

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5254
Name Midco Exploration, Inc.
Address 200 East First
Suite 411
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Harvey Gough
Phone 316-267-3613

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Bill Sladek
Phone 316-722-2004

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...6-26-85... 7-8-85... 7-8-85...
Spud Date Date Reached TD Completion Date
...6015...
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1475' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmf

API NO. 15-...119-20.702-0000
County...Meade.....
NE...SW...SE. Sec. 13 Twp. 33S Rge. 28W East West

990 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

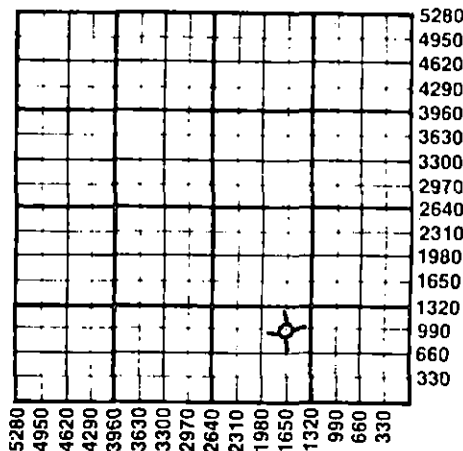
Lease Name...Loewen... Well #...1

Field Name...Wildcat

Producing Formation...D & A

Elevation: Ground...2035...2047 KB.

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Purchased from farmer.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harvey Gough*

Title...Vice President... Date 7/15/85

Subscribed and sworn to before me this 15th day of July 1985

Notary Public... *Barbara L. Zurawski* ...
Barbara L. Zurawski

Date Commission Expires... January 20, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

7-17-85
CONSERVATION DIVISION
Wichita, Kansas

Sec 13 Twp 33S Rge 28W

SIDE TWO

Operator Name Midco Exploration, Inc. Lease Name..... Loewen Well #..... 1

Sec..... 13 Twp..... 33S Rge..... 28W East West County..... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 5116-5161, 30-60-60-90. Strong blow, rec 3220' wtr. IFP 295-845#, ISIP 1950#, FFP 968-1528#, FSIP 1939#.
 DST #2 5800-5847, 30-60-60-90. Rec 3150' wtr. IFP 416-1174#, ISIP 1978#, FFP 1184-1700#, FSIP 1988#.

Name	Top	Bottom
Heebner	4493	1979
Toronto	4515	2000
Lansing	4653	2139
Swope	5120	2606
Hertha	5188	2674
Base Kansas City	5279	2765
Marmaton	5304	2790
Pawnee	5418	2904
Cherokee	5482	2968
Atoka	5734	3220
Morrow Sh	5796	3282
Morrow Sd	5812	3298
Chester	5847	3333
LTD	6008	3494
RTD	6015	3501

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		1475'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

Production Interval

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