

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8060 EXPIRATION DATE 6/30/83

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20,602-00-00

ADDRESS P. O. Box 1869 COUNTY Meade

Liberal, Kansas 67901 FIELD Not Available MOHLER NE

** CONTACT PERSON Keith Hill PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER U. P. G. (Div. of Northern Nat. Gas) LEASE LOLA WURDEMAN

ADDRESS 2140 W. Highway 83 WELL NO. 1-31

Liberal, Ks. 67901 WELL LOCATION 330' FNL 330' FEL

DRILLING Damac Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1164 330 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the (Qtr.) SEC 31 TWP 33S RGE 28W.

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 5900 PBSD 5818

SPUD DATE 1-4-83 DATE COMPLETED 3-5-83

ELEV: GR 2354 DF 2362 KB 2383

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1483 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith Hill

_____, being of lawful age, hereby certifies that:

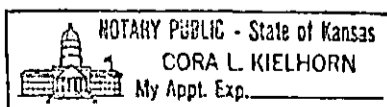
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of April,

1983.



Cora L. Kielhorn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-15-86

RECEIVED
STATE CORPORATION COMMISSION

APR 14 1983

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Zinke & Trumbo, LTD LEASE LOLA WURDEMAN

ACO-1 WELL HISTORY
SEC. 31. TWP. 33S RGE 28W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-31

Show all important zones of porosity and contents thereof; casing intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XXX Check if no Drill Stem Tests Run.				
Sand & Red Bed	0	1095	RTD	
Sand, Red Bed & Anhydrite	1095	1485		
Red Bed & Shale	1485	2110		
Lime & Shale	2110	3494		
Lime, Shale & Dolomite	3494	3971		
Lime & Shale	3971	5900		

RELEASED
APR 20 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8	24#	1483	Class H	550	None
Production	7 7/8"	4 1/2"	10.5#	5875'	Class H 50/50 POZ	50 200	8% gel, 12 1/2# gil, 10% salt 2% gel, 18% salt, 12 1/2# gil, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
			2	DP	5608-5622

TUBING RECORD

Size	Setting depth	Factor set of
2 3/8	5658	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gal 7 1/2% FE acid w/Clay Stabilizer II & Frac flo using 30 ball sealers	5608-5622'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-4-83	pumping	39

Estimated Production - I.P.	Gas	Water	Gas-oil ratio
52 bbls	15 MCF	19 %	12 bbls

Disposition of gas (flared, used as lease or sold) **vented and used as lease fuel** Perforations **5608-5622'**