

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5263  
Name: Midwestern Exploration Co.  
Address P. O. Box 1884

City/State/Zip Liberal, Ks 67905-1884

Purchaser: \_\_\_\_\_

Operator Contact Person: Dale J. Lollar

Phone (316)624-3534

Contractor: Name: Sage Drilling Co., Inc.

License: 5421

Wellsite Geologist: Joe Blair, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

2-18-90 3-1-90 3-1-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,113-0000

County Seward

C SW NW Sec. 18 Twp. 32S Rge. 32 XX East West

3300 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

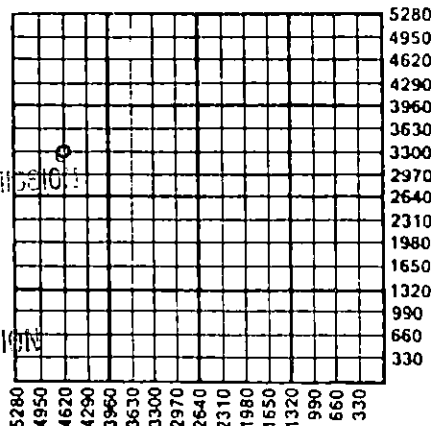
Lease Name Greeson Well # 1-18

Field Name Unknown

Producing Formation \_\_\_\_\_

Elevation: Ground 2854' KB 2867'

Total Depth 6040' PBDT \_\_\_\_\_



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Amount of Surface Pipe Set and Cemented at 1546 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale J. Lollar  
Title Dale J. Lollar Vice-President Date 1-16-92

Subscribed and sworn to before me this 16 day of January, 19 92.

Notary Public Virginia Means  
Date Commission Expires February 25, 1995



**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

P1

**SIDE TWO**

Operator Name Midwestern Exploration Co. Lease Name Greeson Well # 1-18  
 Sec. 18 Twp. 32S Rge. 32  East County Seward  
 West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	4222	
Toronto	4229	
Lansing	4332	
KS City	4846	
Marmaton	4976	
Cherokee	5172	
Morrow	5517	
Ste. Gen	5840	
St. Louis	5975	

See Attached Sheet for DST Information

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

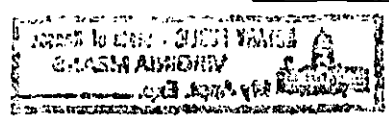
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1546'	Lite	500	2% cc 1/4# Flocele
						150	Class C 2% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_



Midwestern Exploration Co.

ORIGINAL

Greesson #1-18  
C SW/4 NW/4 Section 18-T32S-R32W  
Seward County, Oklahoma

DST INFORMATION

DST #1 Lansing 4333-4350' 30, 60, 60, 120

IHH 2012  
IF 80-96 Strong Blow  
ISI 1160  
FF 112-161 Strong Blow  
FSI 1160  
FHH 2012 T-108°

Recovered 3000' gas in pipe - 10' MO - 120' GOCDM - 120' GOCSW.  
Sampler Data: 95 psi contained .08 cu. ft. gas - 100 cc oil -  
1250 cc SW - CL 85,000. Res. .08 @ 108° - 400 cc mud.

DST #2 Marmaton 4955-5018' 30, 60, 60, 120

IHH 2334  
IF 80-145 Strong Blow  
ISI 1514  
FF 170-274 Weak Blow - Increasing to Strong  
FSI 1530  
FHH 2318 T-117°

Recovered 2300' gas - 240' SGCDM - 60' SGCWM - 180' SGCSW.

DST #3 Morrow 5616-6700' 30, 60, 60, 120

IHH 2736  
IF 80-80 Weak Blow  
ISI 96  
FF 80-80 Very Weak Blow  
FSI 193  
FHH 2836 T-127°

Recovered 60' DM - No Show.

