

Per RJP
5/15/02

ORIGINAL

* Corrected As
To Completion Date

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21364-00-00

County Stevens

C E/2 SE Sec. 10 Twp. 32S Rge. 37 X East West

1320 Ft. North from Southeast Corner of Section

820 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Hulpien #1 Unit Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3115 KB 3131

Operator: License # 5208

Name: Mobil Oil Corporation

Address: 2319 N. Kansas Ave

City/State/Zip: Liberal, KS 67901

Purchaser: Spot Market

Operator Contact Person:
Phone: (316) 626-1160

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion Delayed Completion

Name of Original Operator Mobil Oil Corporation

Original Well Name Hulpien #1 Unit Wells #4

Date of Recompletion: * 3-1-90 AUG 09 1991

2-16-90 3-1-91
Commenced Completed

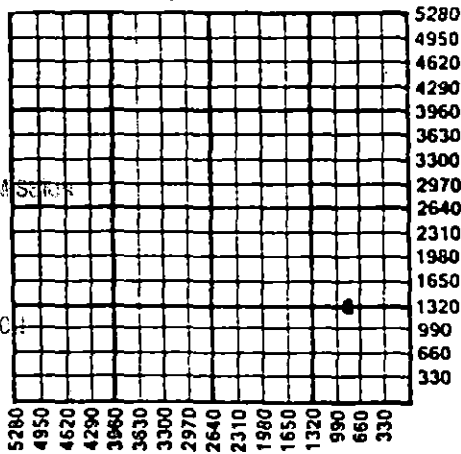
Re-entry Workover

Designate Type of Recompletion/Workover:
 X Oil SWD Temp. Abd.
 X Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 X Deepening Re-perforation
 X Plug Back 3130 PBTB
 Conversion to Injection/Disposal

Is recompleted production:

 Comingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



RECEIVED
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of comingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly Title Engineering Technician Date 7-12-91

Subscribed and sworn to before me this 12th day of July

Notary Public Sharon A. Cook Date Commission Expires My Comm Exp. 1-94



SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Hulpier #1 Unit Well # 4
 Sec. 10 Twp. 32S Rge. 37 East West
 county Stevens

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Base Stone Corral		1812
Chase	2600'	
Council Grove	2922'	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
4 SPF	2808-	2830	Acidized perfs in 4' intervals
	2748-	2796	w/15% HCL @ 50 gal/ft.
	2698-	2726	Frac'd w/ 92,316 gal. of fluid
	2644-	2680	and 365,359 lbs. of sand.
	2616-	2638	
	2590-	2598	

PBTD 3130 Plug Type CIBP (2 SX cement on plug)

TUBING RECORD

Size N/A Set At N/A Packer At No Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection First Production 8-13-90

Estimated Production Per 24 Hours Oil _____ Bbls. Water _____ Bbls. Gas-Oil-Ratio
 Gas 730 Mcf

Disposition of Gas:

used on Lease (If vented, submit ACO-18.)

SIDE ONE

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OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

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Date of Original Completion Delayed Completion
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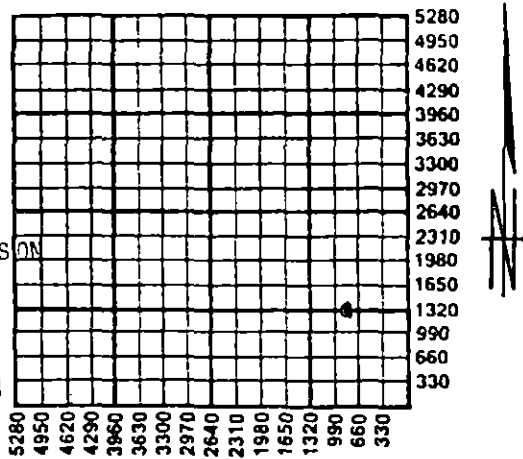
Date of Recompletion: 2-16-90 3-1-91
Commenced Re-entry Workover Completed

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 3130 PBTD
 Conversion to Injection/Disposal

Is recompleted production:
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 Dual Completion Docket No. _____
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County Stevens ✓
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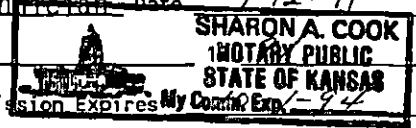
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<input type="checkbox"/> Plug Off Zone					

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