

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5278

Name: Enron Oil & Gas Company

Address 20 N. Broadway, Suite #830

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: Roy Porter

Phone (405) 239-7823

Contractor: Name: Abecrombie RTD, Inc.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

03-26-98 04-04-98 4.5.98

Spud Date 03-26-98 Date Reached TD 04-04-98 Completion Date 4.5.98

API NO. 15- 189-20,992-0000

County Meade plugged 4/4/98

C-NW-NE-SE Sec. 3 Twp. 34S Rge. 30 E W

2310 Feet from SYN (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DeMoss 3 Well # 1

Field Name Novinger

Producing Formation _____

Elevation: Ground 2684' KB 2696'

Total Depth 6100' PBTB _____

Amount of Surface Pipe Set and Cemented at 1536.00 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 7-30-98 UC
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name MAY 13 6-3-98

Lease Name CONFIDENTIAL License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. CONFIDENTIAL E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Porter

Title Drilling Superintendent Date 5/28/98

Subscribed and sworn to before me this 15th day of June, 19 98.

Notary Public, [Signature]

Date Commission Expires June 4, 2001

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Other (Specify)

RELEASED

MAY 13 2000

Operator Name Enron Oil & Gas Company Lease Name DeMoss 3 Well # 1
 Sec. 3 Twp. 34S Rge. 30 East County Meade West

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: _____

Log Formation (Top), Depth and Datums Sample
 Name _____ Top _____ Datum _____

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		1536.00	60/40 pos	500	6% gel, 3% cc, 1/4# floseal per sk
			Followed with		Class "A"	150	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

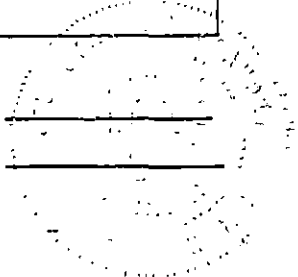
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>D&A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Oakley

DATE 3-27-98	SEC. 3	TWP. 34s	RANGE 30W	CALLED OUT	ON LOCATION 11:30 PM	JOB START 4:00 AM	JOB FINISH 5:30 AM
LEASE Demoss	WELL# 1	LOCATION Plains 9S 1E 1/2S			COUNTY Meade	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Abercrombie RTD Rigs OWNER Fenton Oil & Gas

TYPE OF JOB Long surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 1536' CEMENT AMOUNT ORDERED 500 sks Lite 32cc

TUBING SIZE DEPTH 1536' 14# Flo Seal

DRILL PIPE DEPTH 150 sks CIA 32cc 27# Gel

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT 42.54 POZMIX @

CEMENT LEFT IN CSG. 42' GEL @

PERFS. CHLORIDE @

DISPLACEMENT 98 Bbls @

EQUIPMENT @

PUMP TRUCK CEMENTER Deah @

191 HELPER Jeff @

BULK TRUCK HANDLING MAY 13 2000 @

256 DRIVER Shane MILEAGE @

BULK TRUCK FROM CONFIDENTIAL

344 DRIVER Kerry KCC TOTAL

REMARKS: MAY 13 CONFIDENTIAL SERVICE

CEMENT did circulate ✓

Floar did Hold

displacement 98 Bbl

DEPTH OF JOB 1536'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 5/8 Rubber @

@

@

@

TOTAL

CHARGE TO: Abercrombie RTD Inc

STREET

CITY STATE ZIP

8 5/8 FLOAT EQUIPMENT

Insert @

2 Centralizers @

1 Basket @

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE W. C. Craig

W. C. CRAIG PRINTED NAME

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.