

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21,389-80-00

County Stevens  
C NW NW Sec. 30 Twp. 33S Rge. 35 East X West

Operator: License # 5003

4620 ✓ Ft. North from Southeast Corner of Section

Name: McCoy Petroleum Corporation

4620 ✓ Ft. West from Southeast Corner of Section

Address 110 S. Main, Suite 500

(NOTE: Locate well in section plat below.)

Wichita, Kansas 67202

Lease Name Nix "A" Well # 1-30

City/State/Zip \_\_\_\_\_

Field Name Walkemeyer Field Extension

Purchaser: Unknown

Producing Formation Council Grove

Operator Contact Person: Roger McCoy

Elevation: Ground 3009 KB 3019

Phone (316) 265-9697

Total Depth 6650' PBDT 3204'

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Bob O'Dell

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc)

If **OWO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

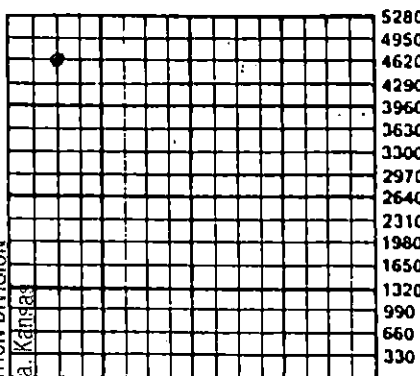
10-18-89 10-29-89 1-5-90  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 1740' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.



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MAR 23 1990

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

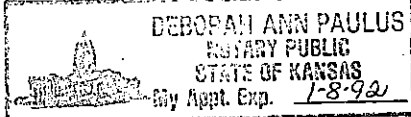
Title President Date 3-22-90

Subscribed and sworn to before me this 20th day of March, 19 90.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92

**K.C.C. OFFICE USE ONLY**  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Nix "A" Well # 1-30  
 Sec. 30 Twp. 33S Rge. 35  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

**Formation Description**

Log  Sample

Name	Top	Bottom
Winfield	2746	(+ 273)
Council Grove	2982	(+ 37)
Wabaunsee	3370	(- 351)
Heebner	4204	(-1185)
Lansing	4336	(-1317)
Marmaton	5046	(-2017)
Atoka	5664	(-2645)
Morrow Shale	5760	(-2741)
Morrow Sand Zone	6012	(-2993)
Chester	6140	(-3121)
Chester Marker	6236	(-3217)
St. Genevieve	6346	(-3327)
St. Louis	6474	(-3455)
Log Total Depth	6649	(-3630)

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1740'	Light Prem +	500	2%cc, 1/2#flo
Production	7-7/8"	4-1/2"	10.5#	3298'	Class "C"	325	2%cc, 1/2#flo 5# Gilsontite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2995-2998	2000 gal 15% FE Acid	Same
4	3008-3010	116,000 gal x 212,900 sand Frac.	
4	3014-3024		

**TUBING RECORD** Size 2-3/8" EUE Set At 2975' Packer At \_\_\_\_\_  
 Liner Run  Yes  No

Date of First Production 1-5-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		13	156		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

SHUT IN

State of Kansas



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR  
KEITH R. HENLEY CHAIRMAN  
RICH KOWALEWSKI COMMISSIONER  
JACK SHRIVER COMMISSIONER  
JUOTH MCCONNELL EXECUTIVE DIRECTOR  
FRANK A. CARO, JR. GENERAL COUNSEL

CONSERVATION DIVISION  
SHARI FEIST ALBRECHT, DIRECTOR  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, KS 67202-1286  
(316) 263-3238

July 18, 1990

Krista Berblinger  
McCoy Petroleum Corporation  
110 South Main  
Suite #500  
Wichita, Kansas 67202

Re: Confidentiality of Information on  
ACO-1 for Nix "A" #1-30 Well

Dear Ms. Berblinger:

The above-referenced ACO-1 has been referred to me. K.A.R. 82-3-107 provides for all information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced ACO-1 was not filed within the 120 days as is required. Therefore your request for confidential treatment cannot be granted.

If you have any questions, please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script, reading "James W. Coder".

James W. Coder  
Assistant General Counsel



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

March 22, 1990

State Corporation Commission  
200 Colorado Derby Building  
Wichita, Kansas 67202

Attn: Cathy Carlisle

Dear Cathy:

McCoy Petroleum Corporation would request that the information from the Nix "A" #1-30 located in the C NW NW Section 30-33S-35W, Stevens County, Kansas be held confidential.

Thank you.

Yours truly,

McCOY PETROLEUM CORPORATION

Krista Berblinger

/kb

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CONSERVATION DIVISION  
Wichita, Kansas