

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,574 00-01

ORIGINAL

County Meade

 - NW - SW - SW Sec. 29 Twp. 33S Rge. 28W XX ^E_W

986' Feet from (S)H (circle one) Line of Section

230' Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (S) (circle one)

Lease Name MOHLER UNIT (FORMERLY BLEHM A#2) Well # #17

Field Name Mohler

Producing Formation Morrow

Elevation: Ground 2350' KB 2355'

Total Depth 5749' PBTD 5688

Amount of Surface Pipe Set and Cemented at 1521 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REENTRY JUL 12-16-96
(Data must be collected from the Reserve Pit)

Chloride content 27,000 ppm Fluid volume 2330 bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name Nichol's Fluid Service

Lease Name Lavanette Disposal License No. TRRC 112795

 Quarter Sec. Twp. S Rng. E/W

County Lipscomb Co., TX Docket No.

Operator: License # 4570

Name: Samedan Oil Corp.

Address 3817 N.W. Expressway #1020

City/State/Zip Oklahoma City, Ok. 73112

Purchaser: Petro Source Partners

Operator Contact Person: Debbie Kerr

Phone (405) 942-8707

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Art Bushman

Designate Type of Completion

 New Well XXX Re-Entry Workover

XX Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Donald C. Slawson - American Energies

Well Name: 2 BLEHM 'A'

Comp. Date 6-21-82 Old Total Depth 5750'

 Deepening X Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

3-24-96 3-28-96 3-31-96

REENTRY Date OF Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Kerr

Title Division Production Clerk Date 7/2/96

Subscribed and sworn to before me this 2nd day of July, 19 96.

Notary Public Karen Lennox

Date Commission Expires March 16, 1999

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA

 KGS Plug Other

(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 05 1996

CONSERVATION DIVISION
WICHITA, KS

Operator Jame Samedant Oil Corp. Lease Name MOHLER UNIT Well # 17
 Sec. 29 Twp. 33S Rge. 28W East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	5272'	(-2917')
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	13 Finger	5532'	(-3177')
		Morrow Shale	5585'	(-3230')
		Morrow Sand	5600'	(-3245')
		Mississippi	5695'	(-3340')

List All E.Logs Run: Platform Express Answer Product, Array Induction Microresistivity-GR, Compensated Neutron Litho-Density-GR, Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1521'			
Production String	7 7/8"	5 1/2"	15.5 #	5747'	Premium 50/50 Poz	165 sks 100 SKS	10% cal seal, 1% CO, .25% D-Air, .25% flo seal, 10% FWCA, .6% Hallid, 5% KCL water

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4 SPF	5600' - 5632'	2500 gals 7 1/2" HCL & additives

TUBING RECORD	Size 2 7/8"	Set At 5662'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6/8/96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	1	0	329	NA NA

Disposition of Gas: NA METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5600' - 5632'
 (If vented, submit ACO-18.) Other (Specify) _____

WELL DATA

FIELD _____ SEC. *24* TWP. *38^S* RNG. *38^W* COUNTY *Meade* STATE *Ks*

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<i>5 1/2</i>	<i>KB</i>	<i>5747</i>	
LINER						
TUBING						
OPEN HOLE			<i>7 1/2</i>		<i>5750</i>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Float Collar <i>Super Seal II</i>	<i>1</i>	<i>Howco</i>
Float Shoe <i>Super Seal II</i>	<i>1</i>	
Guide Shoe		
Centralizers	<i>5</i>	
Bottom Plug		
Top Plug	<i>1</i>	
Head		
Packer <i>Esberg</i>	<i>1</i>	
Other		

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>3-30</i>	DATE <i>3-30</i>	DATE <i>3-31</i>	DATE <i>3-31</i>
TIME <i>1830</i>	TIME <i>2130</i>	TIME <i>0615</i>	TIME <i>0930</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>D Coar</i>	<i>1420041</i>	<i>Liberal Ks</i>
<i>McCook</i>	<i>52938</i>	<i>"</i>
<i>M Longworth</i>	<i>50404</i>	<i>Horton Ks</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
 BREAKER TYPE _____ GAL.-LB. _____ IN
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT *Cement*
 DESCRIPTION OF JOB *5 1/2 Prod String*
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE *X*
 HALLIBURTON OPERATOR *Dennis Coar* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>50</i>	<i>54/50 Poz</i>	<i>H</i>		<i>2% Gcl Coat 1% T He + Mase</i>	<i>2.43</i>	<i>11.5</i>
	<i>50</i>	<i>34/50 Poz</i>	<i>H</i>		<i>2% Gcl</i>	<i>2.43</i>	<i>11.5</i>
	<i>165</i>	<i>Premium</i>			<i>10% Cal Seal 19% CC 75% Doria 1% 1/4" # Floc 19% WGA 6% H 322 5% KCL</i>	<i>1.32</i>	<i>156</i>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET *11334* REASON *Shoe Joint*

SUMMARY

PRESLUSH: BBL.-GAL. *250* TYPE *Med Flush*
 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. *135.62*
 CEMENT SLURRY: BBL.-GAL. *60.42*
 TOTAL VOLUME: BBL.-GAL. _____

RECEIVED REMARKS
 KANSAS CORPORATION COMMISSION

JUL 05 1996

CUSTOMER *Some Oil Corp*
 LEASE *Mallie Dist*
 WELL NO. *17*
 JOB TYPE *5 1/2 Prod String*
 DATE *3-30-96*

JOB LOG HAL-2013-C

3-30-96

 CUSTOMER: Samedou Oil Corp WELL NO.: 17 LEASE: Mohler Unit JOB TYPE: 5 1/2 Prod Str TICKET NO.: 921511

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							Time Called
	2000							Time Ready
	2130							Time out of By Pilling DP
								ORIGINAL
								Start Pumping Casing
	0615							Casing in Hole
	0615							Hook Up to Circulate Casing
	0625							Circulate Casing w/ Pump
	0628							Circulate Mud to Gravel Level
	0825/0830							Hook up Cement Bit Hole + Mouse Hole
	0835							Hook up to Pip Track
	0838	2	5 ^{BBL}			300		Start Mud Flush Ahead - Load Top Plug
	0845	6				350		Start Mixing Cement ^{Schmitt}
	0852		21.63			200		Start Tail Cement
	0856		38.79			200		Finish Mixing Cement
	0857		60.42			10		Shut Down ^{Drop Plug}
	0900	6				75		Start Displacement ^{wash Pumps - Lines}
	0930	4.5 ^{AG}	135.68			1050		Plug Down ^{100 BBL slow rate 14 BPM}
						1500		^{120 BBL slow rate 2 BPM}
								Circulate Fluid Thru out The - 63. Fronts Held.
								Leave Head + Mouse Hole while open for 14 Hours

 RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 05 1996

 CONSERVATION DIVISION
 WICHITA, KS

Thanks For Calling

Halliburton Energy

Dennis Cooney
Crew



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: *Samedaw Oil Corp.*

ADDRESS: *Samedaw Oil Corp.*

CITY, STATE, ZIP CODE:

DUNCAN COPY

TICKET

No.

921511 - 8

PAGE 1 OF

1. SERVICE LOCATIONS <i>25340 Hunt Ks</i> <i>25335 Hagan Ks</i>	WELL/PROJECT NO. <i>17</i>	LEASE <i>Mohler Unit</i>	COUNTY/PARISH <i>Mende</i>	STATE <i>Ks</i>	CITY/OFFSHORE LOCATION <i>Loc</i>	DATE <i>3-30-96</i>	OWNER <i>Samedaw</i>
3. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Aperecrombic</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS <i>01 03</i>	WELL CATEGORY	JOB PURPOSE <i>035 5/8 Prod String</i>	WELL PERMIT NO.	WELL LOCATION <i>SE of Mendelake Ks</i>		

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
000-117	ORIGINAL	1			MILEAGE	70				2.85	199.50	
000-119		1			<i>CREW Mileage</i>	70				1.50	105.00	
001-016		1			<i>Pump charge</i>	5747					2000.00	
030-016		1			<i>Sub Top Plug</i>	1			5 1/2	60.00	60.00	
030-017		1			<i>5w Bottom Plug</i>	1			5 1/2	120.00	120.00	
001-018		1			<i>Additional Hours</i>	2				235.00	470.00	
5A		837-07100	1			<i>Space Seal Float shoe</i>	1			5 1/2	225.00	225.00
4A		836-07150	1			<i>Super Seal Float Collar</i>	1				305.00	305.00
140		806-60022	1			<i>Centralizers</i>	5				60.00	300.00
350		890-10802	1			<i>Huyo weld A</i>	1				16.75	16.75
001-018		1			<i>Additional Hours</i>	2				235.00	NC	
018-315		1			<i>Mud Flush</i>	250				.65	97.50	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:

PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	3898.75
FROM CONTINUATION PAGE(S)	5929.98
SUB-TOTAL	
APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X	<i>[Signature]</i>	<i>Lioios</i>	<i>Dennis Lopez 59179</i>	

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION CUSTOMER COPY

TICKET No. 921511

HALLIBURTON ENERGY SERVICES

CUSTOMER Samedan Oil Corporation	WELL #17	DATE 03-30-96	PAGE OF
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-131					50/50 Poz Class H	100		sks		8.77	1447.05
504-043	516.00272										
506-105	516.00286										
506-121	516.00259										
504-043	516.00272				Premium Cement	165		sks		11.08	1828.20
508-127	516.00335				Cal Seal 10%w/165 Prem	16		sks		25.90	414.40
509-406	890.50812				10%w Calcium Chloride 1% w/165	2		sks		36.75	73.50
507-970	70.15764				D-Air .25# W/165 Prem	41		lbs		3.25	133.25
507-210	890.50071				Flo Cele 1/4# W/165 Prem	41		lbs		681.65	67.65
507-286	516.00041				FWCA 0.1% w/165 prem	16		#		11.80	188.80
507-775	516.00144				Halad-322 0.6% w/165 prem	93		#		7.00	651.00
508-002	70.15302				Potassium Chloride 5% w/165 prem	387		#		.27	104.49
SERVICE CHARGE						CUBIC FEET		293		1.35	395.55
500-207					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
500-306						26362	50	659.05	.95	626.09	

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 05 1998
CONSERVATION DIVISION
WICHITA, KS

CONTINUATION TOTAL 5929.98

No. B 341524