

Release ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1 September 1999 Must Be Typed

MAR 24 2003

MAR 1 2002

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: NA
Operator Contact Person: Randy Gasaway/Jim Gowens
Phone: (405) 848-8000
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Wes Hansen
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SLOW [] Temp. Abd.
[] Gas [] ENHR [] SIGW
[X] Dry [] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to Enhr./SWD
[] Plug Back [] Plug Back Total Depth
[] Commingled [] Docket No.
[] Dual Completion [] Docket No.
[] Other (SWD or Enhr.?) [] Docket No.
02/23/02 03/08/02 Dry 3.8.02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22412-0000
County: Stevens
NE NW NW Sec. 3 Twp. 32 S. R. 39 [] East [X] West
330 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: MLP Gillespie Well #: A-5
Field Name: Kinsler East
Producing Formation: NA
Elevation: Ground: 3227' Kelly Bushing: 3239'
Total Depth: 6025' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 1760' Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

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3-18-03
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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [] East [] West
County: Docket No.:

Per a 3-24-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Gasaway
Title: Asset Manager Date: 03/14/02
Subscribed and sworn to before me this 14 day of March
Notary Public: Jan E. Fair
My Commission Expires Jul. 22, 2004

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Notary Public Seal for Jan E. Fair, State of Kansas, Commission Expires Jul. 22, 2004

X

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Gillespie A-5 Well #: A-5
 Sec. 3 Twp. 32 S. R. 39 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

ZDL/CN/GR/DIFL/DAL/ML

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3919	-680
Lansing	4036	-797
Marmaton	4690	-1451
Cherokee Shale	4878	-1639
Morrow Shale	5410	-2171

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1760'	Cl. C	600	3% cc 1/4#Fl. oSeal
					Cl. C	150	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA			

TUBING RECORD	Size	Set At	Packer At	Liner Run
NA				NA <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole

(If vented, Sumit ACO-18.)

COI MLP Gillespie A-2
1518922412

ORIGINAL

DST # 1 (Lower Morrow Sand) 5782-5850 (78')
Times 30-60-30-60

IHP: 2792
IFP: 341-356
ISIP: 1113
FFP: 348-358
FSIP: 876
FHP: 2759
BHT: 138

Weak 1" blow, died in 15 minutes
No return blow
No blow

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Recovered 680' Drilling Mud (no show)

Initial flow - weak blow in 5" - losing fluid on back side - unseated packers & reset with weak blow dying in 15 minutes.

5782-5850 (78')

Alcan

blow, died in

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lost fluid on back side

5782-5850 (78')

blow, died in

lost fluid on back side

5782-5850 (78')

blow, died in

Release
MAR 24 2003
From
Confidential

ALLIED CEMENTING CO., INC.

7093

Federal Tax I.D.# 48-0727860

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

MAR 11 2002

Oakley

DATE <u>2/25/02</u>	SEC. <u>3</u>	TWP. <u>32s</u>	RANGE <u>37W</u>	CALLED OUT	LOCATION <u>1:00 PM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:30 AM</u>
MLP Gillespie LEASE	WELL # <u>A-5</u>	LOCATION <u>MOSCOW 1/2 SW 19 1/2 W 2 S 4 E 3/4</u>		COUNTY <u>STEVENSON</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

Release

CONTRACTOR Allen #5

TYPE OF JOB CMT 8 3/4 Surface Csg

HOLE SIZE 12 3/4 T.D. 1771

CASING SIZE 8 3/4 DEPTH 1768.03

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 150

MEAS. LINE SHOE JOINT 44.75

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 109.77

OWNER Same MAR 24 2003

CEMENT From

AMOUNT ORDERED Confidential

600 SKS "C" 15' 8 3/4" + 370 cc 4" 170 Seal

150 SKS C + 370 cc

COMMON C 150	@ 9.65	1447.50
POZMIX	@	
GEL	@	
CHLORIDE 26	@ 30.00	780.00
"C" 15' 8 3/4" 600 SKS	@ 9.45	5670.00
Elect Seal 150 #	@ 1.40	210.00
	@	
	@	
	@	
	@	
HANDLING 820	@ 1.10	702.00
MILEAGE <u>31.1/28</u> MI		984.00
		TOTAL <u>9992.50</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Max</u>
# <u>300</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Fu 224</u>
BULK TRUCK	
# <u>361</u>	DRIVER <u>Jerry</u>

