

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 3017 N. Cypress  
  
City/State/Zip Wichita, KS 67226-4003  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger McCoy  
Phone (316) 636-2737  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

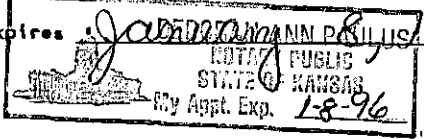
If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
  
9-20-94      9-29-94      2-1-95  
Spud Date      Date Reached TD      Completion Date

API NO. 15- 15-189-21,791-0000 **ORIGINAL**  
County Stevens  
C S/2 S/2 SW Sec. 33 Twp. 32S Rge. 38 X W  
330 Feet from  (circle one) Line of Section  
3960 Feet from  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Quigg "A" Well # 1-33  
Field Name Hentzlee  
Producing Formation Lower Morrow Sand  
Elevation: Ground 3179' KB 3192'  
Total Depth 6200' PSTD 6072'  
Amount of Surface Pipe Set and Cemented at 1448 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3129.81' Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.  
Drilling Fluid Management Plan ALT I 3-19-96  
(Data must be collected from the Reserve Pit)  
Chloride content 6100 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Roger McCoy  
Title President Date 3-6-95  
Subscribed and sworn to before me this 6th day of March 1995.  
Notary Public Delorah Ann Paulus  
Date Commission Expires January 18, 1996



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
 KCC  
 KGS  
 SWD/Rep  
 Plug  
 Distribution  
 (Specify)  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 WICHITA, KANSAS  
 3-7-1995

Operator Name McCoy Petroleum Corporation

Lease Name Quigg "A"

Well # 1-33

Sec. 33 Twp. 32S Rge. 33

East  
 West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1448'	Prem + Lgt Prem +	425 200	2%cc, 1/4#Flo.
Production		4-1/2"	10.5#	6199'	Prem C1 H	200	1/4#Flo, 10#Gil
DV Tool				3129.81'	Prem C1 C	310	2%cc, 1/4#Flo.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	6082-6088'	
4	6034-6042'	
	CIBP 6072'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	6000'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In] 2-1-95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		50	87		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 6082-6088'  
6034-6042'

Operator Name McCoy Petroleum Corporation Lease Name Quigg "A" Well # 1-33

Sec. 33 Twp. 32S Rge. 33  
 East  
 West

County Stevens

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Dates	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Date
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
See Attached		See attached		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1448'	Prem + Lgt Prem +	425 200	2%cc, 1/4#Flo.
Production		4-1/2"	10.5#	6199'	Prem Cl H	200	1/2#Flo, 10#Gil
DV Tool				3129.81	Prem Cl C	310	2%cc, 1/4#Flo.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	6082-6088'	
4	6034-6042'	
	CIBP 6072'	

<b>TUBING RECORD</b>	Size <u>2-3/8"</u>	Set At <u>6000'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>2-1-95</u>	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		<u>50</u>	<u>87</u>	

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	Production Interval
		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>6082-6088'</u> <u>6034-6042'</u>

STATE CORPORATION COMMISSION  
 RECEIVED  
 MAR 17 1995  
 INFORMATIONAL DIVISION



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003  
316-636-2737

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

ORIGINAL

API #15-189-21791

McCoy Petroleum Corporation  
#1-33 Quigg "A"  
C S/2 S/2 SW Section 33-32S-38W  
Stevens County, Kansas

Page 2 ACO-1

**DST #1 6083-6101' (2nd Lower Morrow Sand) Straddle packers. Log measurements.**

Open 30", S.I. 60", Open 60", S.I. 3-3/4 hours.  
Gas to the surface in 4 minutes on the 1st open period,

Gauge 259,000 CFGPD in 5"  
" 317,000 CFGPD in 10"  
" 461,000 CFGPD in 15"  
" 577,000 CFGPD in 20"  
" 627,000 CFGPD in 25"  
" 773,000 CFGPD in 30"

Gauge 1,616,000 CFGPD in 10" on 2nd open period,

" 1,064,000 CFGPD in 20"  
" 1,023,000 CFGPD in 30"  
" 980,000 CFGPD in 40"  
" 980,000 CFGPD in 50"  
" 802,000 CFGPD in 60"

Recovered 1,560' of slightly gas cut saltwater. (130,000 ppm chlorides)

FP 243-538# 619-782#  
ISIP 1744# FSIP 1703#

**ELECTRIC LOG TOPS**

Heebner	4044 (- 852)
Lansing	4102 (- 910)
Marmaton	4874 (-1682)
Cherokee	5072 (-1881)
Morrow Shale	5660 (-2468)
Lower Morrow Sand	6016 (-2824)
1st L/Morrow Sand porosity	6034 (-2842)
2nd L/Morrow Sand porosity	6082 (-2890)
Chester	6100 (-2908)
RTD	6203 (-3011)

**DST #2 6082-6090' (2nd Lower Morrow Sand) Straddle packers. Log measurements.**

Open 30", S.I. 60", Open 60", S.I. 90"  
Gas to the surface in 10 minutes on the 1st open period,

Gauge 105,000 CFGPD in 15"  
" 153,000 CFGPD in 20"  
" 193,000 CFGPD in 25"  
" 231,000 CFGPD in 30"

Gauge 429,000 CFGPD in 10" on the 2nd open period,

" 499,000 CFGPD in 20"  
" 552,000 CFGPD in 30"  
" 552,000 CFGPD in 40"  
" 603,000 CFGPD in 50"  
" 627,000 CFGPD in 60"

Recovered 5' of gas cut watery mud.

