

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5398 EXPIRATION DATE 6-30-84

OPERATOR ARCO Oil and Gas Company A Division of Atlantic Richfield Company API NO. 15-189 20689-00-00

ADDRESS P. O. Box 521 COUNTY Stevens

Tulsa, Oklahoma 74102 FIELD Larabee

** CONTACT PERSON S. R. Keasler PROD. FORMATION Chester

PHONE (405) 256 3369

PURCHASER Mobil Oil Corporation LEASE HOLT

ADDRESS P. O. Box 900 WELL NO. 1

Dallas, Texas 75221 WELL LOCATION C S/2 SW

DRILLING Johnson Drilling Inc. 660 Ft. from South Line and

CONTRACTOR ADDRESS 3535 NW 58th St., Suite 710 1320 Ft. from West Line of

Oklahoma City, Oklahoma 73112 the SW (Qtr.) SEC12 TWP 32S RGE35W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 6450' PETD

SPUD DATE 12-16-83 DATE COMPLETED 2-10-84

ELEV: GR 2958' DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 1730' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Carl W. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl W. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of February, 19 84.

Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 22, 1984

** The person who can be reached by phone regarding any questions concerning this information.

APR - 7 1984 4-7-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed & sand	0	965		
Red bed	965	1140		
Sand	1140	1395		
Red bed	1395	2155		
Red shale	2155	2568		
Lime & shale	2568	4166	Lansing-K.C.	4266'
Shale	4166	4505	Marmaton	4952
Shale & lime	4505	4755	Cherokee	5158
Shale	4755	4903	Morrow	5592
Lime	4903	5110	Chester zone	5908
Shale	5110	5192	Chester sand	6066
Lime & shale	5192	5440	St Genevieve	6121
Shale	5440	5565	St Louis	6264
Shale & lime	5565	5710		
Shale	5710	5988		
Shale & lime	5988	6141		
Shale	6141	6215		
Lime	6215	6273		
Lime & shale	6273	6336	Logs: Dual Ind Guard	
Shale	6336	6405	CR/Caliper	
Lime & shale	6405	6450	Dual Space Neut Densit	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12-1/4"	8-5/8"	24	1730'	Lite wt Class H	720 150	3% ca cl, 1/2# floccel 3% cl cl (sk)
Prod Casing	7-7/8"	5-1/2"	15.5	6448'	50-50 pozmix Class H	360 150	2% gel, 15% salt 10% salt, .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	.35" Jet	6068 - 6080'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	6096'	-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Broke down perms w/2000 gals diesel	6068 - 6080'
Fraced w/10920 gals diesel & 11,000# sand	6068 - 6080'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-7-84	Pumping	38.6

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	133 bbls.	-	18% MCF	25 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
None	6068 - 6080'