

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE July, 1983

OPERATOR Mesa Petroleum Co. API NO. 15-119-20586-00-00

ADDRESS P.O. Box 2009 COUNTY Meade

Amarillo, Texas 79189 FIELD ~~Wichita~~ MOHLER NE

\*\* CONTACT PERSON R. E. Mathis PROD. FORMATION Morrow

PHONE (806) 378-4886

PURCHASER LEASE Johannsen

ADDRESS WELL NO. 1-29

WELL LOCATION SW 1/4 of NW 1/4

DRILLING TMBR Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 10970, 330 Ft. from West Line of

Midland, Texas 79702 the NW (Qtr.) SEC 29 TWP 33 S RGE 28 W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 5919' PBTD 5877'

SPUD DATE 9-22-82 DATE COMPLETED 11-8-82

ELEV: GR 2363' DF - KB 2378'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1510' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Erle Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis

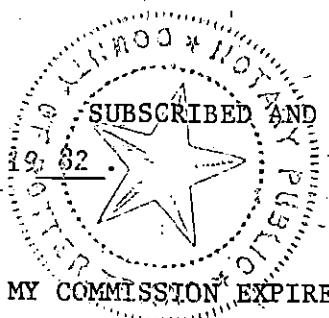
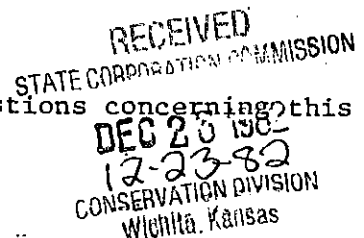
R. E. Mathis

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December,

MY COMMISSION EXPIRES: September 3, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.



WELL PLAT grid showing well location at the intersection of the 2nd and 3rd lines from the north and the 29th section from the west.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co.

LEASE Johannsen

SEC. 29 TWP. 33S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST #1 5577' - 5618'  IFP 176 ISIP 763 FFP 316-293 FSIP 760 FHyd 2624 Temp 126° Recovered: 200' muddy oil 480' oil 1200' gas in DP (20% salt water) 55,000 ppm CL					Council Grove Toronto Lansing Kansas City Hodges Marmaton Morrow Chester	2912' 4313' 4451' 4910' 4935' 5092' 5588' 5652'
DST #2 5652' - 5810'  IFP 73-80 ISIP 783 FFP 110-130 FSIP 1417 FHyd 2704 Temp 127° Recovered: 66' oily gas cut mud 120' gas cut mud (20% oil - 19,000 ppm CL)						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	1510'	BJ Lite	1210	2% CaCl / 1/4# flakes
Production	7 7/8"	5 1/2"	15.5	5918'	"H"	300	3% KCL / 5/10% D-19

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" CSG Gun .43" entry	5608' - 5618'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5674'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 7 1/2% HE-FE HCL + 1000 SCF N <sub>2</sub> /bbl	5608' - 5618'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-8-82	Pumping	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 50 bbls. Gas 15 bbls. Water 45 % MCF 50	Gas-oil ratio 375:1 - CFPP
Disposition of gas (vented, used on lease or sold)		Perforations 5608' - 5618'
Vented		