

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05941

Name: Rosel Energy, Inc.

Address P. O. Box 1068

City/State/Zip Liberal, KS 67905

Purchaser: Petro Source/ Aurora

Operator Contact Person: George D. Rosel

Phone (316) 624-4994

Contractor: Name: Beredco, Inc.

License: _____

Wellsite Geologist: Marvin Harvey

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

9/12/94 9/19/94 9/30/94
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21790-00-00 ORIGINAL

County Stevens

-NW - NE - NE Sec. 12 Twp. 32 Rge. 35 ^E ^W

330 Feet from S(N) (circle one) Line of Section

990 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Davis Well # A-1

Field Name Larrabee

Producing Formation Morrow

Elevation: Ground 2944 KB _____

Total Depth 5640' PBTD 5588'

Amount of Surface Pipe Set and Cemented at 1669' Feet
1673.90' 8 5/8"

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1669 Feet

If Alternate II completion, cement circulated from 1669

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan ALT 2 J 4-28-95
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 4.2 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 10/24/94

Subscribed and sworn to before me this 24th day of October, 1994.

Notary Public Doris M. Gibson

Date Commission Expires 8/13/96



STATE CORPORATION COMMISSION OF KANSAS
10-25-94
K-C-C: OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

SIDE TWO

Operator Name Rosel Energy, Inc. Lease Name Davis Well # A-1

Sec. 12 Twp. 32 Rge. 35 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Council Grove	2826	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Admire	3097	
List All E.Logs Run: Neutron, dual Ind., Micro Log, Gamma Ray CCL/		Wab.	3228	
		Heebner/Shale	4067	
		Lansing	4183	
		Kansas Ctiy	4442	
		Marmoton	4869	
		Morrow	5470	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	Grout	3 1/2 yrd	
Surface		8 5/8	24#	1669	Lite	650	3% poz
Production		4 1/2	10.5#	5630	Cement Cement	200 200	ASC 75% CD 31 60/40 Poz

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5495 - 5520		

TUBING RECORD	Size 2 3/8	Set At 5520	Packer At 5420	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. 10/7/94	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 3.4 Bbls.	Gas 985 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7385

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Finished @ 4:00 PM

Date	9-12-94	Sec.	12	Twp.	32	Range	35	Called Out	On Location	Job Start	Finish
									5:00 PM		10:30 PM
Lease	Davis A	Well No.	1	Location	Satanta 7 1/2 W-53-14 E			County	Stevens	State	Kan

Contractor		Baredco Inc #1	
Type Job		Surface	
Hole Size	12 1/4	T.D.	1670'
Csg.	8 5/8	Depth	
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	41'	Shoe Joint	41, 87
Press Max.		Minimum	
Meas Line		Displace	✓ 103.8
Perf.			

Owner	Scale
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Rosel Energy, Inc
Street	Box 1823
City	Liberal
State	Kan
	67901
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	✓ Daniel Elias

EQUIPMENT

No.	Cementer	
Pumptrk 300	Helper	Walt Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Wayne
Bulktrk 303		
Bulktrk 309	Driver	Rob

CEMENT	
Amount Ordered	225
Consisting of	225 sks com, 3% CC
	500 sks Lite, 3% CC, 1/2 lbs Flo-Sal
Common	225 sks @ 6.55 = 1,541.25
Port Mix	Lite 500 sks @ 5.85 = 2,925.00
Gel.	
Chloride	21 sks @ 25.00 = 525.00
Quickset	
Flo-Sal	250# @ 1.10 = 275.00
Sales Tax	

DEPTH of Job	
Reference:	
	Pumptruck 980.00
	8 5/8 Holder Plug 83.00
	225 pr mile 56.25
	Sub Total
	Tax
	Total 1,119.25

Handling	1.00 pr sk	725.00
Mileage	4¢ pr sk/mile	725.00
	25 mile	
		6,716.25
		4,119.25
		620.00
		Total 8,455.50
Floating Equipment	20%	1,691.00

Remarks: Mixed 500 sks Lite, 1/2 lbs Flo-Sal followed w/ 150 sks com, 3% CC released Plug Displaced to insert Cement did not Circ, ran 1" to 112", mixed 75 sks com 3% CC, Circ Cement to Surface

1- T.P. Guide Shoe	240.00
1- AEU insert	258.00
2- Centralizers	122.00
Total =	620.00
Total =	6,764.50

RECEIVED
STATE CORPORATIONS COMMISSION

OCT 25 1994

DIVISION

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
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ALLIED CEMENTING CO., INC.

7388

Home Office P.O. Box 31

Russell, Kansas 67665

new

9-20-94

Date	9-19-94	Sec.	2	Twp.	32	Range	35	Called Our	On Location	Job Start	Finish
									7:00 PM		12:45 AM
Lease	Davis A	Well No.		Location	Satahta 8W-65-144E			County	Rawl	State	Kan
Contractor	Beredco #1			Owner	Same Stevens						
Type Job	Production String (Bottom)										
Hole Size	7 7/8	T.D.	5640'								
Csg.	4 1/2	Depth									
Tbg. Size		Depth									
Drill Pipe		Depth									
Tool		Depth									
Cement Left in Csg.		Shoe Joint									
Press Max.		Minimum									
Meas Line		Displace	✓								
Perf.											

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Rozel Energy

Street _____

City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X Harry G. Benedick

CEMENT

Amount Ordered 200 SKS ASC, 3/4 OF 1% CD-31

EQUIPMENT

Pumptrk	300	Cementer	Walt
		Helper	Wayne
Pumptrk		Cementer	
		Helper	
Bulktrk	212	Driver	Dean
Bulktrk		Driver	Bill

Consisting of	
Gaugon ASC	200 SKS @ 8.35 = 1,670.00
Pro-Mix CD-31-141# D	4.25 = 599.25
Gel.	
Chloride	
Quickset	

500 gal WFR-2	@ 1.00	500.00
Handling	1.00 per sk	200.00
Mileage	40 mi @ 5.00	200.00
25 mi		
Sub Total		3,169.25
Total		

DEPTH of Job

Reference:	Pump truck	980.00
	2.25 per mile	56.25
Sub Total		
Tax		
Total		1,036.25

Floating Equipment	4.12	
1-Float shoe	-	200.00
1-AFU insert	-	169.00
1-Basket	-	113.00
8-Centralizers	-	424.00
1-Limit Clamp	-	20.00
2-Baker Loc	-	60.00
1-D-V Tool	-	2,740.00
Total		3,726.00

Remarks: mixed 500 gal mud flush, then 200 sks cement @ 4.2 BPM @ 400 psi, cleared Pump, displaced w/ 38' BBL water + 50 BBL mud, plus did not hand Displaced approx 6 BBL over, did not land, Cement Slurry 14.2 to 15. PPG. Yield 1.2

RECEIVED
DIVISION
OCT 25 1994

