RC31	
perator: License	30129
Name:	EAGLE CHEEK CORPORATION
Address	107 N. Market Suite 509
City/Stat	e/Zip Wichita, Kansas 67202
urchaser: Ce	entana <u> </u>
erator Contact	Person: William D. Harrison
	264-8044
	Abercrombie RTD, Inc.
	30864
License:	
ollaite Geologis signate Type of <u>X</u> New	t: Dave L. Callewaert Completion Well Re-Entry Workover
signate Type of X New Oil Gas Dry	t: Dave L. Callewaert Completion
Ilaite Geologia signate Type of X New Oil X Gas Dry Workover/Re-En	t: Dave L. Callewaert Completion Well Re-Entry Workover SWD SIGW Temp. Abd. ENHR SIGW Other (Core, WSW, Expl., Cathodic, et
signate Type of X New Oil Gas Dry	t: Dave L. Callewaert Completion Well Re-Entry Workover SWD SIOW Temp. Abd. ENHR SIGW Other (Core, WSW, Expl., Cathodic, et
Ilaita Geologis signate Type of X New Oil X Gas Dry Workover/Re-En Operator: Well Hame	Completion Well Re-Entry Workover SWD SIGW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et
signate Type of signate Type of New Oil Gas Dry Workover/Re-En Operator: Well Name Comp. Dat	Completion Well Re-Entry Workover SWD SIGW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows:
Signate Type of X New Oil X Gas Dry Workover/Re-En Operator: Well Hame Comp. Dat Deepenin Plug Bac Commingl Dual Com	Completion Well Re-Entry Workover SWD SIGW Temp. Abd. ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows: cry: old well info as follows: Core
ellaite Geologia esignate Type of X New Oil X Gas Dry f Workover/Re-En Operator: Well Hame Comp. Dat Deepenin Plug Bac Commingl Dual Com Other (S	Completion Well Re-Entry Workover SWD SIGW Temp. Abd ENHR SIGW Other (Core, WSW, Expl., Cathodic, et try: old well info as follows: Old Town Depth Re-perf Chonv. to inj/SWD k Re-perf Chonv. to inj/SWD

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	API NO. 15- 119-209470000 ORIGINAL Meade Approx _ NE_ NE_seq. 3 Tup. 348 Rge. 30W
Operator: License # 30129	460 Feet from S(N)(circle one) Line of Section
Name: EAGLE CHEEK COMPONATION	710 Feet from (E)W (circle one) Line of Section
107 N. Market Suite 509	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
City/State/Zip Wichita, Kansas 67202	Lease Name DEMOSS Well # 1-3
Purchaser: Centana	Field Name Wildcat
Operator Contact Person: William B. Harrison	Producing Formation Morrow and Elevation: Ground 2961 KB 2966
Phone (315) 264-8044	
Contractor: Name: Abercrombie RTD, Inc.	Total Depth rtd 6000 PBTD 5825 Amount of Surface Pipe Set and Cemented.at 1516 Fee
Wellsite Geologist: Dave L. Callewaert	Multiple Stage Cementing Collar Used? Yes. × N
Wellsite Geologist:	If yes, show depth set Fee
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd.	feet depth tow/sx cmt
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: old well info as follows:	
Operator:	Chloride content 3,000 ppm Fluid volume 2600 bble
Well Mame:	Dewatering method used
Comp. Date Old Total Depth	Decetion of fluid disposal if hauled offsite EASED RECEIVED Operator ANISAS CORPORATION COMMISSION D-2-95 Lease Name OCI 0 2 1995 Quarter Sec. Two ROM GONFIDENTIA
5/26/95 6/8/95 7/11/95 Spud Date Reached TD Completion Date	County CONSERVATION DIVISION Docket No.
Derby Building, Wichita, Kensas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the Imonths). One copy of all wireline logs and geologist well	It be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a well, a side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS alls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statements are considered as a statement and correct to the statement are considered as a statement and correct to the statement are considered as a statement and correct to the statement are considered as a statement are considered as	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature William D. Harrison William William D. Harrison William Will	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
Subscribed and syorn to before se shis 29 day of Sept 19 Notary Public	
Date Commission Expires 6/27/97	(Specify)

