

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5652 EXPIRATION DATE June 30, yearly

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-025-20,117A-00-01

ADDRESS P.O. Box 1609 COUNTY Clark

Great Bend, KS 67530 FIELD

\*\* CONTACT PERSON Milford Martin PROD. FORMATION --

PHONE 316-792-7323

PURCHASER -- LEASE Rankin

ADDRESS WELL NO. 1-A

WELL LOCATION C NE NE

DRILLING Contractor Mustang Drilling & Exploration, Inc. 660' Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 660 Ft. from East Line of (E)

Great Bend, KS 67530 the NE (Qtr.) SEC 16 TWP 34s RGE 22w (W).

PLUGGING Contractor -- Rockhold Engineering, Inc. (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 698

Great Bend, KS 67530

WELL PLAT (Office Use Only)

TOTAL DEPTH 4540' PBTD

SPUD DATE 3-2-83 DATE COMPLETED 3-17-83

ELEV: GR 1857<sup>Raw-KCC</sup> DF 1864<sup>Raw-KCC</sup> KB 1867<sup>Raw-KCC</sup>

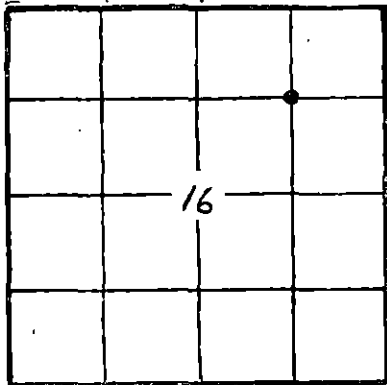
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented (623') DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, (OWWO) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC ✓ KGS ✓ SWD/REP/PLG. ✓

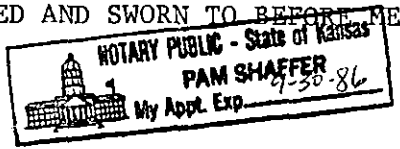
A F F I D A V I T

Milford Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April 1983.



[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION APR 26 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Mustang Drilling & Exploration LEASE Rankin

ACO-1 WELL HISTORY (E)

SEC. 16 TWP. 34S RGE. 22W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	4440'	60/40 Diamix	F 200	2% gel, 10% A-5, 3/4 of 1% D-31 w/ 510

LINER RECORD

PERFORATION RECORD

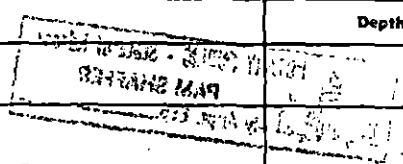
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4243-4251

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/ 1500 gal of 15% MCA acid	
Acidize w/ 1000 gal of 15% MCA acid	



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
CFPB	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations