

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4742  
Name: Texaco E & P, Inc.  
Address P.O. Box 2700

City/State/Zip Pampa, TX 79066-2700

Purchaser: Northern Natural Gas

Operator Contact Person: Sylvia Porter

Phone (806) 669-8456

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Phil Schreiner

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/11/95 9/14/95 10/2/95  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21962-00-00

County Stevens

SE 6 NW Sec. 33 Twp. 33S Rge. 35 X E W

3960 Feet from S/N (circle one) Line of Section

3960 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Remick, M. Well # 33-2

Hugoton

Producing Formation Herrington, Krider, Winfield

Elevation: Ground 2995' KB 3005'

Total Depth 2900' PBDT 2854

Amount of Surface Pipe Set and Cemented at 641' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIP I 703-96  
(Data must be collected from the Reserve Pit) RE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name DEC 27 1995 12-27-95

Lease Name CONSERVATION DIVISION License No. \_\_\_\_\_

Quarter SE Wichita, Kansas Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operations Manager Date 12-19-95

Subscribed and sworn to before me this 19<sup>th</sup> day of December  
19 95

Notary Public Merle W. Jewell

Date Commission Expires 2-23-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Texaco E & P Inc. Lease Name Remick, M. Well # 33-2  
 Sec. 33 Twp. 33S Rge. 35  East  West  
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datums  Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No Name Top Datum  
 Electric Log Run  Yes  No See Attached  
 (Submit Copy.)

List All E.Logs Run:  
 Compensated Neutron/Array Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	641'	See Att.		
Production	7-7/8"	4-1/2"	10.5#	2899'	See Att.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	2660' - 2680'	2000 Gal.	15% HCL w/923 bbls	
1	2694' - 2700'	20# gel	135,000# 12/20	
1	2724' - 2750'	Brady Sand		
1	2776' - 2796'			

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3/8"	2802'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Resumed Production, SWD or Inj. Production			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	0		254		39			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: 2660' - 2796'

# ORIGINAL

M. REMICK #33-2  
API #15-189-21962  
Sec. 33-33S-35W  
Stevens County, Kansas

Formation Tops and Datum  
(KB Elevation +3005.0')

<u>Formation</u>	<u>Top</u>	<u>Datum</u>
Herrington	2660'	+345
Upper Krider	2694'	+311
Lower Krider	2724'	+281
Winfield	2776'	+229

ORIGINAL

M. REMICK #33-2  
API # 15-189-21962  
Sec. 33-33S-35W  
Stevens County, Kansas

Cementing Data

8-5/8" Surface Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7513

225 sacks 65/35 Poz C, 6% Gel, 2% CC  
100 sacks Class C, 2% CC, 1/4# Flocele  
Circulated approximately 28 bbls to surface

4-1/2" Production Casing Cement - Dowell Schlumberger Inc. - Invoice #0312-7532

350 sacks Class C, 3% CC, 1/4# Flocele  
200 sacks Class C, 1/4# Flocele  
Circulated approximately 20 bbls. to surface

Schlumberger

Dowell

0312

633668

TEXACO SERVICES INC 239382138

P O BOX 2700

PAMPA

TX 79066

ORIGINAL

REMIT TO:

P O BOX 201556  
HOUSTON TX 77216

## INVOICE

INVOICE DATE

09/14/95

PAGE

INVOICE NUMBER

03-12-7532

TYPE SERVICE

CEMENTING  
CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
REHICK # 2	KS	STEVENS	ULYSSES	DOWELL	192081
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
433 977 SEC 33-33S-35W			09/14/95	RICHARD STEVENS	

ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	LIST PRICE	LIST AMOUNT	% OFF	NET PRICE	NET AMOUNT
102871030	CSNG CMNT 2501-3000' 1ST BHR	BHR	1	1,460.0000	1,460.00	60.0	584.0000	584.00
048601000	CEMENT HEAD RENTAL	JOB	1	70.0000	70.00	60.0	28.0000	28.00
049102000	TRANSPORTATION CMNT TON MILE	MI	1190	1.0500	1,249.50	60.0	.4200	499.80
049100000	SERVICE CHG CEMENT MATL LAND	CFT	564	1.4300	806.52	60.0	.5720	322.61
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	167.0000	167.00	60.0	66.8000	66.80
102171000	DUST SOCKS	EA	1	59.0000	59.00	60.0	23.6000	23.60
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	45	2.9500	132.75	60.0	1.1800	53.10
040003000	D903, CEMENT CLASS C	CFT	551	10.4200	5,741.42	60.0	4.1600	2,296.57
045041100	D79, CHEMICAL EXTENDER	LBS	988	1.4400	1,422.72	60.0	.5760	569.09
044003025	D29, CELLOPHANE FLAKES	LBS	138	1.7700	244.26	60.0	.7080	97.70
050101044	SHOE CEM TYPE GUIDE 4-1/2"	EA	1	120.0000	120.00	60.0	48.0000	48.00
053003044	INSERT ORIFICE FILL 4-1/2"	EA	1	220.0000	220.00	60.0	88.0000	88.00
056011044	CENTR REG 4-1/2, B DIA 7-3/4"	EA	3	58.0000	174.00	60.0	23.2000	69.60
056008044	BASKET CEMG CASING 4-1/2"	EA	1	162.0000	162.00	60.0	64.8000	64.80
056702044	PLUG CEMG 4-1/2" TOP PLASTIC	EA	1	49.0000	49.00	60.0	19.6000	19.60
057499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00	60.0	11.2000	11.20
					12,106.17	60.0	SUB TOTAL --	4,842.47
M C	STATE TAX ON						3,764.36	184.45
M F C	LOCAL TAX ON						3,764.36	37.64
							AMOUNT DUE --	5,064.56

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE OCT 14, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION \*\*

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	03-12-7532	DATE	9-14-95
STAGE	DS	DISTRICT	Ulysses, KS 03-12

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. <b>Remick #2</b>	LOCATION (LEGAL) <b>SEC 33-33S-35W</b>
FIELD-POOL <b>Hugton</b>	FORMATION <b>CHASE</b>
COUNTY/PARISH <b>STEVENS</b>	STATE <b>KANSAS</b>
API. NO.	

RIG NAME: <b>Allen #2</b>	WELL DATA:		BOTTOM	TOP
BIT SIZE <b>7 7/8</b>	CSG/Liner Size <b>4 1/2</b>	TOTAL DEPTH <b>2900</b>	WEIGHT <b>10.5</b>	
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE <b>2901</b>	MUD TYPE	GRADE <b>J-55</b>	
<input type="checkbox"/> BHST	THREAD <b>8RD</b>	MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) <b>42</b>	TOTAL
<input type="checkbox"/> BHCT	DISP. CAPACITY <b>45.5</b>			

NAME **TEXACO**

AND

ADDRESS

ZIP CODE

ORIGINAL

SPECIAL INSTRUCTIONS

**SAFELY CEMENT 4 1/2" PRODUCTION CASING WITH 350 SKS OF LEAD AND 200 SKS OF TAIL CEMENT AS DIRECTED BY THE CUSTOMER**

IS CASING/TUBING SECURED?  YES  NO

LIFT PRESSURE **1652** PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R<sup>2</sup>)

PRESSURE LIMIT **500 OVER** PSI BUMP PLUG TO **1280** PSI

ROTATE RPM RECIPROCATATE FT No. of Centralizers **3**

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE <b>Insert Float Valve</b>	DEPTH <b>2859</b>
SHOE	TYPE <b>CMT NOSE</b>	DEPTH <b>2901</b>

Head & Plugs  TBG  D.P.  SQUEEZE JOB

Double  WEIGHT  TYPE

Single  GRADE TAIL PIPE: SIZE DEPTH

Swage  THREAD TUBING VOLUME Bbls

Knockoff  NEW  USED CASING VOL. BELOW TOOL Bbls

TOP  OR  W DEPTH TOTAL Bbls

BOT  OR  W DEPTH ANNUAL VOLUME Bbls

JOB SCHEDULED FOR TIME: **1530** DATE: **9-14-95** ARRIVE ON LOCATION TIME: **1530** DATE: **9-14-95** LEFT LOCATION TIME: **1945** DATE: **9-14-95**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION		SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	
1645												PRE-JOB SAFETY MEETING
1740	2500	2500	-	-	-	H <sub>2</sub> O	8.33					PRESSURE TEST LINES
1741	-	0	80	-	6.0	H <sub>2</sub> O	8.33					START H <sub>2</sub> O SPACER
1745	-	250	171	20	6.0	CMT	11.5					START LEAD SLURRY
18:18	-	280	47	190	4.0	CMT	14.8					START TAIL SLURRY
18:35	-	-	0	137	-	-	-					SHUTDOWN / WASH LINES / DROP TOP PLUG
18:38	-	0	45.5	-	5.0	H <sub>2</sub> O	8.34					START DISP.
18:45	-	500	35	5.4	H <sub>2</sub> O	8.34						PSI CHECK
18:49	-	640	45	2.0	H <sub>2</sub> O	8.34						PSI CHECK
18:50	-	1280	46	-	-	-	-					STOP PUMP / PLUG DOWN
18:51	-	-	-	-	-	-	-					Bleed LINES / CHECK FLOAT / Holding

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED		
					BBLs	DENSITY	
1.	350	2.75	CLASS C + 3%	D79 + 1/4# / SK	D29	171.4	11.5
2.	200	1.32	CLASS C + 1/4# / SK	D29		47	14.8
3.							
4.							
5.							
6.							

BREAKDOWN FLUID TYPE  HESITATION SQ.  RUNNING SQ.  CIRCULATION LOST  YES  NO

Cement Circulated To Surf.  YES  NO **20 bbls.** Bbls.

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls

Washed Thru Perfs  YES  NO TO FT. MEASURED DISPLACEMENT  WIRELINE

PERFORATIONS TO TO TO TO

CUSTOMER REPRESENTATIVE **Richard STEVENS**

DS SUPERVISOR **Russ WAGSTAFF**

0312

INVOICE DATE	09/12/95
INVOICE NUMBER	03-12-7513
TYPE SERVICE	
CEMENTING CEMENT SURFACE C	

633668  
TEXACO SERVICES INC 239382138

ORIGINAL

P O BOX 2700  
PAMPA TX 79066

PAGE	1
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WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
RENICK H 433-2	KS	STEVENS	ULYSSES	DOWELL	HBP 192081
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 33-33S-35W 433 977			09/12/95	R. STEVENSON	

ACCOUNTING CODES

ITEM CODE	DESCRIPTION	UOM	QTY	LIST PRICE	LIST AMOUNT	% OFF	NET PRICE	NET AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	42	2.9500	123.90	60.0	1.1800	49.56
102871010	CSNG CMNT 501-1000' 1ST 8 HR	8HR	1	840.0000	840.00	60.0	336.0000	336.00
048601000	CEMENT HEAD RENTAL	JOB	1	70.0000	70.00	100.0	.0000	N/C
102171000	DUST SOCKS	EA	2	56.0000	112.00	60.0	22.4000	44.80
049102000	TRANSPORTATION CMNT TON MILE	MI	758	1.0000	758.00	60.0	.4000	303.20
049100000	SERVICE CHG CEMENT MATL LAND	CFT	409	1.3600	556.24	60.0	.5440	222.50
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	159.0000	159.00	60.0	63.6000	63.60
040003000	D903, CEMENT CLASS C	CFT	297	9.0600	2,690.82	60.0	3.6240	1,076.33
101545000	D132, LITEPOZ	CFT	79	4.3900	346.81	60.0	1.7560	138.72
045014050	D20, BENTONITE EXTENDER	LBS	1190	.1700	202.30	60.0	.0680	80.92
067005100	S1, CALCIUM CHLORIDE	LBS	682	.4000	272.80	60.0	.1600	109.12
044003025	D29, CELLOPHANE FLAKES	LBS	94	1.7700	166.38	60.0	.7080	66.55
053003085	INSERT ORIFICE FILL 8-5/8"	EA	1	360.0000	360.00	60.0	144.0000	144.00
056011085	CENTR REG 8-5/8, B DIA 12"	EA	1	82.0000	82.00	60.0	32.8000	32.80
056702085	PLUG CENG 8-5/8" TOP PLASTIC	EA	1	109.0000	109.00	60.0	43.6000	43.60
					6,849.25	60.4	SUB TOTAL --	2,711.70
M C	STATE TAX ON						1,995.24	97.77
M F C	LOCAL TAX ON						1,995.24	19.95
							AMOUNT DUE --	2,829.42

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS -- NET 30 DAYS DUE ON OR BEFORE OCT 12, 1995

THANK YOU. WE APPRECIATE YOUR BUSINESS.