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MCCMICHITA

REMARKS:

Cmt 8 3/4 Surface Csg with 600 SKS 8 3/4" + 150 SKS Class 170 Plug Displace

110 BBL Land Plug Float Displace

Add Class in Csg Cement Did Circulate.

SERVICE

DEPTH OF JOB	<u>1768</u>	
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u> MI	@ 3.00	<u>90.00</u>
PLUG <u>8 3/4 Rubber</u>	@	<u>100.00</u>
	@	
	@	
		TOTAL <u>1320.00</u>

CHARGE TO: Chesapeake Operating Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>1-8 3/4 A.F.U.T. INSERT</u>	@	<u>925.00</u>
<u>3-4 3/4 Centralizers</u>	@ 55.00	<u>165.00</u>
<u>1-4 3/4 Cement Basket</u>	@	<u>180.00</u>
	@	
	@	
		TOTAL <u>1270.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 11993.50

DISCOUNT 1178.35 IF PAID IN 30 DAYS

10785.15

SIGNATURE *WR Grayson*

WR Grayson
PRINTED NAME

ALLIED CEMENTING CO., INC.

7094

CONFIDENTIAL

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

MAR 17 2002

OKLEY

DATE <u>3-8-02</u>	SEC. <u>3</u>	TWP. <u>32S</u>	RANGE <u>39W</u>	CALLED <u>CONFIDENTIAL</u>	LOCATION <u>2:00 PM</u>	JOB START <u>4:15 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>NLP GELLESPEE</u>	WELL # <u>A-5</u>	LOCATION <u>MOSCOW 19 1/2 W - 25 - 1/4 E</u>			COUNTY <u>STEUBENS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				Release			

CONTRACTOR ALLEN DRILL RIG #5

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 6025'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2650'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME MAR 24 2003

CEMENT From Confidential

AMOUNT ORDERED 215 SKS 66/40# 2686L

COMMON	<u>129 SKS</u>	@ <u>7.85</u>	<u>1012</u>	<u>2686</u>
POZMIX	<u>86 SKS</u>	@ <u>3.55</u>	<u>305</u>	<u>2686</u>
GEL.	<u>11 SKS</u>	@ <u>10.30</u>	<u>110</u>	<u>2686</u>
CHLORIDE	_____	@ _____	_____	_____
_____	_____	@ _____	_____	_____
_____	_____	@ _____	_____	_____
_____	_____	@ _____	_____	_____
_____	_____	@ _____	_____	_____
_____	_____	@ _____	_____	_____
HANDLING	<u>226 SKS</u>	@ <u>1.08</u>	<u>248</u>	<u>60</u>
MILEAGE	<u>0.44 PER SK LINE/C</u>	_____	<u>271</u>	<u>26</u>
TOTAL	_____	_____	<u>1947</u>	<u>75</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

_____ DRIVER LONNIE

BULK TRUCK

_____ DRIVER _____

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KCC WICHITA

REMARKS:

100 SKS AT 2650'

50 SKS AT 1790'

30 SKS AT 600'

10 SKS AT 40'

15 SKS RAT HOLE

10 SKS MOUSE HOLE

DEPTH OF JOB 2650'

PUMP TRUCK CHARGE _____ 630.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 MI @ 3.00 90.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 720.00

THANK YOU

CHARGE TO: CHESAPEAKE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 2667.75

DISCOUNT 266.75 IF PAID IN 30 DAYS

AFTER DISC 2400.98

Lacey Wiggans
PRINTED NAME