

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Company

Transporter

Operator Contact Person: M. L Pease

Phone: (316) 624-6253

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 8-16-89

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name MOBIL "A" No. 2

Date of Recompletion:

10-11-89 1/4/90  
Commenced Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

Deepening  Re-perforation  
 Plug Back  PBTB  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?)  
Docket No. \_\_\_\_\_

API NO. 15- 129-20992-R00-01

County Morton

APP C NE Sec. 22 Twp. 33S Rge. 40  East  West

4030 Ft. North from Southeast Corner of Sec

1450 Ft. West from Southeast Corner of Section

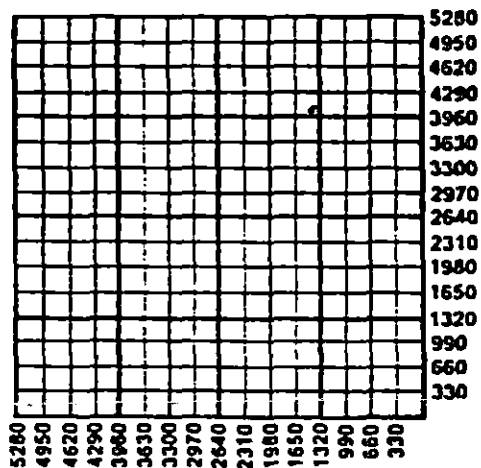
(NOTE: Locate well in section plat below.)

Lease Name MOBIL "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3309 KB 3323



**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

NOV 19 1990  
11-19-90

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge, Kansas

Signature Beverly J. Williams Title Engineering Technician Date 3-22-90

Subscribed and sworn to before me this 23rd day of March 19 90

Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_

**CHERYL STEERS**  
Notary Public - State of Kansas  
My Appl. Expires 10-27-93

PI  
1789

SIDE TWO

Operator Name APX Corporation

Lease Name MOBIL "A"

Well # 2H

Sec. 22 Twp. 33S Rge. 40

East  
 West

County MORTON

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Blaine	1071	1167
Cedar Hills	1204	1361
Stone Corral	1634	1649 ✓
Chase	2359	NA
Council Grove	NA	NA
TD		2750

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2502-46	A/4400 gals 15% fe acid & 100 BS.
2	2446-87, 2384-2431	BRK dwn w/15,200 gal 2% KCL WTR & 330 BS. Frac w/72,000 gal 70 Quality foamed
		gelled 2% KCL WTR & 213,200# 12/20 sd.

PBTD 2754 Plug Type None

TUBING RECORD

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection First production February 13, 1990

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio \_\_\_\_\_ Gas 950 Mcf @ 90#

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)