•							= 1 11 11		
Operator Name Eac	ile Creek	Corporati	ממ		4 *		14411		<u>1-</u> 3 · • •
Operator Name						<u>DeMo</u>	55. <u> </u>	Well #	1-3 1-
Sec. 3 Typ. 34	4ร₋ ว∩พ่	East	•	County	<u> </u>	eade			
INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is need	me tool open as es, bottom hole t	nd closed, flo :emperature, fl	wing and	shut-in	pres	sures, whet	her shut-in pro	essure rea	ched static leve
Drill Stem Tests Tak		₹ _{Y••} □	No	8	Log	Formatio	n (Top), Depth	and Datums	Sample
Samples Sent to Geol	logical Survey	X yes	Mo	Name			Top	5	Datum
		日 yes 图		Weef cour		. Grove	306 "A" 317		- 364 - 482
Cores Taken				Base Torc		Heebne		•	-1745
Electric Log Run (Submit Copy.)		L Yee L.	Ho	lans		='	446 45 8		- 1764 - 189a
List All E.Logs Run:				Marm	-		. 52 <u>2</u>	-	-2529
ual Inductio				Novi	_	er e Sh	528 543		-2589 -2734
leutron/dens.	••			j Griei			577°		-2/34 -3079
Sonic 				Ches	ter	Lime	585		-3161
Microlog	·			<u>. </u>	_				
	Seport al	CASING R	·	⊠ _{New} ¦			production, et	·e_	
Durance of States	ii					Setting	Type of	 	Type and Percent
Purpose of String	Size Hole Drilled	Size Casin Set (In D.	- !	Weight Lbs./Fi		Depth	Cement	Used	Additives
Surface	- 	<u>8 5/8"</u>		24#		1516	prem + 1	ite 53	5 3%cc1/48
-	 		<u> </u>			:	prem plu	5 100	flowseal
production	į į	4 1/2"	į,	10.5#	_	5931_	versas <u>et</u>	i premiu	i n 125s× 5%
		ADD1	TIONAL CE	EHENTING/	'SQUEE	ZE RECORD			hallad-9
Purpose:	Depth Top Bettom	Type of Ceme	nt /	#Sacks Us	ed	1.70	Type and Percen	t Additive	1% hr-5 •
Perforate Protect Casing	. }	 ,							
Plug Back TD Plug Off Zone	' 			 -	- 		<u> </u>		
		RECORD - Brid			<u>-</u>	_	Fracture, Shot,		
Shots Per Foot	Specify Footag	of Each Inter	rval Pert	rorated		`	d Kind of Mater	12(0500)	Depth
4	5783-578	36				500ga1	7.5% HCS		5783-86
 	baker cas	<u>it iron br</u>	<u>riđae</u>	plug	set	5825			
 -								-	-
TUBING RECORD	Size	Set At	p	Packer At	- 	Liner Run			<u> </u>
	2 3/8"	5820	n- · · ·	5825	<u> </u>		<u>^</u>		
Date of First, Resu Waiting on 		SWO OF INJ.	rroducin	ng Method	Æ _{F(}	owing Pu	aping Gas L	ift 🗆 at	her (Explain)
Estimated Production Per 24 Hours	n joit	Bbls. Gas		Mef 500	Water O	į	Gas-Oil	Ratio	Gravity
Disposition of Gas:			METHO	D OF COM				- . Р	roduction Interva
☐ Vented ☐ Sold	Used on L		Open Kol	. D.,	erf.	D Duelly	Camp. D Comm	ingled	
(If vented, su			-					- _	
			otner (S	pecity)				_	

EAGLE CREEK CORPORATION DST REPORT FOR KCC DEMOSS #1-3

ORIGINAL

API # 15-119-20,947

Approx NE NE SECTION 3, TOWNSHIP 34S, RANGE 30W MEADE COUNTY, KANSAS

NUC

OPERATOR: Eagle Creek Corporation

SEP 2 6

ELEVATION: GL 2691'

KB 2696 CONFIDENTI

IN 7 MINUTES, NO

DST #1 3165'-3195', 30-30 30-30, WEAK BLOW DIE BLOW SECOND PERIOD, RECOVERED 5' MUD, SIP 336-200, IFP 23-23, FFP 28-28, TEMP 950

DST #2 4466'-4477', 30-60 45-90, STRONG BLOW, RECOVERED 550' SALTWATER, SIP 1369 1369, IFP 39-184, FFP 212-203, TEMP 1160

