

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Tucker Production Corp.

API NO. 025-20558-00-00
15-175-20-627

ADDRESS 2546 West Main Street

COUNTY Clark

Littleton, Colorado 80120

FIELD Wildcat

**CONTACT PERSON Susan Gill

PROD. FORMATION P & A

PHONE 303/794-1034

LEASE Klinger

PURCHASER n/a

WELL NO. 1-17

ADDRESS n/a

WELL LOCATION CNW

n/a

1320 Ft. from North Line and

DRILLING J. B. Bohannon Drilling, Inc.

1320 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 6

the NW/4 SEC. 17 TWP. 34S RGE. 22W

Liberal, Kansas 67901

RECEIVED
STATE CORPORATION COMMISSION
5-4-82
MAY 3 1982

WELL PLAT

PLUGGING Halliburton

CONTRACTOR

ADDRESS Highway 54 West

CONSERVATION DIVISION
Wichita Kansas

Liberal, Kansas 67901

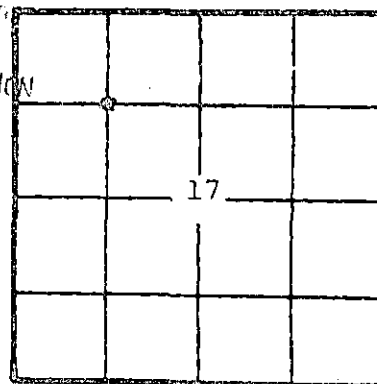
KCC
KGS
(Office
Use)

TOTAL DEPTH 5700' PBDT

SPUD DATE 4-27-82 DATE COMPLETED 5-9-82

ELEV: GR 1861' DF 1871' KB 1873'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS



Amount of surface pipe set and cemented 745' DV Tool Used? no

A F F I D A V I T

STATE OF COLORADO, COUNTY OF ARAPAHOE SS, I, _____

L. Scott Tucker OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Tucker Production Corp.

OPERATOR OF THE Klinger LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 17th DAY OF May, 19 82.

[Signature]

MY COMMISSION EXPIRES: My Commission expires Feb. 25, 1986

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth, interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 (Morrow) 15-60-30-120 mins.; 1st and 2nd ops - weak blo; rec. 60' DM; BHT 120°F; IHP 2545; IFP 64-64; ISIP 64; FFP 48-64; FSIP 80; FHP 2480.	5380'	5437'	Heebner	4238 (-2365)
			Toronto	4260 (-2387)
			Lansing	4436 (-2563)
			Marmaton	5033 (-3160)
			Cherokee	5148 (-3275)
			Morrow	5355 (-3482)
			Mississippi	5475 (-3602)

RELEASED

SEP 01 1983

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) (Old)

Purpose of string	Size hole drilled	Size casing col. (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Cond. csg.	30"	20"		67'	6 sk grout		
Surf. csg.	12 1/4"	8 5/8"	23#	745'	Howco	400	HLC, flocele CLH 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (drawing, pumping, gas lift, etc.)		Gravity	
P & A				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	