

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas InJ Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/27/88 10/30/88 2/15/89
Spud Date Date Reached TD Completion Date

2752 2548
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 516 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated
from foot depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 720934

17-1

API NO. 15-129-20,935-00-00
County Morton
NW SE SE Sec. 23 Twp. 33S Rge. 40 East
West

1250 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

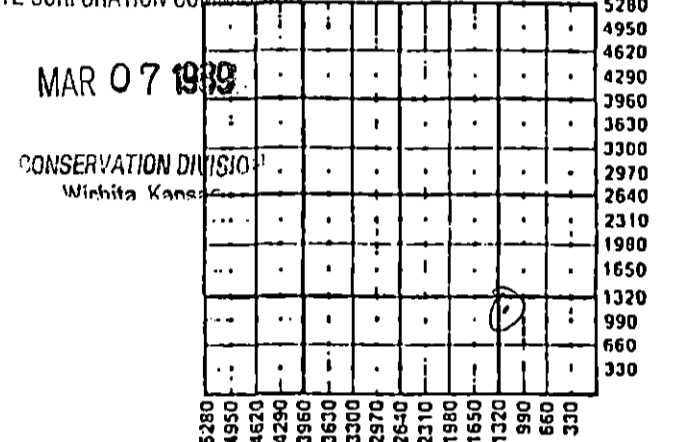
Lease Name Simmons "H" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3280.6 KB NA

RECEIVED
Section Plat
STATE CORPORATION COMMISSION



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Contractor provided water
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 3/3/89

Subscribed and sworn to before me this 6th day of March 1989

Notary Public Glenna S. Salley

Date Commission Expires MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
3-7-89 X

Section: Twp. 33 Rge. 40 W

Operator Name APX Corporation Lease Name Simmons "H" Well # 1H

Sec. 23 Twp. 33S Rge. 40 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand	0'	62'
Sand, Clay	62	517
Redbed	517	1220
Glorietta Sand	1220	1375
Redbed	1375	2410
Lime	2410	2752
TD		2752

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	516	Pozmix & Common	230	3% CC
Production	7-7/8"	5-1/2"	14.0	2752	Class C	250	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2417-2461, 2475-2526			Brk dwn w/11,500 gal 2% KCL wtr. Frac w/38,000 gal foamed gelled 2% KCL wtr & 92,798# 12/20 sd.		2417-2526	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method						
NA	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	1540 MCF @ 80#	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) 2417'-2526' OA
 Used on Lease Dually Completed
 Conningled



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
720934	10/27/1988

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
SIMMON H-1H		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	GABBERT & JONES #9	CEMENT SURFACE CASING		10/27/1988	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	E E DETTMER			COMPANY TRUCK	67005

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	17	MI	2.20	37.40
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	517	FT	481.80	481.80
		1	UNT		
030-018	TYPE SW, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	60	SK	6.85	411.00
506-105	POZMIX A	20	SK	3.91	78.20
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	25.75	154.50
507-210	FLOCELE	58	LB	1.21	70.18
500-207	BULK SERVICE CHARGE	242	CFT	.95	229.90
500-306	MILEAGE	184.943	TMI	.70	129.46
INVOICE SUBTOTAL					2,701.94
DISCOUNT-(BID)					513.33-
INVOICE BID AMOUNT					2,188.61
*-KANSAS STATE SALES TAX					70.72
*-SEWARD COUNTY SALES TAX					17.67
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$2,277.00

2103-2103
K 11-2

Jim McAfee

FINAL APPROVAL	
APPROVED	LOCATION
LIBERAL OPERATIONS RECEIVED	
NOV 01 1988	
APPROVED	LOC
APPROVED	TANGIBLE

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

GABBERT-JONES
DRILLERS WELL LOG

SIMMONS "H" 1H
SEC. 23-33S-40W
MORTON COUNTY, KANSAS

RECEIVED
STATE CORPORATION COMMISSION

MAR 07 1989

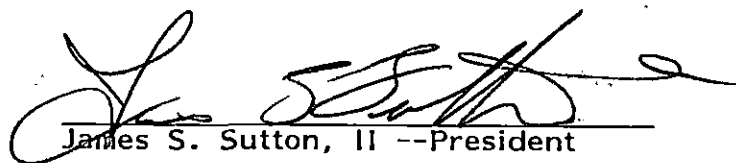
Commenced: 10-27-88
Completed: 10-30-88
Operator: ANADARKO PETROLEUM CORPORATION

CONSERVATION DIVISION
Wichita, Kansas

Depth		Formation	Remarks
From	To		
0	62	Sand	
62	517	Sand - Clay	
517	1220	Redbed	
1220	1375	Glorita Sand	
1375	2410	Redbed	
2410	2752	Lime	
	2752 TD		
			Ran 12 jts of 24# 8 5/8" csg LD @ 516' w/80 sks 25/75 Posmix - 2% CC - 1/4# FS 150 sks Common - 3% CC 1/4# FS PD @ 10:45 PM 10-27-88
			Ran 67 jts of 14# 5 1/2" csg LD @ 2752' w/210 sks class C - 20% DCD - 2% CC 1/4# FS - 40 sks Class C 10% DCD - 2% CC - 1/4# FS PD @ 4:15 AM 10-30-88. Rig Released @ 5:15 AM 10-30-88.

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers ' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II --President

Subscribed & sworn to before me this
3rd day of November 1988


Lola Lenore Costa

My Commission expires Nov. 21, 1988