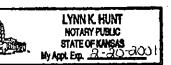
STATE CORPORATION COMMISSION OF KANSAS

| API NO. 15- 189-221430000

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	CountyStevensE SENWNWSec29 Twp32S Rge38X
Operator: License #5208	1125 Feet from SAN circle one) Line of Section
Name:Mobil Oil Corporation	1125 Feet from EAU circle one) Line of Section
AddressP.O. Box 2173	Footages Calculated from Nearest Outside Section Corner: NE, SE, (NW) or SW (circle one)
2319 North Kansas Avenue	Lease Name CP-Gustason Well # _4
City/State/ZipLiberal, KS 67905-2173	Field NameHugoton
Purchaser:	Producing FormationNA
Operator Contact Person:Sharon Cook	Elevation: Ground3207 KBNA
Phone (316)_626-1142	Total Depth100PBTDNA_
Contractor: Name:Cathodic Protection Services	
License:31474	Amount of Surface Pipe Set and Cemented atNone Fee
Wellsite Geologist:	Multiple Stage Cementing Collar Used?NA YesNA N
Designate Type of Completion	If yes, show depth set Fee
New Well Re-Entry Workover	If Alternate II completion, cement circulated fromNA
OilSIDWTemp. AbdSIGW	feet depth toNA w/NA sx cmt
Dry X Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 3 5-22-98 \\\(\) (Data must be collected from the keserve Pit)
If Workover:	
Operator:	Chloride contentNAppm Ftuid volumeNAbbl
Well Name:	Dewatering method usedNA:
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	Operator Name NA -1997
Plug Back PBTD PBTD Commingled Docket No Dual Completion Docket No	Lease Name NA License No. Co.
Other (SWD or Inj?) Docket No.	NA_ Quarter SecNA_ TwpNA_S RngNA_E/W
	CountyNA Docket NoNA
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of <u>all</u> wireline logs and geologist well a	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulga with and the statements herein are complete and correct to the	ited to regulate the oil and gas industry have been fully complie he best of my knowledge.
Signature Mun a Cook Shall	ron A. Cook_ K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title _Regulatory Assistant Date4	-21-97 C Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this _21st_ day ofA 19 97	pril, Distribution
Notary Public XI X . Hunt	KCC SWD/Rep NGPA Plug Other (Specify)

21-7.cp

Date Commission Expirés



February 20, 2001

			SIDE TW	0					ζ.
Operator NameMobil	Oil Corporat	ion	Lease	Name CP-G	ustason		Well # .	4	
Sec29 Twp32S_	Rge38	East -X West	County	/s	tevens				
INSTRUCTIONS: Show i interval tested, tim hydrostatic pressures, if more space is need	mportant tops e tool open a bottom hole to	and base of format and closed, flowing emperature, fluid re	and shut-in	pressures	, whethe	r shut-in pre	ssure read	hed static	: level
Orill Stem Tests Take (Attach Additional		☐ Yes ☐ No		Log Fo	ormation	(Top), Depth	and Datums	□ sa	ample
Samples Sent to Geolo	-	☐ Yes ☐ No	Name	:		Тор		Datum	
Cores Taken		☐ Yes ☐ No							
Electric Log Run (Submit Copy.)		□ Yes □ No		S	E ATTACH	IED DRILLER'S	LOG		
ist All E.Logs Run:									
Electric Resistance L	og - Attached								
	_ 	CASING RECOR	D L New [——— ¬					•
	Report a	ll strings set-cond			ediate, p	production, etc	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft		ting oth	Type of Cement	# Sacks Used	Type and F Additiv	
	<u> </u>		\ 	1			 -		
	ADDITIONAL C	EMENTING/SQUEEZE RE	CORD		•				
Purpose;	Depth Top Bottom	Type of Cement	#Sacks Us	ed	Ту	pe and Percen	t Additives	·	
Protect Casing Plug Back TD	(1) First p	ug - Bentonite set	at 13' - 3'	plug.					
_X Plug Off Zone	(2) Second	olug - Bentonite set	t at 24' - 27	' plug.	_				, لــــــــــــــــــــــــــــــــــــ
Shots Per Foot		RECORD - Bridge Pige of Each Interval		· CAmo	Acid, Fr	acture, Shot, Kind of Mater	Cement Squial Used)	ueeze Recor Dep	
First anode set at	<u> </u>	·		- -				1	
1				' -			-	`	
			-		<u>-</u>	<u> </u>		- -	
			<u>-</u>						
TUBING RECORD 1" PVC vent from 1	Size ID to 3' above	Set At surface.	Packer At		er Run IA	☐ Yes ☐	No		
Date of First, Resume Installed 1-28-97	ed Production,	SWD or Inj. Prod	ducing Method	LFLowing		ing 🗆 Gas Li	ift 🗆 Oth	ner (Explai	n)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf NA	Water NA	Bbls.	Gas-Oil	Ratio	Gra	vity
isposition of Gas:	METHOD OF	COMPLETION	·		Prod	uction Interva	ıl		
Vented Sold		.ease Doper	n Hole 🗀 P	erf. \square	Dually C	omp. 🗆 Commi	ingled _		
(If vented, sub	nit ACO-18.)	Othe	er (Specify)			The state of the s			
				***		·			
) }	artina and a second				

