

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

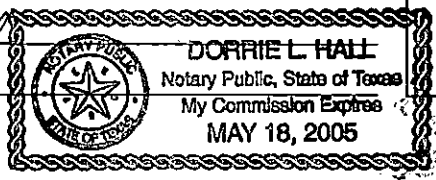
Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Kitty Birt
 Phone: (713) 431-1898
 Contractor: Name: DOWELL
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: Hulpieu #1 Unit, Well # 4
 Original Comp. Date: 03/01/1990 Original Total Depth: 6389
~~SEE~~ **FRACTURE TREATED**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/21/2001 08/18/1989 09/28/2001
~~DATE~~ Date of START Date Reached TD Completion Date of
 OF WORKOVER WORKOVER

API No. 15 - 189-21364 00-01
 County: Stevens
C E/2 SE Sec. 10 Twp. 32 S. R. 37 East West
1320 feet from (S) N (circle one) Line of Section
820 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Hulpieu #1 Unit Well #: 4
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3115 Kelly Bushing: 3130
 Total Depth: 6389 Plug Back Total Depth: 3130
 Amount of Surface Pipe Set and Cemented at 1805 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.
 Drilling Fluid Management Plan REWORK JZ 6/18/02
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitty Birt
 Title: Completions Admin Date: April 30, 2002
 Subscribed and sworn to before me this 30th day of April,
2002.
 Notary Public: Dorrie L. Hall
 Date Commission Expires: 5/18/05



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Hulpieu #1 Unit Well #: 4
 Sec. 10 Twp. 32 S. R. 37 East West County: Stevens

JAN 10 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Base Stone Corral 1780
 Chase 2600
 Council Grove 2922

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2590-98, 2616-38, 2644-80. 2698-2726, 2748-96, 2808-2830	frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: 2590
2830

