

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4459
Name Agate Petroleum, Inc.
Address 1301 4th Nat'l Bldg
City/State/Zip Tulsa, OK 74119-1505

Purchaser None

Operator Contact Person E.L. Snider
Phone 918/585-9016

Contractor: License # 5987
Name Service Drilling Company

Wellsite Geologist Marvin Harvey
Phone 316/624-5970

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..7-5-85..... ..7-19-85..... ..7-19-85.....
Spud Date Date Reached TD Completion Date
.....5830'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1567' K.B.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API No. 119-20716-0000
County Meade
..... NW/4² SE/4 Sec 5 Twp 33S Rge 29 East West

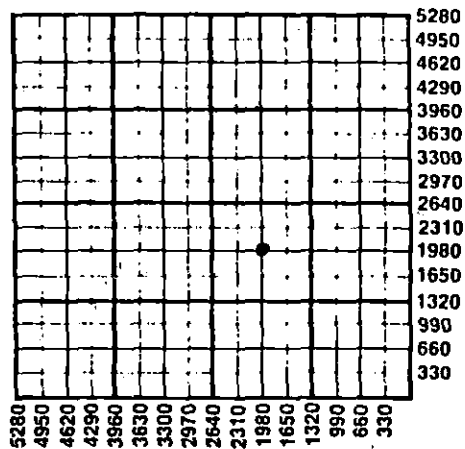
1980 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Keystone Well # 1-5

Field Name Wildcat

Producing Formation None

Elevation: Ground 2647' KB 2655'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T85-625
 Groundwater 1855 Ft North from Southeast Corner
(Well) 2010 Ft West from Southeast Corner of
Sec 5 Twp 33S Rge 29 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Snider E.L. Snider

Title Vice President Date 7-22-85

Subscribed and sworn to before me this 23rd day of July, 1985

Notary Public Frances M. DePina

Date Commission Expires 9/17/88

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 5, Twp 33S, Rge 29W

SIDE TWO

Operator Name Agate Petroleum, Inc. Lease Name Keystone Well # 1-5

Sec. 5 Twp. 33S Rge. 29 East West County Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	4408	4424
Toronto	4424	4546
Lansing	4546	5194
Marmaton	5194	5356
Cherokee Sh	5356	5610
Atoka	5610	5658
Morrow Sh	5658	5720
Morrow Sd	5720	5772
Mississippian	5772	580
T.D.	5830'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	36"	20"					
Surface	12-1/4"	8-5/8"	24#	1568'	Halcolite	550	2% cc
					Class. H.	200	2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
None	Size	Set At	Packer at				
Date of First Production	Producing Method						
None	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

D&A