

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21527-0000 ORIGINAL

County Stevens
APPROX NE - SE - NW Sec. 3 Twp. 32S Rge. 39 X

Operator: License # 5447

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: (Dry Hole)

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Gabbert Jones Drilling Co

License: 5842

Wellsite Geologist: Andrew Howell

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-2-92 9-15-92 9-15-92
Spud Date Date Reached TD Completion Date

3609 Feet from 3/W (circle one) Line of Section
2907 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP Gillespie A Well # 2

Field Name East Kinsler

Producing Formation None (Dryhole)

Elevation: Ground 3223 KB 3234

Total Depth 6000 PSTD _____

Amount of Surface Pipe Set and Cemented at 1720 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan OFA 1-18-93
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 125 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 10-21-92

Subscribed and sworn to before me this 21st day of October 19 92.

Notary Public: [Signature]

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
COMMISSION
JAN 11 1993

Operator Name OXY USA Inc.

Lessee Name MLP Gillespie A Well # 2

Sec. 3 Twp. 32S Rge. 39 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, flowing and shut-in pressures, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation (Top), Depth and Returns		Sample Datum
	Top	Bottom	
Winfield	2482		7750
Heebner	3914		(- 680)
Marmaton	4694		(-1460)
Morrow	5434		(-2200)
Keyes	5879		(-2645)
Chester	5900		(-2663)

List All E.Logs Run: Ran Dual Induction-SFL
Compensated Neutron Litho-Density; Borehole
Compensated Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1720'	Cl. C	650	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Perforated	Not acidized	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACC-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole

Production Interval _____

HALLIBURTON SERVICES

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
250808	09/14/199

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER		
NLP GILLESPIE 2	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	GARBERT & JONES #12	PLUG TO ABANDON	09/14/199		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	C. M. WYLIE	E-26		COMPANY TRUCK	3560

ORIGINAL

OXY USA INC.
REGIONAL OFFICE
ATT: G. I. MCFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

9-1522711-6 x 2360.1 / 724

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	57	MI	2.60	148.20
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	5520	FT	1,560.00	1,560.00
		1	UNT		
504-043	PREMIUM CEMENT	150	SK	7.94	1,191.00
506-103	FOZMIX A	7400	LB	.06	444.00
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	9	SK	14.75	132.75
500-207	BULK SERVICE CHARGE	268	CFT	1.15	308.20
500-306	MILEAGE OMTG MAT DEL OR RETURN	227.90	THI	.80	182.32
INVOICE SUBTOTAL					3,966.47
DISCOUNT-(BID)					594.96
INVOICE BID AMOUNT					3,371.51
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					

53
W3
006

RECEIVED
NATION COMMISSION
1400 1/3/2001
\$3/3/2001

OFFIX JOB TKT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1900-R4

PAGE 1

WELL DATA

FIELD SEC 3 TWP 32 RNG 39W COUNTY Stevens STATE Kansas

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD
PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD
COMPLETION DATE MUD TYPE MUD WT.
PACKER TYPE SET AT
BOTTOM HOLE TEMP. PRESSURE
MISC. DATA TOTAL DEPTH

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times for each stage.

PERSONNEL AND SERVICE UNITS

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Lists personnel like Bill Souder, Tom Poyer, and Billy Clark.

MATERIALS

TREAT. FLUID DENSITY LB/GAL-API
DISPL. FLUID DENISTY LB/GAL-API
PROP. TYPE SIZE LB.
ACID TYPE GAL. %
SURFACTANT TYPE GAL. IN
NE AGENT TYPE GAL. IN
FLUID LOSS ADD. TYPE GAL.-LB. IN
GELLING AGENT TYPE GAL.-LB. IN
FRIC. RED. AGENT TYPE GAL.-LB. IN
BREAKER TYPE GAL.-LB. IN
BLOCKING AGENT TYPE GAL.-LB.
PERFPAC BALLS TYPE QTY.
OTHER

DEPARTMENT CEMENT
DESCRIPTION OF JOB Plug To Abandon with 250 Sks 40/60 POC 60/4001

JOB DONE THRU: TUBING [checked] CASING [] ANNULUS [] TBG/ANN. []

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT PRESLUSH: BBL-GAL. TYPE
BREAKDOWN MAXIMUM LOAD & BKDN: BBL-GAL. PAD: BBL-GAL.
AVERAGE FRACTURE GRADIENT TREATMENT: BBL-GAL. DISPL: BBL-GAL.
SHUT-IN: INSTANT 5-MIN 15-MIN. CEMENT SLURRY: BBL-GAL.
HYDRAULIC HORSEPOWER TOTAL VOLUME: BBL-GAL.
ORDERED AVAILABLE USED AVERAGE RATES IN BPM
TREATING DISPL. OVERALL CEMENT LEFT IN PIPE
FEET REASON