ORIGINAL
15-189-21364-0001

Schlumberger	Customer: Exxon Mobil
	District: ULYSSES
	Representative: Richard Lewis
	DS Supervisor: Jeff Dutton
	Well: Hulpieu 1-4
Job Date: 09-25-2001	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	BH INJ RATE bbl/min
09:25:2001:09:19:58	50	0.0	0.0	600	0.0	0.0
09:25:2001:09:20:18	1726	0.0	0.0	570	0.0	0.0
09:25:2001:09:20:38	1986	0.0	0.0	520	0.0	0.0
09:25:2001:09:20:58	3374	0.0	0.0	590	0.0	0.0
09:25:2001:09:21:18	3268	0.0	0.0	540	0.0	0.0
09:25:2001:09:21:38	3209	0.0	0.0	580	0.0	0.0
09:25:2001:09:21:58	3181	0.0	0.0	580	0.0	0.0
09:25:2001:09:22:18	3163	0.0	0.0	1371	0.0	0.0
09:25:2001:09:22:38	3149	0.0	0.0	1671	0.0	0.0
09:25:2001:09:22:58	3140	0.0	0.0	520	0.0	0.0
09:25:2001:09:23:18	3131	0.0	0.0	500	0.0	0.0
09:25:2001:09:23:38	3127	0.0	0.0	460	0.0	0.0
09:25:2001:09:23:58	3122	0.0	0.0	440	0.0	0.0
09:25:2001:09:24:18	3122	0.0	0.0	390	0.0	0.0
09:25:2001:09:24:38	3113	0.0	0.0	1061	0.0	0.0
09:25:2001:09:24:58	3108	0.0	0.0	410	0.0	0.0
09:25:2001:09:25:18	3104	0.0	0.0	1101	0.0	0.0
09:25:2001:09:25:38	3104	0.0	0.0	1051	0.0	0.0
09:25:2001:09:25:58	3099	0.0	0.0	330	0.0	0.0
09:25:2001:09:26:18	3094	0.0	0.0	230	0.0	0.0
09:25:2001:09:26:38	3081	0.0	0.0	1631	0.0	0.0
09:25:2001:09:26:58	3072	0.0	0.0	389	0.0	0.0
09:25:2001:09:27:18	3062	0.0	0.0	329	0.0	0.0
09:25:2001:09:27:38	3062	0.0	0.0	1791	0.0	0.0
09:25:2001:09:27:58	3062	0.0	0.0	16048	0.0	0.0
09:25:2001:09:28:18	3062	0.0	0.0	3136	0.0	0.0
09:25:2001:09:28:38	3058	0.0	0.0	50	0.0	0.0
09:25:2001:09:28:58	160	0.0	0.0	20	0.0	0.0
09:25:2001:09:29:18	233	0.0	0.0	50	0.0	0.0
09:25:2001:09:29:38	266	0.0	0.0	60	0.0	0.0
09:25:2001:09:29:55	Started PAD					
09:25:2001:09:29:55	32	26.5	0.0	20	0.0	0.0
09:25:2001:09:29:58	60	27.9	1.4	20	0.0	28.2
09:25:2001:09:30:18	101	7.7	6.9	21119	2.0	57.3
09:25:2001:09:30:38	174	7.1	9.2	27912	10.5	72.9
09:25:2001:09:30:59	211	7.6	11.8	31178	20.7	81.2
09:25:2001:09:31:02	Stage at Perfs: PAD					
09:25:2001:09:31:02	220	7.6	12.1	31131	22.3	81.1
09:25:2001:09:31:19	247	7.8	14.3	30454	30.9	79.7
09:25:2001:09:31:39	275	7.9	16.9	30471	41.0	79.8
09:25:2001:09:31:59	311	7.9	19.6	30374	51.2	79.5
09:25:2001:09:32:19	348	7.6	22.2	30391	61.3	79.3
09:25:2001:09:32:39	375	7.6	24.7	12253	71.3	36.5
09:25:2001:09:32:59	435	7.5	27.2	42505	80.0	108.0
09:25:2001:09:33:19	517	7.4	29.7	54256	96.5	233.2
09:25:2001:09:33:39	591	7.3	32.1	56895	115.2	141.6
09:25:2001:09:33:59	655	7.7	34.6	56751	134.4	141.4
09:25:2001:09:34:19	563	0.6	37.0	1071	144.6	2.6
09:25:2001:09:34:39	494	0.0	37.0	1051	144.9	2.5
09:25:2001:09:34:59	504	0.0	37.0	1091	144.9	2.5
09:25:2001:09:35:19	517	0.0	37.0	1061	144.9	2.5
09:25:2001:09:35:39	513	0.0	37.0	1041	144.9	2.5
09:25:2001:09:35:59	508	0.0	37.0	1011	144.9	2.5
09:25:2001:09:36:19	508	0.0	37.0	1041	144.9	2.5
09:25:2001:09:36:39	504	0.0	37.0	1021	144.9	2.5
09:25:2001:09:38:32	Started Pumping					
09:25:2001:09:38:32	266	4.3	37.0	280	144.9	2.5
09:25:2001:09:38:38	270	6.0	37.5	850	144.0	8.3
09:25:2001:09:38:58	316	8.0	39.9	27977	150.3	74.0
09:25:2001:09:39:18	352	8.0	42.5	32223	160.2	84.0
09:25:2001:09:39:38	403	7.9	45.2	33947	171.2	88.1
09:25:2001:09:39:58	449	7.9	47.8	34335	182.6	88.9
09:25:2001:09:40:18	494	10.0	50.7	12107	193.9	39.4
09:25:2001:09:40:38	604	14.4	55.0	42276	198.6	114.1
09:25:2001:09:40:58	764	15.3	60.0	54444	215.9	147.5
09:25:2001:09:41:18	879	15.9	65.2	17549	225.2	57.3
09:25:2001:09:41:38	975	16.0	70.6	17999	231.1	58.4
09:25:2001:09:41:58	1048	16.0	75.9	18259	237.2	59.0
09:25:2001:09:42:18	1103	15.9	81.2	18259	243.3	59.0
09:25:2001:09:42:38	1149	16.0	86.5	18279	249.4	59.1
09:25:2001:09:42:58	1181	16.0	91.9	18259	255.4	59.0

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2002

CONSERVATION DIVISION
WICHITA, KS

Well: Hulpieu 1-4

Job Date: 09-25-2001

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	BH INJ RATE bbl/min
09:25:2001:09:43:58	1460	16.0	107.8	65995	304.8	171.6
09:25:2001:09:44:18	1511	16.0	113.1	70312	326.0	181.7
09:25:2001:09:44:38	1524	16.0	118.5	70312	351.5	181.9
09:25:2001:09:44:58	1538	16.0	123.8	70312	374.9	181.7
09:25:2001:09:45:18	1556	16.0	129.1	70302	398.4	181.8
09:25:2001:09:45:38	1566	16.0	134.4	27274	416.6	80.3
09:25:2001:09:45:58	1575	16.0	139.8	27284	425.7	80.3
09:25:2001:09:46:18	1575	16.0	145.1	27274	434.8	181.3
09:25:2001:09:46:38	1579	16.0	150.4	27284	443.9	80.3
09:25:2001:09:46:58	1575	16.0	155.8	27274	453.0	80.4
09:25:2001:09:47:18	1570	16.0	161.1	27254	462.1	80.3
09:25:2001:09:47:38	1575	16.0	166.4	27254	471.2	80.3
09:25:2001:09:47:58	1575	16.0	171.7	27264	480.2	80.3
09:25:2001:09:48:18	1579	16.0	177.1	27284	489.3	80.3
09:25:2001:09:48:38	1579	16.0	182.4	27264	498.4	80.3
09:25:2001:09:48:58	1584	16.0	187.7	27264	507.5	80.3
09:25:2001:09:49:18	1588	16.0	193.0	27264	516.6	80.3
09:25:2001:09:49:38	1588	16.0	198.4	27254	525.7	80.3
09:25:2001:09:49:58	1584	16.0	203.7	27254	534.8	80.3
09:25:2001:09:50:18	1588	16.0	209.0	27264	543.9	80.3
09:25:2001:09:50:38	1593	16.0	214.4	27264	552.9	80.3
09:25:2001:09:50:58	1588	16.0	219.7	27264	562.0	80.2
09:25:2001:09:51:18	1584	16.0	225.0	27264	571.1	80.3
09:25:2001:09:51:38	1584	16.0	230.3	27254	580.2	80.2
09:25:2001:09:51:58	1584	16.0	235.7	27244	589.3	80.2
09:25:2001:09:52:18	1579	16.0	241.0	27264	598.4	80.3
09:25:2001:09:52:38	1579	16.0	246.3	27264	607.5	80.2
09:25:2001:09:52:58	1579	16.0	251.6	27234	616.5	80.2
09:25:2001:09:53:18	1579	16.0	257.0	27264	625.6	80.2
09:25:2001:09:53:38	1575	16.0	262.3	27254	634.7	80.3
09:25:2001:09:53:58	1575	16.0	267.6	27244	643.8	80.2
09:25:2001:09:54:18	1575	16.0	272.9	27254	652.9	80.3
09:25:2001:09:54:38	1570	16.0	278.3	27264	662.0	80.3
09:25:2001:09:54:58	1570	16.0	283.6	27264	671.0	80.3
09:25:2001:09:55:18	1575	16.0	288.9	27264	680.1	80.2
09:25:2001:09:55:38	1570	16.0	294.2	27244	689.2	80.2
09:25:2001:09:55:58	1570	16.0	299.6	27244	698.3	80.2
09:25:2001:09:56:18	1570	15.9	304.9	27254	707.4	80.3
09:25:2001:09:56:38	1570	16.0	310.2	27234	716.5	80.2
09:25:2001:09:56:58	1570	16.0	315.5	27264	725.5	80.2
09:25:2001:09:57:18	1570	16.0	320.9	27234	734.6	80.2
09:25:2001:09:57:38	1570	16.0	326.2	27234	743.7	80.2
09:25:2001:09:57:58	1570	16.0	331.5	27244	752.8	80.2
09:25:2001:09:58:18	1566	16.0	336.8	27234	761.9	80.2
09:25:2001:09:58:38	1566	15.9	342.2	27244	771.0	80.3
09:25:2001:09:58:58	1566	16.0	347.5	27244	780.1	80.2
09:25:2001:09:59:18	1566	16.0	352.8	27294	789.1	80.4
09:25:2001:09:59:38	1561	16.0	358.2	27244	798.2	80.2
09:25:2001:09:59:58	1556	16.0	363.5	27244	807.3	80.3
09:25:2001:10:00:18	1556	16.0	368.8	27244	816.4	80.2
09:25:2001:10:00:38	1552	16.0	374.1	27284	825.5	80.3
09:25:2001:10:00:50	Activated Extend Stage					
09:25:2001:10:00:50	1556	16.0	377.3	27284	830.9	80.3
09:25:2001:10:00:58	1552	16.0	379.5	27284	834.6	80.3
09:25:2001:10:01:18	1552	16.0	384.8	27304	843.7	80.4
09:25:2001:10:01:38	1547	15.9	390.1	27304	852.8	80.4
09:25:2001:10:01:58	1547	16.0	395.4	27274	861.9	80.3
09:25:2001:10:02:18	1547	16.0	400.8	27284	871.0	80.4
09:25:2001:10:02:38	1547	16.0	406.1	27294	880.1	80.3
09:25:2001:10:02:58	1547	16.0	411.4	27274	889.2	80.3
09:25:2001:10:03:18	1547	16.0	416.7	27284	898.2	80.3
09:25:2001:10:03:38	1547	16.0	422.1	27334	907.3	80.4
09:25:2001:10:03:58	1543	16.0	427.4	27294	916.4	80.4
09:25:2001:10:04:18	1543	16.0	432.7	27324	925.5	80.4
09:25:2001:10:04:38	1547	15.9	438.0	27324	934.6	80.4
09:25:2001:10:04:58	1547	16.0	443.4	27304	943.7	80.3
09:25:2001:10:05:18	1543	16.0	448.7	27314	952.9	80.3
09:25:2001:10:05:38	1547	15.9	454.0	27324	962.0	80.4
09:25:2001:10:05:58	1543	16.0	459.3	27304	971.1	80.4
09:25:2001:10:06:18	1547	16.0	464.7	27314	980.2	80.4
09:25:2001:10:06:38	1543	16.0	470.0	27314	989.3	80.4
09:25:2001:10:06:58	1538	16.0	475.3	27324	998.4	80.4
09:25:2001:10:07:18	1543	16.0	480.6	27324	1007.5	80.4
09:25:2001:10:07:38	1538	16.0	486.0	27294	1016.6	80.4
09:25:2001:10:07:58	1543	16.0	491.3	27324	1025.7	80.4
09:25:2001:10:08:18	1543	15.9	496.6	27324	1034.8	80.5
09:25:2001:10:08:38	1543	16.0	501.9	27304	1043.9	80.4
09:25:2001:10:08:58	1543	16.0	507.3	27274	1053.0	80.2