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)275-8414 FOR INFORMATION \*\*

**CEMENTING SERVICE REPORT**

**Schlumberger**

Dowell

**DOWELL SCHLUMBERGER INCORPORATED**

DS-496-A PRINTED IN U.S.A.

TREATMENT NUMBER: 03-12-7513  
 DATE: 9-11-95  
 STAGE: DS DISTRICT: Ulysses, Ks.

WELL NAME AND NO.: **Remick M #33-2 Sec. 33-33s-35w**  
 LOCATION (LEGAL) FORMATION:

RIG NAME: **Allen #2**

WELL DATA:		BOTTOM	TOP
BIT SIZE: <b>2 1/4</b>	CSG/Liner Size: <b>8 3/8</b>		
TOTAL DEPTH: <b>630</b>	WEIGHT: <b>24</b>		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE: <b>642</b>		
MUD TYPE:	GRADE: <b>555</b>		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD: <b>82d</b>		
MUD DENSITY:	LESS FOOTAGE SHOE JOINT(S): <b>4.2</b>		TOTAL
MUD VISC.:	Disp. Capacity: <b>38.2</b>		

COUNTY/PARISH: **Stevens** STATE: **Ks.** API. NO.:

NAME: **Texaco**

**ORIGINAL**

ADDRESS: ZIP CODE:

SPECIAL INSTRUCTIONS:

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
	<b>Insert Float valve</b>	<b>600</b>			
	<b>Tr. Pattern</b>	<b>642</b>			

  

Head & Plugs	SIZE	TOOL	DEPTH
<input type="checkbox"/> Double			
<input checked="" type="checkbox"/> Single			
<input type="checkbox"/> Swage			
<input type="checkbox"/> Knockoff			
TOP <input checked="" type="checkbox"/> RW			
BOT <input type="checkbox"/> RW			

IS CASING/TUBING SECURED?  YES  NO  
 LIFT PRESSURE: **264** PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R<sup>2</sup>)  
 PRESSURE LIMIT: **890** PSI BUMP PLUG TO: **890** PSI  
 ROTATE: RPM RECIPROCATATE FT No. of Centralizers: **1**

JOB SCHEDULED FOR TIME: **ASAP** DATE: **9-11-95** ARRIVE ON LOCATION TIME: **2400** DATE: **9-11-95** LEFT LOCATION TIME: **0630** DATE: **9-12-95**

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0424		0	12		5	H2O		PRE-JOB SAFETY MEETING
0427		130	24		6	CMT.	12.2	start H2O ahead
0433		180	36		6	CMT.	12.2	start lead cmt.
0441		240	35		6	CMT.	14.8	psi check
0446		100			4	CMT.	14.8	start tail cmt.
0449		0						psi check
0450		0	38		5.5	H2O		shut down drop top plug
0455		140	20		5.5	H2O		start displacement
0457		210	30		2.2			psi check
0459		200	36		2.2			lower rate
0500		890	38		2.2			psi check
0501								bump top plug
								bleed psi of check float & holding
								END JOB

REMARKS:

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	225	2.10	65C	35por + 6%gel + 2%cacl2 + 1/4#1029	84.1	12.2
3.	150	1.32		class C + 2%cacl2 + 1/4#1029	35.2	14.8

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	<b>755.8</b> Bbls
BREAKDOWN PSI FINAL	DISPLACEMENT VOL.	<b>38.2</b> Bbls	TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT	
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	MEASURED DISPLACEMENT <b>8</b> FT.	<input type="checkbox"/> WIRELINE		
PERFORMANCES TO TO	CUSTOMER REPRESENTATIVE: <b>Red Stevenson</b>	DS SUPERVISOR: <b>James Esquivel</b>		