

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY U.S.A. Inc.

Address P.O. Box 27570

City/State/Zip Houston, TX 77227-7570

Purchaser: PEPL

Operator Contact Person: Bill Berry

Phone (713) 215-7310

Contractor: Name: Cheyenne Drilling *9-8-1998*

License: 5382

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/30/98 2/8/98 6/2/98

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21700-0001

County Seward

S/2 - SE Sec. 29 Twp. 32S Rge. 34 X E

1250 FSL Feet from S/N (circle one) Line of Section

1320 FEL 900 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name HITCH B Well # 3

Huqoton

Producing Formation Chase

Elevation: Ground 2920 KB 2930

Total Depth 6373 PBSD 2919

Amount of Surface Pipe Set and Cemented at 1697 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AA-1, 9-14-98 UC
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Berry

Title Engineering Technician Date 8/25/98

Subscribed and sworn to before me this 25th day of August, 1998.

Notary Public Mary P. Trimble

Date of Commission Expires 2/6/99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name OXY U.S.A. Inc. Lease Name HITCH B Well # 3
 Sec. 29 Twp. 32S Rge. 34 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 BHC Sonic/GR, Gamma/CCL

Name	Formation (Top), Depth and Datums	
	Top	Datum
Heebner	4206	-1274
Lansing	4317	-1386
Marmaton	4982	-2051
Chester	5790	-2859
ST. Louis	6230	-3299

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1697	Class A	475	3% CC
Production	7 7/8"	5 1/2"	14	3007	Class A	335	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2	2590-2594	Acidized w/1600 gal. 7.5% HCL	
2	2622-2626	Frac'd w/917 bbls.	
2	2652-2658		
2	2700-2702		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2748		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production; SWD or Inj. -			Producing Method		
6/2/98			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	147	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 501740 DALLAS, TX 75395-1047 Corporate FIN 73-0271280

Table with columns: INVOICE NO. (333511), DATE (02/01/1990)

Summary table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

ORIGINAL

OXY USA INC. P.O. BOX 2528 LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO: P O BOX 1598 LIBERAL KS 67901

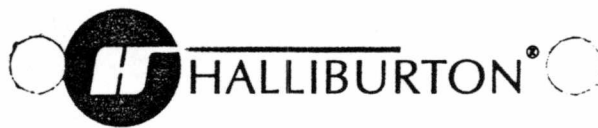
Main pricing table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes items like MILEAGE CEMENTING ROUND TRIP, CEMENTING CASING, INSERT FLOAT VALVE, etc.

***** CONTINUED ON NEXT PAGE *****

WFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: DALLAS, TX 75205-10 Corporate FIN 73-0271280

Table with columns: INVOICE NO., DATE

Main header table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

OXY USA INC. P.O. BOX 2528 LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO: P O BOX 1590 LIBERAL KS 67901

Main invoice table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes subtotals for JOB PURPOSE and INVOICE.

Handwritten signature and number 33110

***** CONTINUED ON NEXT PAGE *****

YFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
CORPORATE FIN 73-0271280

Table with columns: INVOICE NO., DATE

Main header table with columns: WELL LEASE NO./PROJECT, WELL/PROJECT LOCATION, STATE, OWNER, SERVICE LOCATION, CONTRACTOR, JOB PURPOSE, TICKET DATE, ACCT. NO., CUSTOMER AGENT, VENDOR NO., CUSTOMER P.O. NUMBER, SHIPPED VIA, FILE NO.

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL KS 67901

Main invoice table with columns: REFERENCE NO., DESCRIPTION, QUANTITY, UM, UNIT PRICE, AMOUNT. Includes rows for DISCOUNT-(BID), INVOICE BID AMOUNT, and various taxes.

Handwritten signature and number 2110

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$9,214.76

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.