DST #3 UPPER MORROW SAND 5764'-5804',30-75 90-150, STRONG BLOW GAS TO SURFACE IN 2 MINUTES, FIRST FLOW PERIOD GAUGED GAS AS FOLLOWS:

MINUTES CF GAS MINUTES CF GAS MINUTES CF GAS MINUTES CF GAS 1,274,000 1,348,000 1,420,000 10 20 30 1,348,000

SECOND FLOW PERIOD GAUGED GAS AS FOLLOWS:

1,462,000 10 1,462,000 1,270,000 30 1,146,000 1,064,000 60 40 1,064,000 50 1,023,000 70 980,000 90 80 980,000 937,000

NO FLUIDS RECOVERED. IFP 464-306, FFP 478-254, SIP 2054-2063, TEMP 134⁰

DST #4, 5807-5845, 30-60 90-120, WEAK BLOW BUILDING TO STRONG BLOW IN 24 MINUTES, GAS TO SURFACE IN 58 MINUTES IN SECOND FLOW PERIOD AND GAUGED GAS AS FOLLOWS:

MINUTES CF GAS MINUTES CF GAS MINUTES CF GAS MINUTES CF GAS 5,000 70 8,000 80 10,000 12,000 65 90

RECOVERED 85' SLIGHTLY GAS CUT MUD, IFP 37-37, FFP 39-39 SIP 1711-2039, TEMP 134^O

> RECEIVED KANSAS CORPORATION COMMISSION

> > OCT 0 2 1995

RELEASED

MAR 17 1998

CONSERVATION DIVISION WICHITA, KS

FROM CONFIDENTIA

CUSTOMER COPY

INUNTEE



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

707214 05/27/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
1-3	MEADE	KS	SAME

SERVICE L	OCATION	CONTRACTO	R		JOB PUF		TICKET DATE		
LIBERAL		ABERCROMBIE		CEMENT	SURFACE	CASING		05/27	/1995
ACCT. NO.	CUSTOMER AG	ENT	VENDOR NO.		CUSTOMER P.O. NU	JMBER	SHIPPED	VIA	FILE NO.

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.
260934 U.C. CRAIG COMPANY TRUCK 91062

EAGLE CREEK CORPORATION 107 N. MARKET, SUITE 509 WICHITA, KS 67202

INVOICE TOTAL - PLEASE

SEP 2 6

DIRECT CORRESPONDENCE TO:

CONSERVATION DIVISION WICHITA, KS

P.O. BOX 1598 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT	
PRICING AR	REA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	30		2.75	165.00	
001-016	CEMENTING CASING	1516	FT	1,320.00	1,320.00	
030-018	CEMENTING FLUG 5W, PLASTIC TOP	8 578	IN	130.00	130.00	
24A 815,1950		EASED	EA,	171.00	171.00	k
27 815.1941	FILL-UP UNIT 7"- 8 5/8" MAR			55.00	55.00	*
40 806.6104	CENTRALIZER - 8-5/8 X 12-1/A CO	ONFIDENTIA	ALEA .	65.00	190.00	*
320 806.7146	CEMENT BASKET - 8 5/8	1	EA	122.00	122:00	*
	CEMENT - PREMIUM PLUS			11,19	1,119,00	W.
	CEMENT - HALL, LIGHT PREM PLUS				5,360.70	4
507-210	FLOCELE	134	1.0	1.65	221.10	*
509-406	ANHYOROUS CALCIUM CHEORIDE	16			568.00	
500-207 500-306	BULK SERVICE CHARGE MILEAGE CMTG MAT DEL OR RETURN	676 1503.45			912.60 1,428.28	*
	INVOICE SUBTOTAL .			11722	11,722.68	
	DISCOUNT-(BIO) INVOICE BIO AMOUNT	7//9/		RECEIVED CORPORATION COMMISSION	2,978.46- 8,744.22	
612.95	*-KANSAS STATE SALES *-LIBERAL CITY SALES *-SEMARD COUNTY SALES	TAX		OCT 0 2 1995	973.91 76.31 76.31	

