

SIDE ONE

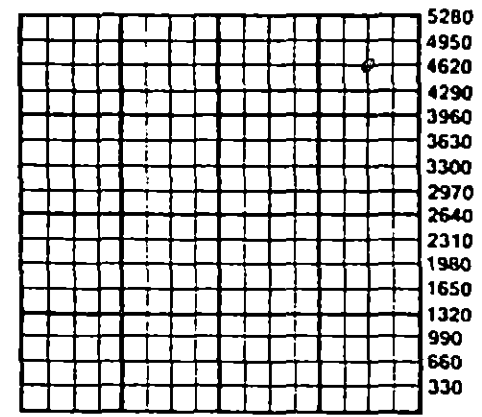
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,293-R
County Stevens
C NE NE Sec. 32 Twp. 32S Rge. 37 X East West
4620 Ft. North from Southeast Corner of Sec
660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Brollier "G" Well # 1H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3145.0 KB NA

Operator: License # 5598
Name: APX Corporation
Address: P.O. Box 351
City/State/Zip: Liberal, KS 67905-0351
Purchaser:
Panhandle Eastern Pipe Line Co.
Operator Contact Person: J. L. Ashton (Transporter)
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 6-28-89
Name of Original Operator Anadarko Petroleum Corp.
Original Well Name: Brollier G-1
Date of Recompletion:
1-14-89 6-29-89
Commenced Completed
Re-entry Workover INFILL COMPLETION

Designate Type of Recompletion/Workover:
 Dil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 2922 PBDT
 Conversion to Injection/Disposal
Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



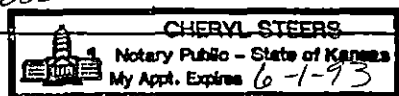
RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
8-7-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RE 8 Docket # 168,586C

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection MUST receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 8-6-90
Subscribed and sworn to before me this 6th day of August 19 90
Notary Public Cheryl Steers Date Commission Expires 6-1-93



SIDE TWO

Operator Name APX Corporation Lease Name Brollier "G" Well # 1H

Sec. 32 Twp. 32S Rge. 37
 East
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	NA	NA
Cedar Hills	NA	NA
Stone Corral	1679	1747
Chase	2533	NA
Council Grove	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2844-52, 2834-40, 2805-13, 2748-78	Brk dwn 18,300 gal 2% KCL wtr + 408 B.S
	2694-2736, 2638-67, 2590-2620,	Frac w/133,200 gal x-linked gelled; 2%
	2560-70	KCL wtr + 367,700# 10/20 snd.

PBTD 2922 Plug Type None

TUBING RECORD

Size NONE Set At _____ Packer At _____ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI, waiting on pipeline.

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio _____

Gas 1930 Mcf @ 90 psi

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL

APX CORPORATION

An Anadarko Petroleum Corporation Subsidiary

P. O. BOX 351
LIBERAL, KS 67905-0351
(316) 624-6253

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Attn: Priscilla Zadoka

Re: Brollier "G" No. 1H
Section 32-32S-37W
Stevens County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is the ACO-2 (Amendment to Well History) on the above well. Logs were previously sent with the ACO-1.

Very truly yours,

Beverly J. Williams

Beverly J. Williams
Engineering Technician
:cs

cc: Well File
Steve Hamilton - OK City
Manager Land Administration
Ellen Cobb
WI Owners

RECEIVED
STATE CORPORATION COMMISSION

AUG - 7 1990

CONSERVATION DIVISION
Wichita, Kansas