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WICHITA, KS

**JOB LOG**

**ORIGINAL**

WELL NO. 1-18 LEASE GREGSON TICKET NO. 917984  
 CUSTOMER MIDWESTERN EXPLORATION PAGE NO. 1  
 JOB TYPE 8 5/8 SURFACE DATE 2-19-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							CALLED
	0830							ON LOCATION - DRILL.
	1020							PULL D.P.
	1200							RUN CEMENT
	1320							HOOK UP HEAD & CIRC. MUD
	1350							HOOK UP TO CEMENT LINE
	1353	7				200		CEMENT 8 5/8 CGG w/ 500SK PREM PLUS LITE. 2% CC, 1/4" P.C.B.S., - 150 SK PREM. PLUS 2% CC.
	1426		222					SLURRY IN - START DOWN TO DROP P.V.L.
	1428	6				200		START DISPLACEMENT
	1445		85			400		SLOW RATE
	1452		76			500		P.V.L. DOWN - FEEDS HOLD.
								RELEASED FROM LOCATION.
								* CEMENT TO SURFACE

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WICHITA, KS

THANK YOU FOR CALLING HALLIBURTON  
K. HUSKIN & CREW

**ORIGINAL WELL DATA**

FIELD \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ RING \_\_\_\_\_ COUNTY SEWARD STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>24</u>	<u>8 1/2</u>	<u>KB</u>	<u>1550</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>G-L</u>	<u>1550</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-19</u>	DATE <u>2-19</u>	DATE <u>2-19</u>	DATE <u>2-19</u>
TIME <u>0600</u>	TIME <u>0830</u>	TIME <u>1320</u>	TIME <u>1100</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		<u>Haws</u>
FLOAT SHOE <u>INLET W/FLG</u>	<u>1</u>	
GUIDE SHOE <u>TEX PAT. 8 1/2</u>	<u>1</u>	
CENTRALIZERS <u>8 1/2</u>	<u>1</u>	
BOTTOM PLUG		
TOP PLUG <u>5 1/2 - 8 1/2</u>	<u>1</u>	
HEAD		
PACKER		
OTHER		

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>K. ANSINGER 21373</u>	<u>37458</u>	<u>LIBERAL</u>
<u>C. DAVIS 71322</u>	<u>4100</u>	<u>"</u>
	<u>75416</u>	<u>"</u>
<u>J. SMITH 02389</u>	<u>3856</u>	<u>400700</u>
	<u>75817</u>	<u>"</u>
<u>R. ROGERS 87071</u>	<u>4673</u>	<u>"</u>
	<u>5303</u>	<u>"</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

PERFPAC BALLS TYPE \_\_\_\_\_ QTY \_\_\_\_\_

OTHER \_\_\_\_\_

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DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT 8 1/2" C.S. W/ 1500 SE PRIM. 17 1/2" 2 1/2" C.C. 2 1/2" FLOCC - 1500 SE PRIM. PLUS 2 1/2" C.C. - DISPLACE W/ 14 1/2"

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

HALLIBURTON OPERATOR ANSINGER CUSTOMER REPRESENTATIVE X COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>500</u>	<u>ELON PLUS LWB</u>		<u>3</u>	<u>2 1/2" C.C. - 1/2" FLOCC</u>	<u>2.1</u>	<u>12.3</u>
<u>2</u>	<u>150</u>	<u>ELON PLUS</u>		<u>8</u>	<u>2 1/2" C.C.</u>	<u>1.32</u>	<u>14.8</u>

