

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 05 2001
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 107 N. Market #509
City/State/Zip: Wichita, Ks. 67202
Purchaser: none
Operator Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contractor: Name: Abercrombie RTD
License: 30684 **KCC**
Wellsite Geologist: Dave Callewaert

API No. 15 - 119-21069-0000
County: Meade
N/2 N/2 SW Sec. 3 Twp. 34 S. R. 30 East West
2310 feet from (S) N (circle one) Line of Section
1320 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Schell Well #: 1-3

Field Name: Novinger
Producing Formation: none

Elevation: Ground: 2689 Kelly Bushing: 2694

Total Depth: 5956 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1532 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion: **NOV 30 2001**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW

CONFIDENTIAL

Dry Other (Core, WSW, Expl., Cathodic, etc.)

RELEASED

If Workover/Re-entry: Old Well Info as follows:
Operator: JAN 23 2003
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

FROM CONFIDENTIAL

11-06-01 11-18-01 11-19-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan **ALT 1 D&A 1-23-03 DAW**
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

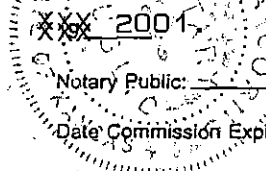
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 11-30-01

Subscribed and sworn to before me this 30th day of November



Notary Public: Trucilla Corns
Date Commission Expires: December 22, 2003

KCC Office Use ONLY
 Letter of Confidentially Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Eagle Creek Corporation Lease Name: Schell Well #: 1-3
 Sec. 3 Twp. 34 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction,</u> <u>Neutron/ Density,</u> <u>Sonic</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wreford</td> <td>3067</td> <td>-373</td> </tr> <tr> <td>Base of Heebner</td> <td>4460</td> <td>-1766</td> </tr> <tr> <td>Marmaton</td> <td>5270</td> <td>-2576</td> </tr> <tr> <td>Cherokee</td> <td>5438</td> <td>-2744</td> </tr> <tr> <td>Morrow Shale</td> <td>5793</td> <td>-3099</td> </tr> <tr> <td>Morrow Sand</td> <td>absent</td> <td></td> </tr> <tr> <td>Chester Lime</td> <td>5860</td> <td>-3166</td> </tr> </table>	Name	Top	Datum	Wreford	3067	-373	Base of Heebner	4460	-1766	Marmaton	5270	-2576	Cherokee	5438	-2744	Morrow Shale	5793	-3099	Morrow Sand	absent		Chester Lime	5860	-3166
Name	Top	Datum																							
Wreford	3067	-373																							
Base of Heebner	4460	-1766																							
Marmaton	5270	-2576																							
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Morrow Shale	5793	-3099																							
Morrow Sand	absent																								
Chester Lime	5860	-3166																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24#/ft	1532	A-con common	365 125	floseal 1/4% floseal 1/4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 05 2001

DST #1 5789-5863
30-45-30-45
Recovered 5' drilling mud.
SIP 54-54 IFP 41-43
FFP 44-48 Temp. 124 F.

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

KCC

RELEASED

NOV 30 2001

JAN 23 2003

CONFIDENTIAL

FROM CONFIDENTIAL

DEC 05 2001

COPY



CONSERVATION DIVISION
WICHITA, KS

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

CONFIDENTIAL

Bill to: EAGLE CREEK CORP 107 N MARKET #509 WICHITA, KS 67202	ORIGINAL KCC NOV 30 2001 CONFIDENTIAL		1999250	Invoice 111046	Invoice Date 11/16/01	Order 4203	Order Date 11/8/01
	Service Description Cement				Lease# Schell		Well I-3
	AFE	CustomerRep Bill Graig	Treater T. Seba	Well Type New Well	Purchase Order	Terms Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	365	\$13.00	\$4,745.00
D200	COMMON	SK	125	\$10.25	\$1,281.25
C310	CALCIUM CHLORIDE	LBS	1268	\$0.75	\$951.00
C195	CELLFLAKE	LB	231	\$1.85	\$427.35
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00
F113	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00
E107	CEMENT SERVICE CHARGE	SK	490	\$1.50	\$735.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$285.00	\$285.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2541	\$1.25	\$3,176.25
R204	CASING CEMENT PUMPER, 1501-2000'	EA	1	\$1,310.00	\$1,310.00