ORIGINAL

Cathodic Protection Services Liberal, Kansas

15-189-22143

DATA SHEET

 COMPANY
 MOBIL E & P US INC.
 JOB No.
 801-00582
 DATE:
 1/28/97

 WELL:
 GUSTIN #4
 PIPELINE:
 STATE: KANSAS

 LOCATION:
 SEC. 29
 TWP. 32
 RGE.38
 CO: STEVENS
 STATE: KANSAS

 ANODE TYPE
 LIDA ONE 1x45 (3)
 FT: ROTAR 100 FT.
 FT: CASING
 FT: CASING

			DEEP (GRO	UNDBED	LOGGING D	ATA				
DRILL. DEPTH		ANODE TO STRUCTURE AN		IODES	DRILL DEPTH	ANOL		ANODES		-	
LOG		EXPLOR	FINAL	<u> </u>	TOP	LOG (FT)	EXPLOR	RUCTURE OR FINAL		TOP	-
by:	(-7	ОНМ	ОНМ	NO	DEPTH	(.,	ОНМ	ОНМ	- NO	DEPTH	
	5			3FT.	EARTHFILL	205			1	-	1
	10				PLUG 10 FT.	210					1
	15				EARTH	215			1	· ·	1
	20				FILL 14FT	220	i	_	1 1		1
	25				EARTH	225			\Box		1
	30				FILL FROM	230		_			1
	35				24 FT.	235					1
	40				PLUG 3FT.	240					1
	45				TOP/COKE	245					1
	50					250		- <u>-</u>			1
	55					255				_	1
	60					260		-			1
<u>-</u>	65					265				-	1
	70	2.65	3.01	3		270					1
	75					275		-			1
	80	2,43	2.75	2		280					1
	85					285	-		1 1		1
	90	2.02	2.49	1		290					1.77
	95					295	-			e ul	12
-	100		-		COKE	300				20	~ ~
	105					305			† †	6.3	30
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	150		-			350					1
	155				- 1	355					1
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	165	 }				365					1
	170		-			370			 		1
	175				· -	375			$\vdash \vdash$	<u> </u>	1
	180					380					1
	185	- 1				385		-	 	<u> </u>	1
	190					390	$\overline{}$		 		1
	195				-	395			 		
	200	f	<u> </u>			400			\vdash		

