3IDE ONE (REV) ACO-1 AFFIDAVIT OF COMPLETION FORM This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) API NO.____ 15-119-20,556-00-00 OPERATOR DONALD C. SLAWSON 200 Douglas Building COUNTY Meade \$ 50.00 \$ 50.00 \$ 50.00 FIELD MOHCER NE W.C. Wichita, Kansas 67202 **CONTACT PERSON Sherry Kendall PROD. FORMATION PHONE 316-263-3201 BLEHM 'A' LEASE PURCHASER Inland Crude Purch. Corp. WELL NO .____1 ADDRESS 200 Douglas Building WELL LOCATION NW NW SW Wichita, Kansas 67202 2310 Ft. from South Line and Slawson Drilling Co., Inc. DRILLING 330 Ft. from West Line of CONTRACTOR ADDRESS 200 Douglas Building the SW/C_SEC. 29 TWP. 33S RGE. 28W Wichita, Kansas 67202 WELL PLAT PLUGGING N/A KCC _ CONTRACTOR ADDRESS KGS (Office Use) TOTAL DEPTH 5792 PBTD_ - 29 -SPUD DATE Jan. 7, 82 DATE COMPLETED Mar. 29, 82 ELEV: GR 2358 DF 2361 кв_ 2364 DRILLED WITH (&ASE) (ROTARY) (AVR) TOOLS Amount of surface pipe set and cemented 1527' . DV Tool Used? AFFIDAVIT KANSAS STATE OF , COUNTY OF SEDGWICK William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, Operations Engineer (FOR)(OF) Donald C. Slawson DEPOSES THAT HE IS Blehm 'A' OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF March , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. May William R. Horigan 19 82 SUBSCRIBED ANDESHORNKENDARE ME THIS 18th DAY OF

STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/12/82

MY COMMISSION EXPIRES:

Sendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

06/12/82

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG

		ТОР	воттом	NAME	DEPTH
0 - 45 45 - 1303 1303 - 3688 3688 - 4966 4966 - 5080 5080 - 5297 5297 - 5605 5605 - 5771 5771 - 5792 5792	Sand Shale and sand Shale Shale and lime Lime Lime and shale Lime Sand Lime RTD			LOG TOPS HEEB LANS STARK BKC CHER TOP/SAND CHEST LTD RTD	4265 (-1 4422 (-2 4895 (-2 5048 (-2 5256 (-2 5590 (-3 5648 (-3 5786 (-3
Wk to Gd Blow, Rd 3' CGO, 3' OCM, G 61' SO&GCMW. IFP FFP 73.6-103, FS	(MOR`Zn) 3U-6U-45-/	17 - 13,			
70' 0%GCM (40% 0	, 60% M), 61' HO&GCW 3% W), 61' Wtr.	11,			
SBTO, Rec. 1658' 70' 0&GCM (40% 0 (40% 0, 32% M, 2) IFP 64-96#, ISIP FSIP 929#. DST #3 5677-5792	GIP, 132 IF - 3 U , 60% M), 61' HO&GCW	te tained.			

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½"	8 5/8"	24#	1527 '	60/40 poz lite	250 sx 550 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	412"	10.5#	5791'	50/50 poz Neat	175 sx 25 sx	18% salt, 3/4 o CFR-2, 10# suga

	LINER RECOR	D	PERFORATION RECORD					
Top, ft.	Bottem, ft.	Sacks coment	Shots per ft.	Size & type	Depth interval			
	TUBING RECO	RD	4	3/8" Jet	5591~5600'			
Size	Setting depth	Packer set at						
2-3/8	5310	N/A			1			

ACID, FRACTURE, SHOT, CEMENT SQUEETE RECORD

	Amount or	nd kind of moterial	used			•		Depth interval t	reated
1500 Gal 7½% M	CA /				55	91-5600'			
38,000 Gal gel	led water ar	nd 37,000 p	ounds sa	nd .				1 Y88742	to a serior serior.
· '			ŕ		•		्रा का अपन्ति । सम्बद्धाः	BACHR 18218 Tarlo Place (pa)	
Pate of first production 4/3/82		Producing method Pumping		ping, gas lift	, etc.)		Gra	vity 38.8°	1, 224
RATE OF PRODUCTION PER 24 HOURS	он 50^ _	Gas bbis.	N/A	MCF	Vater 24,	%	/16	Gas-oil ratio	CFPB
Disposition of gas (vented, N / Δ	sed on lease or sold)	<u> </u>			Perf	orati		E01-E6001	Crep

N/A

5591-5600

DONA	Physical	Proc	luctiv WS <i>e</i>	ity F		to THE ST BLEHA		CO	RPOI	RATIO	ON COMM MOHU	IISSION, Conservation Division, 212 N. Market, Wichita, Kansas - CR MEADE MORROW SAND LNLAND CRUD.
62	Producer's Nam	16	*************	******		Lease Name			W	ell No.		col ACE County Producing Horizon Pipe Line (Purchaser)
Taken	Month Month	Ī	<i>4</i>	1	982	Effective	Month	. 222222777777777777	······································	Day	19	Sec. 39 Twp. 33 R 28 W
				Openi	ng Gau	se 4					· 5	Well Data
		Time	on:	1		· · · · · · · · · · · · · · · · · · ·	Time	off:	<u> </u>		-	Ton Prod. Horizon 5591 \$ Et. Total Depth 5792 - PB 5717
	ı	Oil I	Level	B. S.	& W.		Oil J	Level	B. S.	& W.		Top Prod. Horizon. 559 Ft. Total Depth 5792 - PB 5
Tank No.	Size	Ft.	In.	Ft.	In.	Barrels	Ft.	In.	Ft.	In.	Barrels	Top Prod. Horizon. Ft. Total Depth Ft. Size of Casing. Size of Tubing. Size of Pump. Gravity of Oil Ft. Total Depth Ft. Type Type Temp Gravity of Oil
<u> </u>				-								Perforations. Size of Casing. Size of Tubing.
Gun Bbl.	CHAD.											Size of Tubing Size of Tubing Set at 53 10 Ft.
Settling Tank	6X15							ļ				Size of Tubing. Set at 35 % Ft.
2576	250		8			9336	7	2			143.36	Size of Pump.
		··					#	} 				Gravity of Oil Temp.
		 										Percentage of Water 26 Acid 1500-28, one Fine 3-19-82
-												Test Data
									DRO	D	50	
								/	7-7			Temporary Permanent Field Special
			<u> </u>			50				.'	<u>- </u>	Flowing Pumping Pumping
Total Bbls. Produ	ced=			X	3		*******	Prod	uctivity	7.		Length of Stroke 52 In. S. P. M
REMARKS:										**********	yy	Mu hu Sw.
					V	*******************************						Pretest Information:
SEALS and USES	s:											Well Location Well Location
WITNESSING:	We, the unders	igned, p	persona the Cor	lly witr nmissio	nessed ton's Rul	he gauging perior	is as in	dicated	by our	signatu	ures, and certify	Hours pumped
	e Witnesses		 			g Gauge			Clos	sing Gar	nge	Bbls. Produced
			-									Tank Tables Used
For Producer						•	126	engine	ar-			
Offset Owner For Offset Owner.						***********************	al)	7				(Bbls. per In.)
For State						Heras		M-		w	4	Checked by:
Earl OPIGINAL W				********* *	o PROD	DOER BLUE to	14-07				2	CANCEL DEPONE HILLY ANY INCOMES THE POST OFFICE AND ADDRESS OF THE POST OF THE PO