

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

⑤ ✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

⑥ ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8060 EXPIRATION DATE 6/30/83

OPERATOR Zinke & Trumbo, LTD API NO. 15-119-20611-0000

ADDRESS P.O. Box 1869 COUNTY Meade

Liberal, KS 67901 FIELD Hissom

** CONTACT PERSON Keith Hill PROD. FORMATION Morrow

PHONE 316-624-8141

PURCHASER UPG LEASE Johannsen

ADDRESS 83 Highway and Country Estates Road WELL NO. #1-32

Liberal, KS 67901 WELL LOCATION NW/SW/NW

DRILLING Damac Drilling 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR 330' Ft. from West Line of

ADDRESS P.O. Box 1164 the (Qtr.) SEC 32 TWP 33S RGE 28W

Great Bend, KS 67530

PLUGGING N/A

CONTRACTOR CONTRACTOR

ADDRESS

TOTAL DEPTH 5900' PBD 5845'

SPUD DATE 3/15/83 DATE COMPLETED 5/19/83

ELEV: GR 2343' DF 2352' KB 2353'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1515' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		32	

KCC ✓
KGS ✓
SWD/REP
PLG.

A F F I D A V I T

Keith Hill, being of lawful age, hereby certifies that:

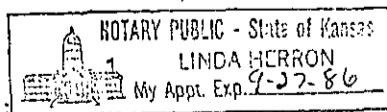
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith Hill

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June

19 83 .



MY COMMISSION EXPIRES:

Linda Herron (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Zinke & Trumbo, LTD LEASE Johannsen SEC. 32 TWP. 33S RGE. 28W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand, red bed	0	661		
Red bed, sand	661	1216		
Red bed, lime	1216	1500		
Lime, shale	1500	5900 TD		

RELEASED
JUN 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface casing	12½	8-5/8"	24#	1515'			8% gel, 10% salt, 12½#
Production	7-7/8"	4-1/2"	10.5#	5897'	Class H 50/50 POZ	50 300	gils, .75% CFR-2 18% salt, 12½# gil., .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP	Depth interval
			2		5620'-26'

Size	Setting depth	Packer set at
2-3/8"	5644'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production Waiting on pipeline conn. Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 39.3 @ 60°

Estimated Production -I.P. Oil 25 bbls. Gas 15 MCF Water 55 % 30 bbls. Gas-oil ratio 600 CFPB

Disposition of gas (vented, used on lease or sold) Used on lease and vented Perforations 5620'-26'