REMARKS

RECEIVED
JAN 11 1993
DIVISION Kansas

**WORK ORDER CONTRACT
AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. **250808**

DISTRICT Liberal Kansas

DATE 9-14-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: OXY USA (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE MLP Gillespie SEC. 3 TWP. 32 RANGE 39W

FIELD _____ COUNTY Stevens STATE Kansas OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							
INITIAL PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							
PRESENT PROD: OIL _____ BPD, H ₂ O _____ BPD, GAS _____ MCF							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Plug To Abandon with 250 110/60 Poz 6% Gel

ORIGINAL

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its division subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the product, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in an cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unit, returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 9-14-92

TIME 1800 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

RECEIVED COMMISSION 9/11/1993

JOB LOG

WELL NO. _____ LEASE _____ TICKET NO. _____

CUSTOMER **OXY USA** PAGE NO. _____

JOB TYPE **Plug To Abandon** DATE **9-14-92**

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								called out 1500 on location 1800 R's tripping in Drill Pipe
	1900	7	74			600		Spot 25sk Plug at 5520 6.9 BBL cement DISP w/mud Plug #1
	2030		35			500		Spot 100sk Plug at 3120 27.9 BBL cement DISP w/mud Plug #2
	2130		19.2			250		Spot 50sk Plug at 1750 13.9 BBL cement DISP w/mud Plug #3
	2210		5			200		Spot 40sk Plug at 700 11.1 BBL cement Plug #4 DISP w/mud
	2340		2			100		Spot 10sk Plug at 40 Plug #5 1.3 BBL cement
	2345		2			100		Plug mouse Hole 3BBL
	2350		2			100		Plug Rat Hole 4BBL
								Job Complete Thank you For calling Halliburton Services Bill Gaudin + crew

ORIGINAL

RECEIVED
DIVISION
1 1993
Kansas

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 2 MLP Gillespie A		COUNTY STEVENS	STATE Ks	CITY / OFFSHORE LOCATION	DATE 9-3-92
CHARGE TO Oxy - USA		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS		CONTRACTOR GABBERT + JONES # 12		LOCATION 1 LIBERAL, Ks	CODE 025540
CITY, STATE, ZIP		SHIPPED VIA HALLIBURTON	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2 HUGOTON, Ks	CODE 025535
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO.	DELIVERED TO LOCATION	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 010		B- 122447	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, lessions payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE	20	Mi			2.60	52	00
001-016				PUMP CHARGE	1720	FT				1020	00
030-018				5W Plastic top plug	1	EA	8 5/8	IN		130	00
AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B- 122447										6687	58

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X **CARROLL (CAL) WYLIE**
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X **[Signature]**
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

JOHN EBERSOLE
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL **[Signature]**

SUB TOTAL **17,889.58**

APPLICABLE TAXES WILL BE ADDED ON INVOICE.



**AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. **250885**

ORIGINAL

DATE 09-03-92	CUSTOMER ORDER NO.	WELL NO. AND FARM MGP Gillespie #2	COUNTY Stevens	STATE Kansas
CHARGE TO OXY USA		OWNER Same	CONTRACTOR G & J Rig #12	No. B 122447
MAILING ADDRESS		DELIVERED FROM Hugoton, Ks	LOCATION CODE 025535	PREPARED BY Mike Gilbert
CITY & STATE		DELIVERED TO SE7 Dermot, Ks	TRUCK NO. 444 -6610 3626-4515	RECEIVED BY EBERD/E

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-120		2	B	Halliburton Light Sement	525	sk			7.40	3885	00	
504-050	516.00265	2	B	Premium Plus Cement	125	sk			8.19	1023	75	
507-210	890.50071	2	B	Floodle 1/4"W/ 650	163	lb			1.30	211	90	
509-466	890.50812 XXXX	2	B	Calcium Chloride 2"W/ 650	11	sk			26.50	291	50	
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET					
500-207		2	B	SERVICE CHARGE			CU. FEET 683	1.15		785	45	
500-306		2	B	Mileage Charge	61,248	20	612,48	.80		489	98	
				TOTAL WEIGHT			TON MILES					
No. B 122447		CARRY FORWARD TO INVOICE					SUB-TOTAL				1 20687 58	

