

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9629
name Griffin Resources, Inc.
address 125 N. Emporia, Suite 114
City/State/Zip Wichita, KS 67202

Operator Contact Person Rick Griffin
Phone 316-262-1641

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist Ed Griever
Phone (405) 789-2059

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

11/01/88 11/15/88 11-15-88
Spud Date Date Reached TD Completion Date

67.12' PBDT
Total Depth

Amount of Surface Pipe Set and Cemented at 1610 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1610 feet depth to surface w/ 6.15 SX cmt

11-15

API NO. 15-189-21,284-00-00

County Stevens

SW SW Sec 30 Twp 33S Rge 35W West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

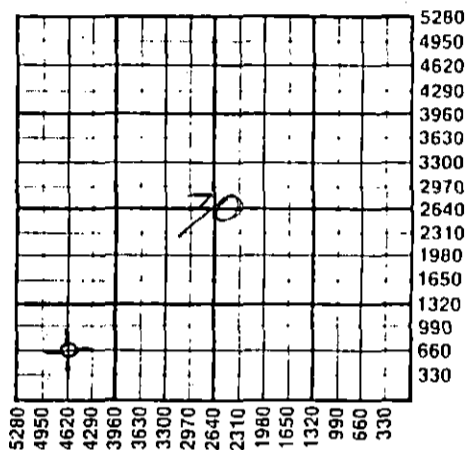
Lease Name Hathaway Well# 1

Field Name Wildcat

Producing Formation Lower Morrow

Elevation: Ground 3016 KB 3028

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 88536

Groundwater 330 Ft North From Southeast Corner and
4950 Ft. West From Southeast Corner of

Sec Twp Rge East West
30 33S 35W

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 12/19/88

Subscribed and sworn to before me this day of 19

Notary Public Douglas L. Bendell, State of Kansas, My Appl. Expires 11/1992, 125 N. EMPORIA WICHITA, KS 67202

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received, Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other.

SIDE TWO

Operator Name Griffin Resources Lease Name Hathaway Well# 1 SEC. 30 TWP. 33S RGE. 35 East West

WELL LOG

RELEASED

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressures checked static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No To Be Sent
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1) 6080-6167
 30-60-75-120
 Rec'd 50' mud.
 32/32 309 32/32 1595
 BHT = 124° F

DST # 2) 6308-6356
 30-60-60-120
 Rec'd 10' mud.
 21/21 64 32/32 149
 BHT = 125° F

DST # 3) 6571-6589
 30-60-60-120
 Rec'd 805' GIP, 310' GOWCM
 (30%gas, 10%oil, 30%wtr, and
 30%mud), and 2865' water
 BHT = 126° F

Name	Top	Bottom
Marmaton	5070	-2042
Cherokee	5344	-2316
Morrow	5776	-2748
Lwr. Morrow Sd	6064	-3036
Chester Fm.	6169	-3141
Lwr. Chester Sd.	6316	-3288
St. Gen.	6364	-3336
St. Louis	6434	-3406
RTD	6698	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface seal, Tail w/125 sk.		8-5/8 Prem. plus	24 2% cc.	1610	Prem. plus	ite 490	2% cc., 1/4# flo-

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL Dually Completed. Commingled