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. 75

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. 222

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

**REMARKS**

Cement To Surface

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 40' REASON shut in

CUSTOMER MAHARAJA SINGH & SONS LEASE SEWARD WELL NO. 1-18 JOB TYPE 8 1/2" DATE 2-19-90



ORIGINAL

TICKET NO. 917984-1

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME <i>GREESON 1-18</i>		COUNTY <i>SEWARD</i>	STATE <i>Ks</i>	CITY / OFFSHORE LOCATION	DATE <i>2-19-80</i>
CHARGE TO <i>MIDWESTERN EXPLORATION</i>		OWNER <i>SAME</i>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR <i>SAGE RIL #5</i>	1 LOCATION <i>LIBERAL</i>	CODE <i>30340</i>	
CITY, STATE, ZIP		SHIPPED VIA <i>HOWCO</i>	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	2 LOCATION <i>HUGATON</i>	CODE <i>50335</i>
WELL TYPE <i>02</i>	WELL CATEGORY <i>01</i>	WELL PERMIT NO.	DELIVERED TO <i>LOCATION</i>	3 LOCATION	CODE
TYPE AND PURPOSE OF JOB <i>010</i>		<b>B- 836867</b>	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	1	UNIT	20	MI	2.20	44 00
001-016				PUMPING SERVICE	8	HR	1550	'		879 00
030-016				S-W TOP PLUG	1	EA	8	5"		92 00
16A	830.2171			GUIDE SHOE - REG.	1	EA	8	5"		161 00
24A	815.19502			INSERT	1	EA	8	5"		171 00
27	815.19414			FILL UP	1	EA	8	5"		29 00
40	807.93059			CENTRALIZERS	3	PI	8	5"		157 00

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KANSAS CORPORATION COMMISSION  
JAN 17 1992  
CONSERVATION DIVISION  
WICHITA, KS

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 836867** 5745 12

WAS JOB SATISFACTORILY COMPLETED?  
 WAS OPERATION OF EQUIPMENT SATISFACTORY?  
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY?  
 *[Signature]* CUSTOMER OR HIS AGENT (PLEASE PRINT)  
 *[Signature]* CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.  
*[Signature]*  
 HALLIBURTON OPERATOR  
 HALLIBURTON APPROVAL  
 CUSTOMER

SUB TOTAL **7280 12**  
APPLICABLE TAXES WILL BE ADDED ON INVOICE.

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ORIGINAL

ATTACH TO INVOICE & TICKET NO. 917284

DISTRICT LIBERAL

DATE 2-19-90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: MIDWESTERN EXPLORATION (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1-18 LEASE GRACE SDN SEC. TWP. RANGE

FIELD COUNTY SEWARD STATE KS OWNED BY MIDWESTERN EXPLORATION

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME, THICKNESS, PACKER TYPE, TOTAL DEPTH, BORE HOLE, INITIAL PROD, PRESENT PROD

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

Cement 8 5/8 csg w/ 5000 lb Premium Plus LBE 290 cc, 4000 lb - 150 sc Premium Plus, 2 3/4 csg - Displace to 1000 w/ H2O

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SECTION.
e) That Customer shall be responsible for loss or damage to equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost plus a handling charge.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 2-19-90

TIME 10:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



HALLIBURTON SERVICES  
Duncan, Oklahoma 73536

# BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND  
TICKET NO. 917784

## ORIGINAL

A Division of Halliburton Company

DATE <b>2/19/1990</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b># 1-18 Gresson</b>	COUNTY <b>Seward</b>	STATE <b>Kansas</b>
CHARGE TO <b>Midwestern Exploration</b>		OWNER <b>Same</b>	CONTRACTOR <b>No. B 836867</b>	
MAILING ADDRESS		DELIVERED FROM <b>Hugoton, Kansas</b>	LOCATION CODE <b>50335</b>	PREPARED BY <b>Earl R. Omo</b>
CITY & STATE		DELIVERED TO <b>Loc. N/Liberal, Ks.</b>	TRUCK NO. <b>3856-875817 4673-5303</b>	RECEIVED BY <i>Kussinger</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-050	516.00265	2	B	Premium Plus Cement.	150	Sk			7.08	1062	.00	
504-120		2	B	Halliburton Light Cement.	500	Sk			6.29	3145	.00	
507-210	890.50071	2	B	Flocele Blended 1/2 W/500 Cmt.	125	Lb			1.23	153	.75	
509-406	890.50812	2	B	Calcium Chloride 2% W/650 Cmt.	12	Sk			26.25	315	.00	
<b>THIS IS NOT AN INVOICE</b>												
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES					
		SERVICE CHARGE ON MATERIALS RETURNED							CU. FEET			
500-207		2	B	SERVICE CHARGE			CU. FEET 674		.95	640	.30	
500-306		2	B	Mileage Charge	61,295	20	612.960		.70	429	.07	
No. <b>B 836867</b>		CARRY FORWARD TO INVOICE							SUB-TOTAL		<b>5745 12</b>	

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