

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS-SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6029 EXPIRATION DATE June 30, 1984

OPERATOR Ladd Petroleum Corporation API NO. 15-129-20658-00-00

ADDRESS P. O. Box 2848 COUNTY Morton

Tulsa, Oklahoma 74101 FIELD Berryman-Richfield

** CONTACT PERSON David P. Spencer PROD. FORMATION Morrow
PHONE (918) 587-6531 Indicate if new pay. _____

PURCHASER Diamond Shamrock Corporation LEASE Berryman-Richfield Unit

ADDRESS P. O. Box 631 WELL NO. 22-3

Amarillo, Texas 79173 WELL LOCATION NE SW

DRILLING CONTRACTOR Murfin Drilling Company 1980 Ft. from South Line and

ADDRESS 617 Union Center Building 1980 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP33S RGE41 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 5150' PBD 5100'

SPUD DATE 4-25-83 DATE COMPLETED 9-17-83

ELEV: GR 3412' DF _____ KB 3423'

DRILLED WITH ~~CONCRETE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1364' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 83.

MY COMMISSION EXPIRES: 1-23-85

STATE CORPORATION COMMISSION
RECEIVED
NOV 4 1983
Mary E. Russell
(NOTARY PUBLIC)
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Side TWO OPERATOR LADD PETROLEUM CORPORATION EASE NAME Berryman-Richfield Unit SEC 9 TWP 33S RGE 41 (W) ~~XX~~
 WELL NO 22-3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale		355		
Red Bed	355	840		
Sand & Shale	850	1364		
Shale	1364	3270		
Shale & Lime	3270	5150		
RED	5150			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1364'	Lite III	400	1/4# celoflake/sx 3% CaCl.
					Class "H"	200	3% CaCl.
Production	7-7/8"	5-1/2"	14#	5150'	Self Stress III	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5000 - 5005'

Size	Setting depth	Packer set at
2-7/8"	4470'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 24 bbls. acid w/10 ball sealers	5000 - 5005'
Acidized w/ 1000 gals. 15% MSR acid	5000 - 5005'

Date of first production	9-17-83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
Estimated Production-I.P.	Oil 4 bbls.	Gas 0 MCF	Water 96 %	Gas-oil ratio 76 bbls. --- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 5000 - 5005'	