

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/84

OPERATOR Imperial Oil Company API NO. 15-119-20,608-00-00

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Cheryl McMillan PROD. FORMATION Mrw Sand

PHONE 316/263-5205

PURCHASER NA LEASE Elliott

ADDRESS WELL NO. 1-5

WELL LOCATION 1250' FNL & 660' FEL

DRILLING Leben Drilling Co. 1250 Ft. from North Line and

CONTRACTOR ADDRESS 105 S. Broadway, Suite 640 660 Ft. from East Line of

Wichita, KS 67202 the NE(Qtr.) SEC 5 TWP 33SRGE 29W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 5910 PBTD NA

SPUD DATE 3/9/83 DATE COMPLETED 8/1/83

ELEV: GR 2694 DF KB 2704

DRILLED WITH (CASE) (ROTARY) (CASE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No.

Amount of surface pipe set and cemented 1531' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

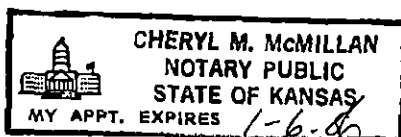
A F F I D A V I T

Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of August, 19 83.



MY COMMISSION EXPIRES:

Cheryl M. McMillan (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 09 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company LEASE Elliott

ACO-1 WELL HISTORY
SEC. 5 TWP. 33S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|--|--|--|-----|--------|--|--|
| DST #1: 5686-5712 (30-30-30-30) IF 30-29 ISIP 34 FF 29-29 FSIP 34 Rec. 30' mud. | | | | | E Log Tops: Heebner Lansing Marmaton Atoka Morrow Chester LTD | 4469 -1765 4604 -1900 5240 -2536 5654 -2950 5698 -2994 5813 -3109 5903 |
| DST #2: 5704-5760 (30-30-30-30) IF 29-29 ISIP 49 FF 43-43 FSIP 52 Rec. 60' mud. | | | | | | |
| DST #3: 5758-5790: Misrun. | | | | | | |
| DST #4: 5764-5790: Misrun | | | | | | |
| DST #5: 5743-5790 (60-120-60-120) IF 43-264 ISIP 1968 FF 264-330 FSIP 1968 Rec. 240' fluid. | | | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|------------------|------------------------------------|
| Surface | 12 1/4" | 8 5/8" | 24# | 1531' | Lite Class H | 600 sx 150 sx | 6% gel, 2% CaCl 3% CaCl, 2% gel |
| Production | | 5 1/2" | 14&15# | 5909' | 50-50 POZ | 200 sx | 3/4% CFR2, 18% Salt |

LINER RECORD

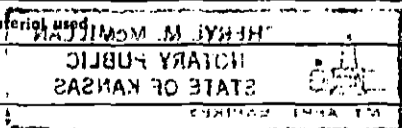
PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 4 | SPF | 5770-74' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
|  | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| SIGW | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|---------|---------|-------|---------------|
| | 0 bbls. | 1 m MCF | % | bbls. |

Disposition of gas (vented, used on lease or sold) to be sold

Perforations 5770-74'