

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7318 EXPIRATION DATE 6-30-83

OPERATOR MOHAWK PETROLEUM COMPANY API NO. 175-20,681-0000

ADDRESS 2401 Fourth National Bank Bldg. COUNTY Seward
Tulsa, Oklahoma 74119 FIELD N. Shuck

** CONTACT PERSON Ted Bodley PROD. FORMATION
PHONE (918) 582-9992

PURCHASER LEASE HITCH

ADDRESS WELL NO. 4-31

WELL LOCATION E2 SE NW

DRILLING Sunflower Drilling Partnership 660 Ft. from S Line and

CONTRACTOR ADDRESS 100 So. Main, Suite #210 330 Ft. from E Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 31 TWP 32S RGE 34W.

PLUGGING Dowell Div., The Dow Chem. Co. WELL PLAT

CONTRACTOR ADDRESS Ulysses, Kansas (Office Use Only)

TOTAL DEPTH 6250' PBDT

SPUD DATE 2-16-83 DATE COMPLETED 3-3-83

ELEV: GR 2923 DF KB 1934

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1720' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ted C. Bodley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ted C. Bodley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 1983.

Reuben M. McBryar
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 28, 1984

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JUN 20 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mohawk Petroleum Co. LEASE Hitch #4-31 SEC. 31 TWP. 32S RGE. 34W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4-31

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Heebner	4178
			Toronto	4206
			Lansing	4279
DST #1 - Morrow 5796-5844			Marmaton	4966
			Cherokee	5170
DST #2 - Chester 6152-6250			Morrow Shale	5603
			L. Morrow	5781
			L. Morrow Sand	5922
			Chester	5865
			Chester Sand	6118-36
			Chester Sand	6152-66
			St. Genevieve	6166
Report from Sunflower Drilling Partnership:				
Surface soils and sand	71	163		
Sand and shale	580	163		
Red Bed	1007	580		
Red Bed and Sand	1143	1007		
Glorietta Sand	1352	1143		
Red Bed and Gyp	1703	1352		
Anhydrite	1720	1703		
Sand - Anhydrite - Gyp	2100	1720		
Red Bed - Shale	2810	2100		
Lime and Shale	6125	2810		
Sand	6165	6126		
Lime and Shale	6245	6165		
Total Depth		6250		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	1719	Reg. Portland	700	35/65 Poz with 6% gel, 2% c.c. & 1/4# D29
						250	Class H W/ 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations