

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well; regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-119-20,617-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Meade

Wichita, KS 67202 FIELD Mohler

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441, Ext. 264

PURCHASER Dry Hole LEASE Johannsen

ADDRESS WELL NO. "A" #1

DRILLING Freeman WELL LOCATION

CONTRACTOR 251 N. Water, Suite 10 2310 Ft. from FSL Line and

ADDRESS 1650 Ft. from FWL Line of

Wichita, KS 67202 the SW (Qtr.) SEC32 TWP 33S RGE 28 (W).

PLUGGING Freeman WELL PLAT (Office Use Only)

CONTRACTOR 251 N. Water, Suite 10

ADDRESS Wichita, KS 67202

TOTAL DEPTH 5900' PBTD N/A

SPUD DATE 4-7-83 DATE COMPLETED 4-21-83

ELEV: GR 2333' DF 2344' KB 2345'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry hole.

Amount of surface pipe set and cemented 1462' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April,

19 82 .



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions information.

RECEIVED STATE CORPORATION COMMISSION

APR 27 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TXO PRODUCTION CORP.

LEASE JOHANNSEN "A" #1

ACO-1 WELL HISTORY X(B)
SEC. 32 TWP. 33S RGE. 28W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "A" #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 5587-5637' (Morrow)			Howard	3456 -1111
IFP/30"=93-293#			Topeka	3496 -1151
ISIP/60"=1256#			Heebner	4287 -1942
FFP/45"=387-469#			Toronto	4306 -1961
FSIP/90"=1233#			Iaton	4432 -2087
Rec: 974' SLMCSW			Lansing	4456 -2111
Ran O. H. Logs			Stark	4927 -2582
			Swope	4937 -2592
			Hertha	5001 -2656
			Cherokee	5283 -2938
			Mrw Shale	5605 -3260
			Mrw Sd	5628 -3283
			Miss	5656 -3311
			RTD	5900
			LTD	5900

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD

New

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1462'	w/700 sxs	ite & 100 sxs	Class "A"
					Plugged w/75 sxs cmt		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	None		

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
DRY HOLE	DRY	N/A	
Estimated Production	Gas	Water	Gas-oil ratio
-I.P. DRY	DRY	DRY %	DRY
Disposition of gas (vented, used, on lease or sold)	Perforations		
DRY	NONE		

AMERICAN OIL FIELD SERVICE COMPANY