PITS CLOSED JANUARY 30, 1997

	WATER WELL RE	CORD For-	WWC-5 KSA 8	2a-1212 /5-	-189-7	22143
LOCATION OF, WATER WELL:	Fraction	,)	Section Numb	er Township Nu	ımber	Range Number
County: Steven	50 1/4 NW	,	14 39	T 32	s	R 39 600
Distance and direction from nearest tow	n or city street address of we	ell if located with	nin city?	•		toson #4
WATER WELL OWNER: MOBIL	Dil Colp				(7//5)	175UN - 9
RR#, St. Address, Box # : 4.0. Bi	V2123	$ \cap$ \mathbb{R}	'IGINAI	Board of Ag	griculture, Divis	sion of Water Resource
City, State, ZIP Code : /iber	M KS 67905	<u> </u>	IOHVAI	Application	Number:	
LOCATE WELL'S LOCATION WITH		WELL/./	<i>)()</i> ft. ELE ^v	VATION:	ft. 3	
	WELL'S STATIC WATER LE					
						ng gpr
NW NE	Est. Yield gpm:					
' ! '	Bore Hole Diameter 6	in. to	. <i>100</i>	., and	in. to	
₩ 1 1 E	WELL WATER TO BE USED) AS : 5 Pu	blic water supply	8 Air conditioning		ction well
- 1 I	1 Domestic 3 Fee	edlot 6 Oil	field water supply	9 Dewatering	1 BOth	er (Specify below)
SM SE	2 Irrigation 4 Indi	ustrial 7 Lav	wn and garden only	10 Monitoring well	CATHOOM	- HOLE
	Was a chemical/bacteriological	al sample submi	tted to Department?	YesNo	; If yes, mo	/day/yr sample was st
Ŝ	mitted			Vater Well Disinfected	i? Yes	No
TYPE OF BLANK CASING USED:	5 Wrought	iron	8 Concrete tile	CASING JOI	NTS: Glued	Clamped
1 Steel 3 RMP (SF	l) 6 Asbestos		9 Other (specify be	•		
2 PVC 4 ABS	7 Fiberglas					
Blank casing diameter	in. to ft., D	ia	in. to	ft., Dia	in. t	ю f
Casing height above land surface	weight		v	s./ft. Wall thickness o	r gauge No	
TYPE OF SCREEN OR PERFORATION	I MATERIAL:		7 PVC	10 Asbe	estos-cement	
1 Steel 3 Stainless	steel 5 Fiberglas	SS	8 RMP (SR)	11 Othe	r (specify)	
2 Brass 4 Galvanize	ed steel 6 Concrete	e tile	9 ABS	12 None	e used (open h	iole)
CREEN OR PERFORATION OPENING	GS ARE:	5 Gauzed wr	apped	8 Saw cut	11	None (open hole)
1 Continuous slot 3 Mil	il slot	6 Wire wrapp	ped	9 Drilled holes		
2 Louvered shutter 4 Ke	y punched	7 Torch cut		10 Other (specify))	
SCREEN-PERFORATED INTERVALS:	From	ft. to		rom	ft. to	
	From	ft. to		rom	ft. to	
GRAVEL PACK INTERVALS:	From	ft. to	ft., F	rom	ft. to	
•	From	ft. to	ft., F			
GROUT MATERIAL: 1 Neat o				4 Other		
Grout Intervals: From		rom				
What is the nearest source of possible of	contamination:		10 Liv	estock pens	14 Aband	doned water well
1 Septic tank 4 Latera		it privy		el storage	15 Oil we	ell/Gas well
2 Sewer lines 5 Cess	•	ewage lagoon		rtilizer storage	16 Other	(specify below)
3 Watertight sewer lines 6 Seepa	ige pit 9 Fr	eedyard	13 Ins	ecticide storage		
Direction from well?	LITTLE COLO LOG			nany feet?	UGONO WEE	DIVALO.
FROM TO	LITHOLOGIC LOG	//	FROM TO	PLI	UGGING INTE	RVALS
0 60 Suesma		rulay				
	lay WISAND , AR	AVEC		•		
80 100 SAND-GRE	evel in Sanog Clay	1.Strips	·			_
				<u> </u>		** **
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	<u>, </u>			ļ	6 ₂ 2	gram, a mil
-				 		!)
				1	<u> </u>	; ;
					<u> </u>	·
CONTRACTOR'S OR LANDOWNER	S CERTIFICATION: This wa	ater well was (1)) constructed, (2) re	econstructed, or (3) pl	ugged under r	ny jurisdiction and w
	16 120			cord is true to the bes	* * .	
Water Well Contractor's License No	e 10		ecord was complete		1/20/4	T
under the business name of	Taylor Dell	Live	by (sig		Bulda)
INSTRUCTIONS: Use typewriter or ball point p	oen. PLEASE PRESS FIRMLY and PRI:	NT clearly. Please fill			and top three conic	es to Kansas Department
of Health and Environment Bureau of Water						= spaintent