

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-119-20,556-00-00

ADDRESS 200 Douglas Building

COUNTY Meade

Wichita, Kansas 67202

FIELD MOHLER NE W.C.

**CONTACT PERSON Sherry Kendall

PROD. FORMATION

PHONE 316-263-3201

LEASE BLEHM 'A'

PURCHASER Inland Crude Purch. Corp.

WELL NO. 1

ADDRESS 200 Douglas Building

WELL LOCATION NW NW SW

Wichita, Kansas 67202

DRILLING Slawson Drilling Co., Inc.

2310 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building

330 Ft. from West Line of

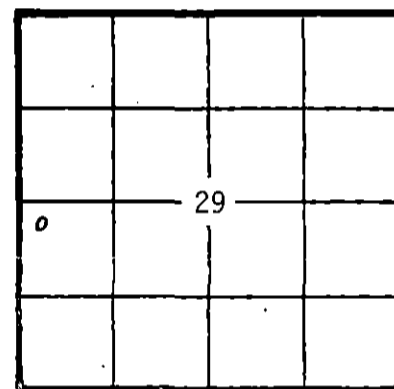
Wichita, Kansas 67202

the SW/C SEC. 29 TWP. 33S RGE. 28W

PLUGGING N/A

WELL PLAT

CONTRACTOR ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 5792 PBD

SPUD DATE Jan. 7, 82 DATE COMPLETED Mar. 29, 82

ELEV: GR 2358 DF 2361 KB 2364

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 1527' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Blehm 'A' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

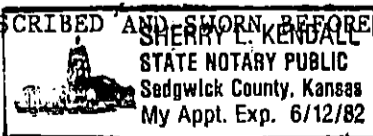
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 19 82



Sherry L. Kendall NOTARY PUBLIC

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 45 Sand			<u>LOG TOPS</u>	
45 - 1303 Shale and sand				
1303 - 3688 Shale				
3688 - 4966 Shale and lime			HEEB	4265 (-1901)
4966 - 5080 Lime			LANS	4422 (-2057)
5080 - 5297 Lime and shale			STARK	4895 (-2531)
5297 - 5605 Lime			BKC	5048 (-2684)
5605 - 5771 Sand			CHER	5256 (-2892)
5771 - 5792 Lime			TOP/SAND	5590 (-3226)
5792 RTD			CHEST	5648 (-3284)
			LTD	5786 (-3422)
			RTD	5792 (-3428)
<p>DST #1 5575-5605 (MOR Zn) 30-60-45-75, Wk to Gd Blow, Rec. 1260' GIP, 189' TF - 3' CGO, 3' OCM, 61' SOCM, 61' O&GCM, 61' SO&GCMW. IFP 29.5-73.6, ISIP 969.3, FFP 73.6-103, FSIP 969.3.</p> <p>DST #2 5605-5612 (MOR Zn) 30-60-45-75, SBT0, Rec. 1658' GIP, 132' TF - 3' OI, 70' O&GCM (40% O, 60% M), 61' HO&GCMW (40% O, 32% M, 28% W), 61' Wtr. IFP 64-96#, ISIP 929#, FFP 64-96#, FSIP 929#.</p> <p>DST #3 5677-5792 Tool would not rotate so shut in pressures could not be obtained. Rec. 120' Drlg Mud, IFP 96.5-385.9#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	1527'	60/40 poz lite	250 sx 550 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	5791'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 of 1% CFR-2, 10# sugar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" Jet	5591-5600'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5310	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 Gal 7 1/2% MCA	5591-5600'
38,000 Gal gelled water and 37,000 pounds sand	

Date of first production 4/3/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.8°
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas N/A
	Water 24% / 16 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) N/A	Perforations 5591-5600'	

