

15-189-21308-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9629 name Griffin Resources, Inc. address 125 N. Emporia, Suite 114 City/State/Zip Wichita, KS 67202

Operator Contact Person Rick Griffin Phone 316-262-1641

Contractor: license # 5147 name BEREDCO INC.

Wellsite Geologist Edwin Grieyes Phone (405) 789-2059

PURCHASER

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

- Oil, Gas, Dry, SWD, Inj, Other (Core, Water Supply etc.), Temp Abd, Delayed Comp.

If OWWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable. 2/11/89 2/25/89 2-25-89 Spud Date Date Reached TD Completion Date

6700' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1600' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from 1600' feet depth to Surface w/ 590 SX cmt

API NO.

County Stevens

NW NE Sec 31 Twp 33S Rge 35S West

4620 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

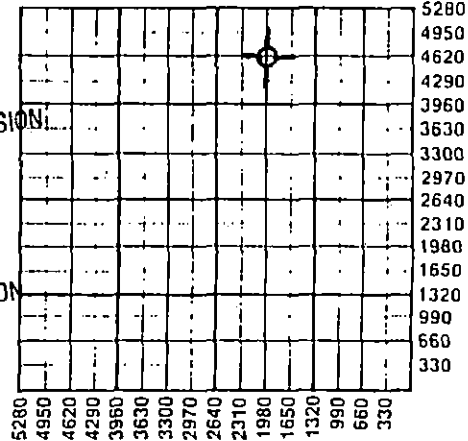
Lease Name KU Well# 1-31

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3016 KB 3028'

Section Plat



RECEIVED STATE CORPORATION COMMISSION APR 11 1989 4-11-89 CONSERVATION DIVISION Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T89-066

[X] Groundwater 4950' Ft North From Southeast Corner and (Well) 2310' Ft. West From Southeast Corner of Sec 31 Twp 33S Rge 35 [] East [X] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 4/10/89

Subscribed and sworn to before me this 10th day of April 1989. Notary Public State of Kansas My Appt. Exp. Sept. 1, 1992 [Signature]

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached [X] Wireline Log Received [X] Drillers Timelog Received [X] KCC [X] KGS Distribution [X] SWD/Rep [] NGPA [] Plug [] Other (Specify) 4-11-89

Sec. 31 Twp. 33 Rge. 35S

Operator Name Griffin Resources Lease Name KU Well# 1-31 SEC. 31 TWP. 33S RGE. 35W

East
 West

RELEASED

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1) 6089-6185
 30-60-60-120
 Rec'd 70' drlg. mud
 52/52 529 52/52 949

DST # 2) 6335-6400
 30-60-60-120
 Rec'd 30' drlg. mud
 41/41 104 41/41 93

Name	Top	Bottom
Marmaton	5114	(-2073)
Morrow Sh.	5798	(-2757)
Lwr. Mrw. Sand	6080	(-3039)
Chester Sh.	6172	(-3131)
St. Gen.	6402	(-3361)
St. Louis Porosity	6562	(-3521)
RTD	6695	(-3654)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	2%cc	8-5/8	24	1606.72	Class C lite	465	1/4# celloflake
	Tail w/125 sk	Class C	2% cc		Class C	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			
size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL: _____