

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 15-189-20547-00-00

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD North Walkemeyer

\*\* CONTACT PERSON C. J. Park PROD. FORMATION Morrow  
PHONE 303/572-2696

PURCHASER Northern Natural Gas LEASE Flower Unit #1

ADDRESS 2223 Dodge Street WELL NO. #2

Omaha, Nebraska 68102 WELL LOCATION C NE/4

DRILLING Zenith Drilling Corporation 1320 Ft. from North Line and

CONTRACTOR ADDRESS 505 4th Financial Center 1321 Ft. from East Line of

Wichita, Kansas 67202 the NE/4 (Qtr.) SEC 22 TWP 33S RGE 36W (W).

PLUGGING - WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

TOTAL DEPTH 6284' PBTB 6223'

SPUD DATE 5/24/82 DATE COMPLETED 6/7/82

ELEV: GR 3042' DF \_\_\_\_\_ KB 3053'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD - 3805 (C - 19820)

Amount of surface pipe set and cemented 1763' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

C. J. Park, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of March, 1983.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 14 1983 3-14-83 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Mobil Oil Corporation LEASE Flower Ut. #1 SEC. 22 TWP. 37S. RGE. 36W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					
Sand		0	40	Council Grove	3976
Sand & Red Bed		40	830	Wabanusee	3450
Red Bed		830	1763	Topeka	3754
Lime & Shale		1763	6280	Heebner	4169
				Toronto	4221
				Marmathon	5066
				Morrow	5778
				Morrow Sand	6108
				Chester	6174

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg.	12 1/4"	8 5/8"	24#	1763'	Class H	550	12% Gel+ 3% CaCl <sub>2</sub>
Prod. csg.	7 7/8"	5 1/2"	DV @ 14#	3265 6280	1st Stage- Class H	200 250	3% CaCl <sub>2</sub> Salt Sat.+1/4#/sk Flocele+15 scratcers
					2nd Stage Halliburton	500	1/4#/sk flocele
					Class H	200	18% salt + 75 CFP

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.		6108-32'
Size short string 2 1/16" long	Setting depth 6062'	Packer set at 6170'	2/ft.	2/ft.	6141-49'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gal. MOD - 101 - with 85 ball sealers.	6108/6149'
Fraced with 80,000 gals. versagel 1400 with 135,000# 20/40.	

Date of first production 7-22-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas /033 MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations 6108/6149'	