Halliburton Energy Services

ORIGINAL

DATE:02-01-1998

TIME:05:05:06

SERVICE TICKET:

233611

HUGOTON-25535

BULK TICKET ONLY: 800913

JOB PURPOSE: SURFACE COMPANY TRUCK::6611 6610 DRIVER: L.Patterson M. Longworth

CUSTOMER: Oxy USA

LEASE & WELL#: Hitch B #3

504-282	MIDCON CEMENT PREMIUM PLUS	375	SKS.	18.48	6930.00
504-050	PREMIUM PLUS CEMENT	100	SKS.	15.69	1569.00
507-210	FLOCELE	213	LBS.	2.09	445.17
509-406	CALCIUM CHLORIDE	13	SKS.	46.90	609.70
500-207	SERVICE CHARGES	535	CU FT	1.66	888.10
					TOTAL 10441.97
500-306	WEIGHT: 47270	MILES: 24	TON MILES: 567.24	1.25	709.05
					TOTAL BOOK PRICE OF BULK TICKET: \$11151.02

4170

500-225 RETURN SERVICE CHARGES _____ 20% COST OF RET. MATERIALS
1.66 _____

500-306 WEIGHT: _____ RETURN MILES: 24 TON MILES: _____ 1.25 _____



JOB S...MARY 4239-1

TICKET #	223611	TICKET DATE	2-1-98
REGION	North America	BDA / STA	Ks
WBU ID / EMP #	L10101 H3115	PSL DEPARTMENT	cmt
LOCATION	Liberal	CUSTOMER REP / PHONE	
TICKET AMOUNT	#1392885	API / UWI #	1517521700000
WELL LOCATION		JOB PURPOSE CODE	010
LEASE / WELL #	Hitch B #3	SEC / TWP / RING	29-32-34W

REGION North America
 WBU ID / EMP # L10101 H3115
 LOCATION Liberal
 TICKET AMOUNT #1392885
 WELL LOCATION
 LEASE / WELL # Hitch B #3

EMPLOYEE NAME Nick Karbe
 COMPANY Oxy USA, Inc.
 WELL TYPE 02
 DEPARTMENT cmt
 SEC / TWP / RING 29-32-34W

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
N. Karbe H3115			
G. Humphries H9692			
L. Patterson H8760			
M. Longworth 99510			

ORIGINAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
38242	49						
52938/28058	49						
52823-6611	48						
50866-4610	48						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	2-1-98	2-1-98	2-1-98	2-1-98
TIME	0320	0500	1300	1430

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar insert	1	Houco
Float Shoe fill tube	1	
Guide Shoe Reg	1	
Centralizers 5-41	4	
Bottom Plug		
Top Plug 5-4	1	
Head Basket	1	
Packer		
Other		

WELL DATA

NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing N	24	8 3/8	0	1720'	
Liner					
Liner					
Tbg/D.P.					
Tbg/D.P.					
Open Hole					SHOTS/FT.
Perforations					
Perforations					
Perforations					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	ln
NE Agent	Gal.	ln
Fluid Loss	Gal/Lb	ln
Gelling Agent	Gal/Lb	ln
Fric. Red.	Gal/Lb	ln
Breaker	Gal/Lb	ln
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION

DATE	HOURS
2-1-98	10 hrs
TOTAL	10 hrs

OPERATING HOURS

DATE	HOURS
2-1-98	13 hrs
TOTAL	13 hrs

DESCRIPTION OF JOB
cmt Surface pipe

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	375	MidCo P+	B	3% C.C. 4" floccle	3.22	11.1
1	100	Prem t	B	2% C.C. 4" floccle	1.32	14.8

HYDRAULIC HORSEPOWER

ORDERED _____ Avail. _____ Used _____

TREATED _____ AVERAGE RATES IN BPM _____ Overall _____

FEET 45' CEMENT LEFT IN PIPE Reason sh jt.