FP 197-206# 237-240#  
ISIP 1700# FSIP 1700#

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 07 1995  
CONVENTION DIVISION  
WICHITA, KANSAS



INVOICE

INVOICE NO. 635428 DATE 09/21/1994

WELL LEASE NO / PROJECT	WELL / PROJECT LOCATION	STATE	OWNER
QUIGG A1-33	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING	09/21/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	77609

ORIGINAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	1447 FT		1,145.00	1,145.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 IN		130.00	130.00
		1 EA			
030-019	CEMENTING PLUG SW, PLASTIC BOT	8 IN		135.00	135.00
		1 EA			
001-018	CEMENTING CASING - ADD HRS	3 HR		235.00	705.00
		1 UNT			
12A	GUIDE SHOE - 8 5/8" S.J.	1 EA		278.00	278.00
825.317					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
815.19415					
40	CENTRALIZER - 8-5/8 X 12-1/4	4 EA		65.00	260.00
806.61048					
504-050	CEMENT - PREMIUM PLUS	200 SK		11.19	2,238.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	425 SK		10.02	4,258.50
507-210	FLOCELE	165 LB		1.65	272.25
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		36.75	404.25
508-291	GILSONITE BULK	1800 LB		.40	720.00
500-207	BULK SERVICE CHARGE	693 CFT		1.35	935.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	425.74 TMI		.95	404.45

INVOICE SUBTOTAL

12,249.50

DISCOUNT - (BID)

3,292.05-

INVOICE BID AMOUNT

8,957.45

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

PAID BY DISCOUNT  
 MAR 9 1995

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
635428	09/21/199

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
QUIGG A1-33		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASING		09/21/199	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOGA			COMPANY TRUCK	7760

ORIGINAL

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				367.83
	*-SEWARD COUNTY SALES TAX				75.08
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$9,400.36</b>

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CUSTOMER COPY



REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
635431	10/01/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
000 A 1-33		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		SWEETMAN DRILLING	CEMENT PRODUCTION CASING		10/01/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DARYL HANSON			COMPANY TRUCK	78305

ORIGINAL

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	601	CFT	1.35	811.35 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	237.82	TMI	.95	225.93 *

INVOICE SUBTOTAL

18,344.83

~~DISCOUNT (BID)~~  
INVOICE BID AMOUNT

4,424.80  
13,920.03

- \*-KANSAS STATE SALES TAX
- \*-LIBERAL CITY SALES TAX
- \*-SEWARD COUNTY SALES TAX

484.93  
98.97  
98.97

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$14,602.90

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INVOICE

INVOICE NO.	DATE
695491	10/01/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
QUIGO A 1-33	STEVENS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN DRILLING	CEMENT-PRODUCTION CASING	10/01/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	DARYL HANSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	78305

ORIGINAL

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		2.75	110.00
		1 UNT			
001-016	CEMENTING CASING	6208-FT <sup>2</sup>		2,070.00	2,070.00
		1 UNT			
26	INSERT VALVE F. S. 4 1/2"	1 EA		285.00	285.00
847.6316					
40	CENTRALIZER 4-1/2 X 7-7/8	5 EA		43.00	215.00
806.60004					
71	MULT STAGE CMTR-4-1/2 BRD	1 EA		2,474.00	2,474.00
813.80100					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		450.00	450.00
813.16410					
320	CEMENT BASKET-4-1/2 X 7-7/8	1 EA		105.00	105.00
806.70020					
574	4 1/2" LATCH DOWN BAFFLE	1 EA		100.00	100.00
801.03734					
595	PLUG ASSY - LATCH-DOWN - 4-1/2	1		670.00	670.00
809.81300					
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,400.00	1,400.00
		1 UNT			
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
504-043	CEMENT - PREMIUM	200 SK		10.61	2,122.00
504-050	CEMENT - PREMIUM PLUS	60 SK		11.19	671.40
504-120	CEMENT - HALL, LIGHT PREH PLUS	250 SK		10.02	2,505.00
507-210	FLOCELE	128 LB		1.65	211.20
507-775	HALAD-322	113 LB		7.00	791.00
508-127	CAL SEAL 60	20 SK		25.90	518.00
508-291	GILSONITE BULK	1250 LB		.40	500.00
509-969	SALT	1424 LB		.15	213.60
509-406	ANHYDROUS CALCIUM CHLORIDE	5 SK		36.75	183.75
018-315	MUD FLUSH	504 GAL		.65	327.60
018-317	SUPER FLUSH	12 SK		100.00	1,200.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.