

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20807-0000 ORIGINAL

County Seward

SW - NW - NE - Sec. 31 Twp. 32S Rge. 34

4290 Feet from (S) (circle one) Line of Section
2310 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S) NW or SW (circle one)

Lease Name Virginia Lee Well # 1

Field Name Shuck

Producing Formation Chester Sand

Elevation: Ground 2906 KB 2920

Total Depth 6236 PBDT

Amount of Surface Pipe Set and Cemented at 1638 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate All completion, cement circulated from 1638
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan JR 8-27-97
(Data must be collected from the Reserve Pit) Old Well
Information not known.

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name R.J. Patrick Operating Company

Lease Name Virginia Lee License No. 6528

NE Quarter Sec. 31 Twp. 32N S Rng. 34 (E)

County Seward Docket No. _____

Operator: License # 6528
MOHAWK PETROLEUM COMPANY

Name: 2401 FOURTH NATIONAL BANK BLDG.

Address: TULSA, OK 74119

City/State/Zip _____

Purchaser: Petro Source Partners, LTD.

Operator Contact Person: R. J. Patrick

Phone (316) 624-8483

Contractor: Name: SAGE DRILLING COMPANY

License: 5421

Wellsite Geologist: Bob Posey

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01/06/85 01/29/85 02/15/85
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 02/28/96

Subscribed and sworn to before me this 28th day of February, 19 96.

Notary Public [Signature]
Jayn Berry

Date Commission Expires 04/04/96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE NOTARY PUBLIC
KANSAS
JAYN BERRY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires: 4-4-96

Operator Name R.J. Patrick Operating Co. Lease Name Virginia Lee Well # 1
 County Seward
 Sec. 31 Twp. 32S Rge. 34
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **DUAL-SPACED NEUTRON
 DUAL INDUCTION
 COMPUTER-ANALYZED LOG**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
No records - some top marked on logs		
WINFIELD	2695	
COUNCIL GROVE	2930	
HEEBNER	4201	
TORONTO	4220	
LANSING	4324	
BASE KC	4822	
MARMATON	5006	
CHEROKEE	5197	
MORROW SHALE	5608	
MORROW SAND	5748	

CASING RECORD <input type="checkbox"/> CHESTER <input type="checkbox"/> ST. GENEVIEVE <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	1638	50/50 poz mix	500	3% c c
production	7 7/8	4 1/2	10.5	6236	50/50 poz mix	300	18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth
4	6126 to 6140	No record

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	6150	none	none	

Date of First, Resumed Production, SWD or Inj. no record Producing Method pumping Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	no record	no record	no record		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 6126 to 6140