Circulating _____ Displacement _____ Preflush: Gal - BBI _____ Type _____

Breakdown _____ Maximum _____ Load & Bkdn: Gal - BBI _____ Pad: BBI - Gal _____

Average _____ Frac Gradient _____ Treatment Gal - BBI _____ Disp: BBI - Gal 107

Shut In: Instant _____ 5 Min _____ 15 Min _____ Cement Slurr Gal - BBI 238661

Total Volume Gal - BBI 345661

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE *D. Dell*

TICKET #	233611	TICKET DATE	2-1-98
BDA / ST /	40295	COUNTY	Seward
PSL DEPARTMENT	CMT		
CUSTOMER REP / PHONE			
API / UWI #	15 175 21700000		
JOB PURPOSE CODE	010		

REGION	North America	N	UNTRY	Mid Cont U.S.A.
MBU ID / EMP #	L. 0101	EMPLOYEE NAME	Nick Korbe	
LOCATION	H3115	COMPANY	Oxy USA Inc.	
TICKET AMOUNT	#13928.85	WELL TYPE	02	
WELL LOCATION	Liberal	DEPARTMENT	CMT	
LEASE / WELL #	Hitch B #3	SEC / TWP / RNG	29-32-34W	

HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS	HES EMP NAME/EMP#	EXPOSURE HOURS	HRS
N. Korbe	H3115										
G. Humphries	H9692										
L. Peterson	H8760										
M. Longworth	G9510										

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0320							called out
	0500							rig circ. on bottom ready to pull D.P.
	0600							hold safety mtg rig up Trks
	1130							start F.E. seat on 1, 3, 5, 7
	1235							drop Ball Basket on 37'
	1250							Break circ
	1310	7	0			150		start lead cont 375 sks 11.1 gal Mid Lon Pt
	1342	7	215/0			50		start tail cont 100 sks 14.8 gal Pt
	1346	7	24			50		end cont
	1350							release plug
	1351	3	0			50		start disp
	1416	7	107			350		Bump plug circ. cont 80 sks
	1418							release plug fltheld
								wash up Trk rack up Trk
								Job complete
								Thank you
								Nick, Gary, Lou, Mike

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE NO.	DATE
233637	02/09/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH B 3	SEWARD	KS	BAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		SHOWN BELOW	02/09/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	9729

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67903-2528

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

ORIGINAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
JOB ADJUSTMENT FOR THE FOLLOWING: CEMENT (4609.23), RIG TIME-4 HRS. AT \$109 /HR (720.00), AND WATER HAULING (965.00)					
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	46 MI		3.65	167.90
	DISCOUNT-(BID)	1 UNT		41.0 X	68.83
000-119	MILEAGE FOR CREW	46 MI		2.15	98.90
	DISCOUNT-(BID)	1 UNT		41.0 X	40.54
001-016	CEMENTING CASING	3000 FT		1,798.00	1,798.00
	DISCOUNT-(BID)	1 UNT		41.0 X	737.18
009-308	PLUG-BACK & CASING JOB COMBO	16 HR		2,266.00	2,266.00
	DISCOUNT-(BID)	1 UNT		41.0 X	929.06
350 890.10802	HALLIBURTON WELD-A-AL FILLED	1 EA		18.43	18.43
	DISCOUNT-(BID)	1 UNT		32.0 X	5.87
018-315	MUD FLUSH	500 GAL		83	415.00
	DISCOUNT-(BID)	1 UNT		41.0 X	170.15
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		66.00	66.00
	DISCOUNT-(BID)	1 EA		41.0 X	27.06
12A 825.203	GUIDE SHOE - 5 1/2" BRO THD.	1 EA		133.00	133.00

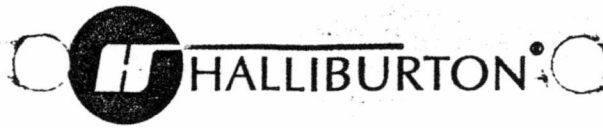
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AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CCUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE NO.	DATE
233637	02/09/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HITCH B 3		SEWARD		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		SHOWN BELOW		02/09/1999	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	LAKE SLATTEN	E-26		COMPANY TRUCK	3729