DIVISION
Kansas

DISTRICT LIBERAL, KS

DATE 9-3-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: OXY-USA (CUSTOMER) ORIGINAL AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2 LEASE MLP GILLESPIE A SEC. 3 TWP. 32S RANGE 39W

FIELD COUNTY STEVENS STATE KS OWNED BY OXY-USA

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE
FORMATION THICKNESS FROM TO
PACKER: TYPE SET AT
TOTAL DEPTH MUD WEIGHT
BORE HOLE
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED CEMENT 8 7/8 CASING

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration the above-named Customer agrees. THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 30th of the following month after date of invoice...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN IN THE SAME AS CUSTOMER'S AGENT. SIGNED DATE 9-3-92 TIME 2230 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the reduction of goods and/or with respect to services furnished under this contract.

CUSTOMER

DXV-USA

LEASE

MLP Gillespie A

WELL NO.

2

JOB TYPE

85% SURFACE

DATE

9-3-92

WELL DATA

FIELD _____ SEC. **3** TWP. **32S** RNG. **39W** COUNTY **STEVENS** STATE **KS**

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	KB	1720	
LINER						
TUBING						
OPEN HOLE			12 1/4	KB	1720	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 9-3-92	DATE 9-3-92	DATE 9-4-92	DATE 9-4-92
TIME 1800	TIME 2120	TIME 055	TIME 0150

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG SW PLASTIC	1	HALLIBURTON
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 SURFACTANT TYPE _____ GAL. IN.
 WEAVER AGENT TYPE _____ GAL. IN.
 FLUID LOSS ADD. TYPE _____ GAL-LB. IN.
 GELLING AGENT TYPE _____ GAL-LB. IN.
 RIC. RED. AGENT TYPE _____ GAL-LB. IN.
 BREAKER TYPE _____ GAL-LB. IN.
 LOCKING AGENT TYPE _____ GAL-LB.
 PERFPAC BALLS TYPE _____ QTY.
 OTHER _____
 OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
EBERSOLE	02075	40076 LIBERA, KS
BOHANNAN	87748	50856-8408 "
PIERCE	B7106	4515 Hugoton, KS
TATE	E0568	6610 "

DEPARTMENT **CEMENT**

DESCRIPTION OF JOB **CEMENT 85% SURFACE CASING**

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X [Signature]**

HALLIBURTON OPERATOR **JOHN EBERSOLE**

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	525	PREMIUM PLUS	HLC	B	2% CC, 1/4# FLOCEL	2.06	12.3
2	125	PREMIUM PLUS		B	2% CC, 1/4# FLOCEL	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL _____ DISPL (BBL-GAL) **107**
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY (BBL-GAL) **222**
 TOTAL VOLUME: BBL-GAL _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET **42.61** REASON **Shoe joint**

REMARKS

VED

SEP 1 1992

DIVISION Kansas

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
250885	09/03/1993

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER	
PL GILLESPIE "A" 2		STEVENS	KS	SAME	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	DABBERT & JONES #12	CEMENT SURFACE CASING		09/03/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
559167	CARROLL WYLIE	E-26		COMPANY TRUCK	3944

OXY USA INC.
REGIONAL OFFICE
ATT: S. I. McFARLAND
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

9-1502711-6 x 2360.1 / 724

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	TRICING AREA - EASTERN AREA1 MILEAGE	20	MI	2.60	52.00
		1	UNT		
001-016	CEMENTING CASING	1720	FT	1,020.00	1,020.00
		1	UNT		
020-018	CEMENTING PLUG SW. PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
504-120	HALL LIGHT - PREMIUM PLUS	525	SK	7.40	3,885.00
504-050	PREMIUM PLUS CEMENT	125	SK	8.19	1,023.75
507-210	FLOCELE	163	LB	1.30	211.90
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	26.50	291.50
500-207	BULK SERVICE CHARGE	683	CFT	1.15	785.45
500-306	MILEAGE ONTO MAT DEL OR RETURN	612.48	TMI	.80	489.98
	INVOICE SUBTOTAL				7,989.58
	DISCOUNT-(BID) <i>✓</i>				3,550.27
	INVOICE BID AMOUNT				4,339.29
	*-KANSAS STATE SALES TAX				193.74
	*-SEWARD COUNTY SALES TAX				37.50
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				4,568.23

ORIGINAL

53
✓ ✓ *WMS*
006

WMS
10/5/92

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1993
DIVISION
Wichita, Kansas
#4, 560.53