

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API No. 15- 129-20992-20-01
County Morton
APP C NE Sec. 22 Twp. 33S Rge. 40 X East West

4030 Ft. North from Southeast Corner of Sec
1450 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name MOBIL "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3309 KB 3323

Operator: License # 5598

Name: APX Corporation

Address: P.O. Box 351

City/State/Zip: Liberal, KS 67905-0351

Purchaser: Panhandle Eastern Pipeline Company
Transporter

Operator Contact Person: M. L Pease
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 8-16-89

Name of Original Operator Anadarko Petroleum Corp.

Original Well Name MOBIL "A" No. 2

Date of Recompletion:

10-11-89 1/4/90
Commenced Completed

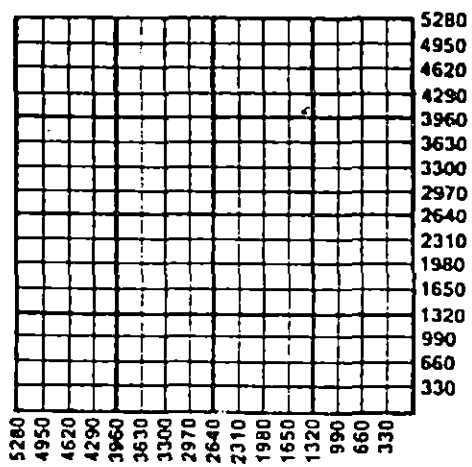
Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
APR 05 1990
4-5-90
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 3-22-90
Beverly J. Williams

Subscribed and sworn to before me this 23rd day of March 1990

Notary Public Cheryl Steers Date Commission Expires _____



ORIGINAL

SIDE TWO

Operator Name APX Corporation Lease Name MOBIL "A" Well # 2H

Sec. 22 Twp. 33S Rge. 40
 East
 West

County MORTON

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	1071	1167
Cedar Hills	1204	1361
Stone Corral	1634	1649
Chase	2359	NA
Council Grove	NA	NA
TD		2750

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2502-46	A/4400 gals 15% fe acid & 100 BS.
2	2446-87, 2384-2431	BRK dwn w/15,200 gal 2% KCL WTR & 330 BS. Frac w/72,000 gal 70 Quality foamed gelled 2% KCL WTR & 213,200# 12/20 sd.

PBTD 2754 Plug Type None

TUBING RECORD

Size None Set At _____ Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection First production February 13, 1990

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio
 Gas 950 Mcf @ 90#

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

JAN 1990