Sub Total: \$14,335.85

Discount: \$5,884.17

Discount Sub Total: \$8,451.68

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$8,451.68

RELEASED
JAN 23 2003
FROM CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 11-8-01
Customer ID

Subject to Correction

FIELD ORDER 4203

Lease schell Well # 1-3 Legal 3-345-30W
County MEADE State KS Station PRATT

CHARGE

EAGLE CREEK Corp Depth Formation Shoe Joint 45.49 JSPV
Casing 8 5/8 Casing Depth 1532 TD 1535' Job Type Surface NEW WBL
Customer Representative BILL CRAIG Treater T. SEBA

CONFIDENTIAL

AFE Number PO Number

Materials Received by X W. C. Craig

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	365 sks	A-Pow CNT	✓			
D-200	128 sks	Common CNT	✓			
C-310	1,268 lb	Calcium Chloride	✓			ORIGINAL
C-195	231 lbs	CALL FLAKE	✓			
F-203	1 EA	JSPV W/ PELL 8 5/8	✓			
F-133	1 EA	Rubber Plug	✓	NOV 30 2001		RECEIVED
F-103	2 EA	CONTROLZER	✓			KANSAS CORPORATION COMMISSION
F-113	1 EA	CNT BASKET	✓	CONFIDENTIAL		DEC 05 2001
E-107	490 sks	CEMENT SERUM CHARGE				
R-701	1 EA	CEMENT AEROS RENTAL				CONSERVATION DIVISION WICHITA, KS
F-173	1 EA	TX PATTEN GWS SHOES	✓			
RELEASED						
IAN 23 2003						
FROM CONFIDENTIAL						
E-100	110 mst	UNITS 1 way MLES 110				
E-104	2541 TM	TONS MLES				
R-204	1 EA	EA. PUMP CHARGE				
DISCOUNTED PRICE =				118451.68		
+ TAXES						



CONFIDENTIAL

TREATMENT REPORT

04116

Customer ID		Date	
Customer EAGLE CREEK Corp		11 - 01	
Lease	SCHUELL	Lease No.	Well # 1-8
Field Order #	Station	Casing	Depth
4203	PRATT	8 5/8	1532
County		State	
MEADOE		KS	

Type Job: SURFACE NEW WELL Formation: Legal Description: 3-345-30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 365 SKS A-CO ₂	RATE	PRESS	ISIP
Depth 1532	Depth	From	To	Pre Pad 11.5 gal 298#	Max		5 Min.
Volume	Volume	From	To	Pad 125 SKS Common	Min		10 Min.
Max Press	Max Press	From	To	Frac 15.6 gal 1189#	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Bill. CREDIT Station Manager: D. ATRY Treater: T. SOBA

Service Units	108	3 ACC 57	30	70	34	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30				NOV 30 2001	Called out ORIGINAL
4:00					ONLOC w/P.E.
9:00					ONLOC w/Trax's SAFETY MITC
					RUN 34 IT'S 8 5/8 24" CSG NEW
					TEXAS PATTERN: ISPV 1ST = 4549
					COST 3-10 CMT Bks #31 3 out
10:20					START CSG
4:00					CSG ON BOTTOM Deep Ball
4:10					Hook up to CSG Break Circ w/Log
4:30	200			6 1/2	START MIX LEAN CMT 11.5 gal
5:05			192		START MIX STAB CMT 15.6 gal
			26		FINISHED MIX
5:10			218		SHUT DOWN RELEASE SW PLUG
5:12	100			6	START DESP
5:30	800		94.57	3	PLUG DOWN
5:32					RELEASE
					HELD
					Circ CMT TO PIT ✓
					33 COMPLETE
					Thanks JODD



