY 0700
	0700							ON LOCT. L.P.A.P.
	1140							START RUNNING CSG.
	1440							Hook up CMT HEAD
	1510							CIRCULATION TO PIT - SAFETY MEETING
	1545							Hook up CMT LINE
	1553					1200		PRESSURE TEST LINES
	1554	24				110		START mud FLUSH
	1603	72				11		START LEAD CMT 11.1#/GAL
		57				360		START TAIL CMT 13.2#/GAL
	1624	0				0		SHUT OFF WASH UP - DROP PLUG
	1629	7	70			0		START DISPLACEMENT H ₂ O
	1639	7	75.5			210		START DISPLACEMENT MUD
	1650	2.5	5			1250		SLOW RATE DOWN - 150.5 TOTAL BBL
	1652	-	-			7500		PLUG LANDED -
						0		DROP OPENING TOOL
	1710	1	10			780		Pump TO OPEN TOOL
	1720	0	0			0		Hook up TO RIG CIRCULATE 6 HRS
								LOSS CIRCULATION AFTER 20 MIN OF CIRCULATE
								NO CIRCULATION TO SURFACE BEFORE Hookup
	2240							Hook up TO CMT LINE
	2245	1	5.5			80		Pump R-H & M-H
	2250	0	0					Hook up DOWN HOLE
	2253	5.1	149			210		Pump CMT 11.1#/GAL
	2222	0	0			0		SHUT OFF DROP PLUG - WASH UP
	2328	5	75			660		START H ₂ O DISPLACEMENT
	2443	2.5	5			2000		SLOW RATE 80 TOTAL BBL
	2445							PLUG LANDED - FLOAT SET

NO CIRCULATION DURING CMT JOB
2ND STAGE

THANKS FOR CALLING
HALLIBURTON ENERGY SERVICES
LIBERAL RATES.
HAVE A GOOD DAY
BROADFOOT - ELWOOD - ASHLEY -
MSA S. OWNER LOCT.