GARY L. REED

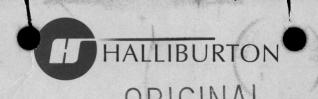
EAGLE CREEK CORPORATION

WICHITA, KS 67202

107 N. MARKET, SUITE 509

INVOICE

260934



P.O. BOX 951046 DAULAS, TX 75395-1046

INVOICE NO.	DATE
707218	06/07/1995

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER

DEMOSS 1-3 MEADE KS SAME

SEF	RVICE LOCATION	CON	TRACTOR	JOB PURPOSE			TICKET DATE	
LIBERAL		ABERCROME	BIE *	CEMEN	T PRODUCTION CAS	SINO	03/07	/1995
ACCT. NO.	CUSTOMER AG	ENT	VENDOR NO.		CUSTOMER P.O. NUMBER	SHIPPED	VIA	FILE NO.

COMPANY TRUCK 91499

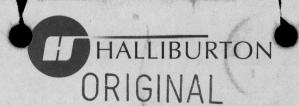
CUNFIDENTIAL

DIRECT CORRESPONDENCE TO:

P.O. BOX 1598 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM UNIT P	RICE	AMOUNT	
	EA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP			2.75	137.50)
		1				
001-016	CEMENTING CASING	5932	FT 2,000	0,00	2,000.00)
		1		1		
	CASING SWIVEL W/O WALL CLEANER				195.00	
030-046	GEMENTING PLUG 54 ALUM TOP	* * 4,1/3	IN	5.99	7 45.00) / _ sandy
018-317	SUPER FLUSH	* 12	SK 10	2.00	1,200.00)
12A	GUIDE SHOE - 4 1/2" SRD THD.	1	EA 9	5.00	93.00) +
825,201						
27	FILL-UP UNIT 4 1/2"-5"	i	EA 45	5.00	45.00) · *
815.1911	1.					
24A	INSERT FLOAT VALVE - 4 1/2"8RD	1	EA * 7	9,00	73.00) *
815,1910						
50	CENTRALIZE-TURBO-4-1/2 X 7-7/8	5	EA 6	0.00	300.00) *
806.6010						
218-517		5- 9 II N	GAL 2		110.00	
			SK- 1		1,732.5	
	HR-5	12		2,90	34. 係	
507-665	HALAD-9 MAR 17	1998 59	LB		522.1	
508-002	POTASSIUM CHLORIDE	400	LB	.27	108.00	
508-095	VERSASET BULK SERVICE CHARGE FROM CONI	FIDENTIA P 88	LO	3.90	9 343.20	
500-207	BULK SERVICE CHARGE	150	CFT	1.35	202.50	
500-306	MILEAGE CHTG MAT DEL OR RETURN	183.2375	TMI	,95	174.08	3 *
			DEOFWE			
	0.811 the descent half beautistic v. 1	1/ 4 4	RECEIVED VISAS CORPORATION C	DAMISSION	7,307.70	. 1
	INVOICE SUBTOTAL	KAI	NOAS CUNFUNATION O	Sivilationida	//30/./	
	DIOMOUNT ADION				2,557.68	,
	DISCOUNT-(BIO) INVOICE BID AMOUNT		OCT 0 2 19	95	4,750.08	
	TIAACITE DITE MUCHIAL				47/00.00	
	*-KANSAS STATE SALES	TAX	CONSERVATION DI WICHITA. K		106.1	9
	**** CONTINUED	ON NEVY DAGE				
	WANTA CONTINUED	DR REAL PROP				





P. d. BUX 951046 DAULAS, IX 75395-1046

INVOICE NO.	DATE
707218	06/07/1995

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER

DEMOSS 1-3 MEADE CONCIDENTIAL KS SAME

SERVICE LOCATION CONTRACTOR TICKET DATE

BERAL ABERCROMBIE CEMENT PRODUCTION CASING 06/07/1995

ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	GARY L.REED		4	COMPANY TRUCK	91499

EAGLE CREEK CORPORATION 107 N. MARKET, SUITE 509 WICHITA, KS 67202 SEP 2 6

DIRECT CORRESPONDENCE TO:

P.O. BOX 1598 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-LIBERAL CITY SALE	S TAX			21,65
	*-SEWARD COUNTY SAL	ES TAX			21.65

MAR 1 7 1998

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

RELEASED

MAR 1 7 1998

OCT 0 2 1995

CONSERVATION DIVISION WICHITA, KS

FROM CONFIDENTIA

\$4,899.48