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RECEIVED
KANSAS CORPORATION COMMISSION

COPY

DEC 05 2001

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

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10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

ORIGINAL Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP			111086	11/29/01	4308	11/19/01
107 N MARKET #509		KCC	Service Description			
WICHITA, KS 67202		NOV 30 2001	Cement			
CONFIDENTIAL			Lease		Well	
			Schell		1-3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	Bill Craig	T. Seba	New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	125	\$7.75	\$968.75
C321	CEMENT GEL	LB	432	\$0.25	\$108.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	110	\$3.00	\$330.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	594	\$1.25	\$742.50
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00

Sub Total: \$2,986.75

Discount: \$746.69

Discount Sub Total: \$2,240.06

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item

Total: \$2,240.06

RELEASED

JAN 23 2003

FROM CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction			FIELD ORDER		4308
Date	11-19-01	Lease	Schell	Well #	1.3	Legal	3-345-30W
Customer ID		County	MEADE	State	KI	Station	FRONT
EAGLE CREEK Corp.		Depth	Formation		Shoe Joint		
CONFIDENTIAL		Casing	A/C.D.P.	Casing Depth	1560'	TD	5959'
		Customer Representative	BILL CRAIG	Treater	T-SERBA		
AFE Number		PO Number	Materials Received by X W.C. Craig				

C
H
A
R
G
E

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SK	60/40 Pz Common	✓			
C-321	432 lbs	CEMENT GEL	✓			
E-107	125 SK	CEMENT SERV. CHARGE				
					RECEIVED	
					KANSAS CORPORATION COMMISSION	
					DEC 05 2001	
					KCC	
					NOV 30 2001	
					CONFIDENTIAL	
					ORIGINAL	
					RELEASED	
					JAN 23 2003	
					FROM CONFIDENTIAL	
E-100	110 ms	UNITS 1 way	MILES	110		
E-104	594 TM	TONS	MILES			
R-400	1 BA	EA. P.T.A.	PUMP CHARGE			
				Discounted Price =	2,240.06	
				+ TAXES		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



CONFIDENTIAL

TREATMENT REPORT

04124

Customer ID	Date
Customer EAGLE CREEK Corp	11-19-01
Lease SHELL	Lease No.
	Well # F-3

Field Order # 4508	Station PRATT	Casing 4 1/2 D.P.	Depth 1560'	County MEADE	State Ks
Type Job P.N.A. NEW WELL	Formation	Legal Description 3-34S-30W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 125 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pro Pad 6% Gel	Max		5 Min.	
Volume	Volume	From	To	Pad 13.3 3/4 gal 150 ft	Min		10 Min.	
Max Press	Max Press	From	To	Frac KCC	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	NOV 30 2001	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Bill CRAIG	Station Manager D. ANTRY	Treater T. SEBA
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Service Units	108	26	30	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
4:00					called out
5:00					RELEASED
					IAN 23 2003
7:45					1st Plug 1560' 50SKS
					Pump H2O AHEAD
			14.15		max P Pump 50SKS 60/40 P02 6% GEL @ 13.3% gal
6:55					BALANCE & DISP
8:20				4	2nd Plug 650' 40SKS
					Pump H2O AHEAD
			11.32		max P Pump 40 SKS 60/40 P02 6% GEL @ 13.3% gal
8:26					BALANCE & DISP
					3rd Plug 40' 10SKS
11:00			2.83	1	max P Pump 10SKS 60/40 P02 6% GEL @ 13.3% gal
					PLUG RAT & MOUND HOLES 25SKS 60/40 P02 6% GEL
			4.24	1	R Hole
			2.83	1	M Hole
11:15					303 COMPLETE

Thanks TODD