

TYPE

AFFIDAVIT OF COMPLETION FORM

ACC-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-119-20,617-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Meade

Wichita, KS 67202 FIELD Mohler

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE 265-9441, Ext. 264

PURCHASER Dry Hole LEASE Johannsen

ADDRESS WELL NO. "A" #1

DRILLING Freeman 2310 Ft. from FSL Line and

CONTRACTOR 251 N. Water, Suite 10 1650 Ft. from FWL Line of

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC32 TWP 33S RGE 28 (W).

PLUGGING Freeman WELL PLAT (Office Use Only)

CONTRACTOR 251 N. Water, Suite 10

ADDRESS Wichita, KS 67202

TOTAL DEPTH 5900' PBDT N/A

SPUD DATE 4-7-83 DATE COMPLETED 4-21-83

ELEV: GR 2333' DF 2344' KB 2345'

DRILLED WITH (ROTARY) (ADD) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry hole.

Amount of surface pipe set and cemented 1462' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harold R. Trapp, District Geologist

, being of lawful age, hereby certifies that:

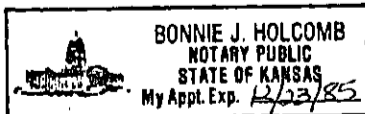
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April

19 82.



Handwritten signature of Bonnie J. Holcomb

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 27 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR TXO PRODUCTION CORP. LEASE JOHANSEN "A" #1 SEC. 32 TWP. 33S RGE. 28W (W)

WELL NO. 10001
WELL HISTORY X(B)
WELL NO. 10001

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1, 5587-5637' (Morrow)</p> <p>IFP/30"=93-293#</p> <p>ISIP/60"=1256#</p> <p>FFP/45"=387-469#</p> <p>FSIP/90"=1233#</p> <p>Rec: 974' SLMCSW</p> <p>Ran O. H. Logs</p>			<p>Howard</p> <p>Topeka</p> <p>Heebner</p> <p>Toronto</p> <p>Iaton</p> <p>Lansing</p> <p>Stark</p> <p>Swope</p> <p>Hertha</p> <p>Cherokee</p> <p>Mrw Shale</p> <p>Mrw Sd</p> <p>Miss</p> <p>RTD</p> <p>LTD</p>	<p>3456 -1111</p> <p>3496 -1151</p> <p>4287 -1942</p> <p>4306 -1961</p> <p>4432 -2087</p> <p>4456 -2111</p> <p>4927 -2582</p> <p>4937 -2592</p> <p>5001 -2656</p> <p>5283 -2938</p> <p>5605 -3260</p> <p>5628 -3283</p> <p>5656 -3311</p> <p>5900</p> <p>5900</p>

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD

New

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1462'	w/700 sxs	ite & 100 sxs	Class "A"
					Plugged w/75 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE	DRY	N/A
Estimated Production -I.P.	Gas	Water
OH DRY	DRY	DRY % DRY
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
DRY	NONE	DRY

CEMENTING SERVICE REPORT

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

TREATMENT NUMBER **5996** DATE **4/19/82**
STAGE **1** DOWELL DISTRICT **WYSCOS**

WELL NAME AND NO. **Johannson**

WELL NAME AND NO. **John Nausea #1** LOCATION (LEGAL) **Sec. 1**

COUNTY/PARISH **Meade** STATE **KANSAS**

NAME **TX 0** AND **Box 329**

ADDRESS **Medicine Lodge, Kansas**

SPECIAL INSTRUCTIONS **Cement 8 5/8 Csg w/ 700 SMC 6 5/8 Pas-mix, 6% Col, 2% CACL + 750 SMC Class H, 2% CACL**

Freeman Data

WELL DATA	SECTION	TOP
BIT SIZE 12 1/4	CASING SIZE 8 5/8	
TOTAL DEPTH 1476	WEIGHT 340	
W/ROT CABLE	FOOTAGE 1462	
WELL TYPE	GRADE X-55	
<input type="checkbox"/> BENT <input type="checkbox"/> BACK	THREAD 8 1/2	
MUD DENSITY	LEAK FOOTAGE 42	TOTAL
MUD VISC	DEEP CAPACITY 0.639	90.4

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DEEP CAPACITY

FLUID TYPE	Dowell	TYPE	
DEPTH	1476	DEPTH	
FLUID TYPE	Freeman Csg	TYPE	
DEPTH	1476	DEPTH	

HEAD & PLUGS	<input type="checkbox"/> TEG	<input type="checkbox"/> O.P.	<input type="checkbox"/> SQUEEZE JOB
<input type="checkbox"/> DOUBLE	<input type="checkbox"/> ONE	WELL TYPE	
<input type="checkbox"/> SINGLE	<input type="checkbox"/> WEIGHT	WELL DEPTH	
<input type="checkbox"/> SWAGE	<input type="checkbox"/> GRADE	TAIL PIPE SIZE	
<input type="checkbox"/> KNOCKOFF	<input type="checkbox"/> THREAD	TUBING VOLUME	
TOP OF W. & B.	<input type="checkbox"/> NEWLY USED	CASING VOL. BEHIND TOOL	
ROT. R. W. DEPTH		TOTAL	
		ACTUAL VOLUME	

PRESSURE LIMIT **2000** PSI ELAST. PLASTIC **1100** PSI

ROTATE REPRODUCE NO. OF CENTRALIZERS **3**

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TGS CRDP	CASING	INCREMENT	CUM	START DATE	END DATE	FLUID DENSITY	TIME	DATE	TIME	DATE
17:00	4120							11:00	4/19/82	19:30	4/19/82
16:48		150	10		1	H ₂ O	8.32				
16:50		200	205	10	6	CMT	13.3				
		250	229	225	6	CMT	11.4				
17:34				253							
17:35		100	75		5	H ₂ O	8.32				
		400	10	328	4						
		600	5	328	2						
19:00		1100		343							

SERVICE LOG DETAIL

PRE-JOB SAFETY MEETING **Yes**

Hook Truck To Rig Floor (4/19/82)
Stand By To Run Csg & Float Equip
Hook Rig Mud To Csg Break Circ
Stop Rig Circ. Hook Truck To Csg

START Pump w/water
START Lead Cmt (w/1200 csg 6 5/8)
START Tail-in (w/150 SMC H)
STOP Pump Drop Plug

START Disp w/Fresh water
Slow RATE
Slow RATE
STOP Pump Shut in Leave Head

THANK YOU

WATER	CEMENT	CEMENT	COMPOSITION OF CEMENT LOSS SYSTEMS		WATER	CEMENT
700	1.69		6 5/8 Pas-mix, 6% Col, 2% CACL	(135 BBL H ₂ O)	210	13.3
150	1.05		CLASS H, 2% CACL	(15 BBL H ₂ O)	28	11.4

WASHED THRU PERCENT	PSI	WATER	CEMENT	CEMENT	CEMENT	CEMENT	CEMENT