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2002

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Well: Hulpieu 1-4

Job Date: 09-25-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	BH INJ RATE bbl/min
09:25:2001:10:09:18	1538	16.0	512.6	27324	1062.1	80.4
09:25:2001:10:09:38	1534	16.0	517.9	27294	1071.2	80.3
09:25:2001:10:09:58	1529	16.0	523.2	27314	1080.3	80.3
09:25:2001:10:10:18	1524	15.9	528.6	27304	1089.4	80.4
09:25:2001:10:10:38	1529	16.0	533.9	27304	1098.5	80.4
09:25:2001:10:10:58	1523	16.0	539.2	27324	1107.6	80.4
09:25:2001:10:11:18	1529	16.0	544.5	27304	1116.7	80.4
09:25:2001:10:11:38	1529	16.0	549.9	27314	1125.8	80.4
09:25:2001:10:11:58	1529	16.0	555.2	27304	1134.9	80.3
09:25:2001:10:12:18	1529	15.9	560.5	27314	1144.0	80.4
09:25:2001:10:12:38	1534	15.9	565.8	27294	1153.1	80.4
09:25:2001:10:12:58	1529	16.0	571.2	27324	1162.3	80.4
09:25:2001:10:13:18	1529	15.9	576.5	27324	1171.4	80.4
09:25:2001:10:13:38	1529	16.0	581.8	27334	1180.5	80.4
09:25:2001:10:13:54	Deactivated Extend Stage					
09:25:2001:10:13:54	Stage Change					
09:25:2001:10:13:54	1479	0.0	585.7	27284	1187.7	64.3
09:25:2001:10:13:58	1401	0.0	585.7	27294	1189.6	64.4
09:25:2001:10:14:18	1360	0.0	585.7	27324	1198.7	64.4
09:25:2001:10:14:38	1378	0.0	585.7	27304	1207.8	64.4
09:25:2001:10:14:54	Stage At Perfs					
09:25:2001:10:14:54	1396	0.0	585.7	27314	1215.0	64.4
09:25:2001:10:14:58	1360	0.0	585.7	27304	1216.9	64.4
09:25:2001:10:15:18	1328	0.0	585.7	3602	1218.6	7.1
09:25:2001:10:15:38	1337	0.0	585.7	560	1218.7	1.4

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CONSERVATION DIVISION
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