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

ORIGINAL

DIRECT CORRESPONDENCE TO:
 P.O. BOX 1598
 LIBERAL KS 67901

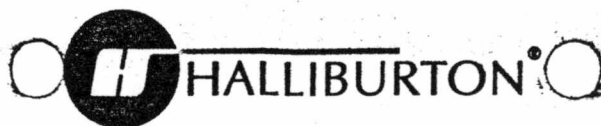
REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	TOTAL
	DISCOUNT-(BID)	32.0	%		42.56
24A 815.19251	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	193.00	193.00
	DISCOUNT-(BID)	32.0	%		42.56
27 815.19311	FILL-UP UNIT 5 1/2" - 6 5/8"	1	EA	87.00	87.00
	DISCOUNT-(BID)	32.0	%		27.84
40 806.60022	CENTRALIZER-5-1/2 X 7-7/8	10	EA	70.00	700.00
	DISCOUNT-(BID)	32.0	%		224.00
320 806.71430	BASKET-CMT-5 1/2 CSB X 17" OD	1	EA	122.00	122.00
	DISCOUNT-(BID)	32.0	%		39.04
504-262	MIDCON-2 PREMIUM PLUS CEMENT	335	SK	18.48	6,190.80
	DISCOUNT-(BID)	41.0	%		2,538.22
507-210	FLOCELE	84	LB	2.09	175.56
	DISCOUNT-(BID)	41.0	%		71.97
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	46.90	328.30
	DISCOUNT-(BID)	41.0	%		134.60
500-207	BULK SERVICE CHARGE	372	DFT	1.66	617.52
	DISCOUNT-(BID)	41.0	%		253.18
500-306	MILEAGE CMTG MAT DEL OR RETURN	400.06	TMI	1.25	500.08
	DISCOUNT-(BID)	41.0	%		205.03

***** CONTINUED ON NEXT PAGE *****

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CUSTOMER COPY



REMIT TO:
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES, INC.

INVOICE NO	DATE
233637	02/09/199

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HITCH B 3		SEWARD		KS	BAHE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL			SHOWN BELOW		02/09/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER	SHIPPED VIA	FILE NO.
659167	JAKE SLATTEN	E-26		COMPANY TRUCK	3729

OXY USA INC.
 P.O. BOX 2528
 LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:
 P O BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
504-282	MIGCON-2 PREMIUM PLUS CEMENT	320	SK	18.48	6,652.80
	DISCOUNT-(BID)	41.0	%		2,727.64-
504-043	CEMENT - PREMIUM	50	SK	15.34	767.00
	DISCOUNT-(BID)	41.0	%		314.67-
507-210	FLOCELE	90	LB.	2.09	188.10
	DISCOUNT-(BID)	41.0	%		77.12-
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	46.90	375.20
	DISCOUNT-(BID)	41.0	%		153.83-
500-207	BULK SERVICE CHARGE	450	CFT	1.66	747.00
	DISCOUNT-(BID)	41.0	%		306.27-
500-306	MILEAGE CHRG MAT DEL OR RETURN	486.77	MI	1.25	608.46
	DISCOUNT-(BID)	41.0	%		249.46-
JOB PURPOSE SUBTOTAL					23,156.05
INVOICE SUBTOTAL					23,156.05
DISCOUNT-(BID)					9,386.50-
INVOICE BID AMOUNT					13,769.55
JOB ADJUSTMENT(S)					6,294.23-
*-KANSAS STATE SALES TAX					311.66
*-LIBERAL CITY SALES TAX					63.61

***** CONTINUED ON NEXT PAGE *****

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
233697	02/09/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HITCH # 3	SEWARD	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL		SHOWN BELOW	02/09/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
659167	IAKE SLATTEN	E-26		COMPANY TRUCK	3729

OXY USA INC.
P.O. BOX 2528
LIBERAL, KS 67905-2528

DIRECT CORRESPONDENCE TO:
P O BOX 1598
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
	A--SEWARD COUNTY SALES TAX				95.42
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$7,946.01

ORIGINAL

YFFIX JOB TKT

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