

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 15-189-21958 - 0001
County Stevens KANSAS
6-1-98
1989 NW 34 Twp. 33S Rge. 35 E
X W

Operator: License # 4742
Name: Texaco E & P, Inc.
Address P.O. Box 2700

City/State/Zip Pampa, TX 79066-2700

3960 Feet from S (circle one) Line of Section
3960 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Purchaser: _____
Operator Contact Person: John Allen

Lease Name T. Skinner Well # 34-2

Phone (806) 669-8459

Producing Formation Glorietta (Disposal Formation)

Contractor: Name: _____
License: _____

Elevation: Ground 2982' KB 2992'

Total Depth 2900' PBDT 2584'

Wellsite Geologist: _____

Amount of Surface Pipe Set and Cemented at 621' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 6-26-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-Entry: old well info as follows:
Operator: Texaco E&P Inc.
Well Name: T. Skinner #34-2
Comp. Date 11/20/95 Old Total Depth 2849' PBDT
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2584' PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27,584
6/16/98
Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202-1212, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Allen
Title Engineering Assistant Date 6/17/98

Subscribed and sworn to before me this 17th day of June
19 98

Notary Public Mesha W. Sewell
Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY					
F	Letter of Confidentiality Attached				
C	Wireline Log Received				
C	Drillers Timelog Received				
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name Texaco E & P Inc. Lease Name T. Skinner Well # 34-2
 Sec. 34 Twp. 33S Rge. 35 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Name Top Datum
 Electric Log Run Yes No Glorietta 1220' +1772
 (Submit Copy.)
 List All E.Logs Run:
 GR/CCL Correlation Log
 CBL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	621'	See Att.		
Production	7-7/8"	4-1/2"	10 5#	2899'	See Att.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Set CIBP @ 2610'	Dumped 2 sacks cement on plug	2584'
4	1220' - 1368'		
	old Perf's at 2660-2678, 2690-2700, 2725-2751, 2778-2804.		

TUBING RECORD Size 2-3/8" Set At 1141' Packer At 1145' Liner Run Yes No

Date of First Resumed Production, SWD or Inj. Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Disposal Production Interval 1220' - 1368'

ORIGINAL

RECE
KANSAS C

1999 JUN 19

T. SKINNER #34-2
API #15-189-21958-0001
Section 34-33S-35W
Stevens County, Kansas

Cementing Data

8-5/8" Surface Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7747

200 sacks 35/65 Poz/C, 6% D20, 2% S1, 1/4#/sk D29

150 sacks Class C, 2% S1, 1/4#/sk D29

Circulated 37.5 bbls to surface

4-1/2" Production Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7765

350 sacks Class C, 3% D79, 1/4#/sk D-29

200 sacks Class C, 1/4#/sk D-29

Circulated 57 bbls. to surface