

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6731 EXPIRATION DATE \_\_\_\_\_

OPERATOR Deck Oil Company API NO. 15-119-20,628-00-00

ADDRESS Suite 4000, One Williams Center COUNTY Meade

Tulsa, Oklahoma 74172 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Glen Gravender PROD. FORMATION NA

PHONE 918/583-1181

PURCHASER None LEASE Grace

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Sage Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 202 South St. Francis 660 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 5 TWP 33S RGE 29 (W).

PLUGGING Dowell WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Ulysses, Kansas 67880

TOTAL DEPTH 5900' PBTD \_\_\_\_\_

SPUD DATE 7-16-83 DATE COMPLETED 7-26-83

\*\*\* CORRECTED ELEVATION: 2655'

ELEV: GR 2647.5 DF \_\_\_\_\_ KB 2660'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1568' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

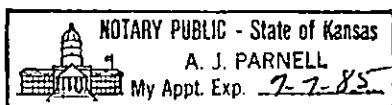
A F F I D A V I T

Reed Wacker, being of lawful age, hereby certifies that:

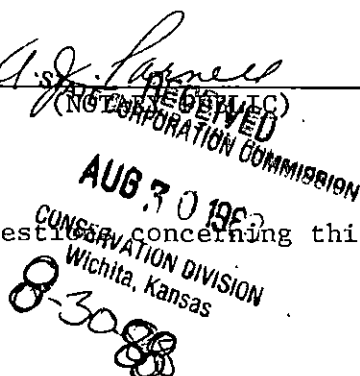
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Reed Wacker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July, 1983.



MY COMMISSION EXPIRES: \_\_\_\_\_



\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Deck Oil Company

LEASE Grace

SEC. 5 TWP. 33 SRGE. 29W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
HEEBNER (-1754)	4420			
LANSING (-1890)	4556			
MARMATON (-2542)	5203			
MORROW (-3022)	5688			
MISSISSIPPIAN (-3135)	5801			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	1568	35/65 Pozmix/Class H	550	6% gell, 2% c.c., 1/4# celloflake
					Class H	200	3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D&A		

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations