

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-22055-0000

County Stevens

Approx. - NE - NE - SW Sec. 31 Twp. 33S Rge. 38 X W

2135 Feet from (S)N (circle one) Line of Section

2280 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S)N (circle one)

Lease Name Bane Trust "B" Well # 2-31B

Field Name Gentzler SW

Producing Formation Lower Morrow Sand

Elevation: Ground 3236' KB 3249'

Total Depth 6375' PBDT 6326'

Amount of Surface Pipe Set and Cemented at 1540 Feet

Multiple Stage Cementing Collar Used? X Yes      No

If yes, show depth set 3113' Feet

If Alternate II completion, cement circulated from     

feet depth to      w/      sx cmt.

Drilling Fluid Management Plan ACT 6-18-96  
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 1870 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

Quarter      Sec.      Twp.      S Rge.      E/W     

County      Docket No.     

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: Anadarko/NCRA

Operator Contact Person: Steve O'Neill

Phone ( 316 ) 636-2737

Contractor: Name: Beredco Drilling, Inc.

License: 5147

Wellsite Geologist: John Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled Docket No.       
 Dual Completion Docket No.       
 Other (SWD or Inj?) Docket No.     

2-18-96 3-12-96 4-8-96  
Spud Date Date Reached TD Completion Date

RELEASED  
SEP 16 1998

FROM CONFIDENTIAL

ALL  
APR 15  
CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Engineer Date 4-10-96

Subscribed and sworn to before me this 10 day of April, 1996.

Notary Public Krista L. Berlinger

Date Commission Expires October 5, 1999

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received WICHITA, KS  
C  Geologist Report Received  
Distribution  
 KCC  SMD/Rep  HGPA  
 KGS  Plug  Other (Specify)

KRISTA L. BERLINGER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-5-99

CONFIDENTIAL

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Bane Trust "B" Well # 2-31B  
Sec. 31 Twp. 33S Rge. 38  East  West  
County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
See Attached Sheet							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6228'-6236' and 6242'-6252'		

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>6252'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>4-8-96</u>			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>6.4</u>	Gas Mcf <u>1317</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Commingled

Production Interval: 6228-6236'  
6242-6252'

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation  
Bane Trust "B" #2-31B  
NE NE SW Section 31-33S-38W  
Stevens County, KS

15-189-22055

Page 2 ACO-1

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

Heebner Shale	4163(-915)
Stark Shale	4798(-1550)
Marmaton	4983(-1735)
Cherokee Sh.	5270(-2022)
Atoka	5503(-2255)
Morrow Sh.	5798(-2550)
Upper Morrow Sd.	5993(-2745)
Upper Blue Sand	6228(-2980)
Lower Blue Sand	6243(-2995)
RTD	6375(-3127)
LTD	6370(-3122)

KCC  
APR 15  
CONFIDENTIAL

CASING RECORD

20" conductor set @ 40'  
48# 13-3/8" casing set @ 706' with 150 sacks Premium Plus and 250 sacks Mid-Con  
24# 8-5/8" OD casing set @ 1540' with 250 sacks Premium Plus  
23# 7" OD casing set @ 1841' with 250 sacks Premium Plus ,3% cc, 1# Flocele  
10.5# 4-1/2" production casing set @ 6373' with 100 sacks Self-Stress, 2%cc,  
DV Tool set @ 3113' with 150 sacks Class "C"

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 16 1996

CONSERVATION DIVISION  
WICHITA, KS

INVOICE

Dowell

REMIT TO:

CONFIDENTIAL

P. O. BOX 894766  
DALLAS, TX 75389-4766

INVOICE DATE

0312

919445  
MCCOY PETROLEUM INC

3167 W CYPRESS  
WICHITA

KS 672264003

ORIGINAL

PAGE

INVOICE NUMBER

03-12-8210

TYPE SERVICE

CEMENT

CEMENT PRODUCTS

*Production*

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
NAME TRUST	KS	STEVENS	THUSSES	DOWELL	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 31-335-30W			03/13/96	DARYL HANSON	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871065	CSMG CNT 6001-6500' 1ST 8HR	RHR	1	2,050.0000	2,050.00
048016000	CEMENT PUMPER-PER ADDL STAGE	RHR	1	1,280.0000	1,280.00
059697000	PACR TREAT ANALYSIS RECORDER	HR	1	167.0000	167.00
049102000	TRANSPORTATION CNT TOP MILE	MI	524	1.0500	550.20
049100000	SERVICE CHG CEMENT MATL HAND	CFY	289	1.4300	413.27
059200002	RTLEACE, ALL OTHER EQUIPMENT	HR	40	2.9500	118.00
048600000	TOOLS, CASING SWIVEL RENTAL	HR	1	280.0000	280.00
040015000	D909, CEMENT CLASS H	CFY	100	9.0000	900.00
000433001	D007, SELF STRESS T CNT ADD	LBS	1555	.0000	622.00
040003000	D903, CEMENT CLASS C	CFY	151	10.3200	1,573.42
045019050	D42, LCLTE LOST CIRC ADDITV	LBS	500	.2700	285.00
045041100	D79, CHEMICAL EXTENDER	LBS	212	1.4400	305.28
067005100	S1,CALCIUM CHLORIDE	LBS	188	.4400	82.72
047002050	D46, ANTIFOAM	LBS	33	3.4100	112.53
044002050	D60, FLAC FLUID LOSS ADDITV	LBS	21	2.3000	66.30
044003025	D29, CELLOPHANE FLARES	LBS	88	1.7700	155.76
052003044	SHOE ORIFICE FILL AL 4-1/2"	EA	1	290.0000	290.00
056011041	CENTR REG 4-1/2" B DIA 7-3/4"	EA	7	58.0000	406.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	28.0000	28.00
100203000	D027, CHEMICAL WASH CM100	RR	12	40.8500	490.20
101094000	J433, WATER CTRL POLYMER	LBS	50	2.1900	109.50
048601000	CEMENT HEAD RENTAL	HR	1	.0000	0.00
	DISCOUNT - MATERIAL				2,107.25-
	DISCOUNT - SERVICE				1,706.46-

ALL  
APR 15  
CONFIDENTIAL

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

SUB TOTAL 7,071.47

STATE TAX ON  
LOCAL TAX ON

4,271.10 309.28

4,271.10 42.71

CONSERVATION DIVISION  
WICHITA, KS

AMOUNT DUE -- 7,323.46

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 22-1692661

TERMS --- NET 30 DAYS DUE ON OR BEFORE APR 12, 1996

THANK YOU. WE APPRECIATE YOUR BUSINESS

\*\* WE CAN INVOICE YOU VIA EDI. CALL (214) 275-8414 FOR INFORMATION \*\*



INVOICE

CONFIDENTIAL

ORIGINAL

INVOICE NO.	DATE
921166	02/22/1997

WELL LEASE NO./PROJECT BANE TRUST 2		WELL/PROJECT LOCATION STEVENS		STATE KS	OWNER SAME
SERVICE LOCATION LIBERAL		CONTRACTOR BEREDO DRLO		JOB PURPOSE CEMENT SURFACE CASING	
ACCT. NO. 554550	CUSTOMER AGENT KENNY COLLINS	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 04242

TYPE AND SIZE	QTY	PRICE
FLOUT BRILLE M-150 JADE	1	
MCCOY PETROLEUM CO		
ATTN: KEITH MCCOY		
3017 N CYPRESS		
WICHITA, KS 67226-4003		

DIRECT CORRESPONDENCE TO:  
P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
41	CENTRALIZER - 8-5/8 X 12-1/4	2	EA	61.00	122.00
806.61048	DISCOUNT-(BID)	25.0	%		30.50-
504-050	CEMENT - PREMIUM PLUS	100	SK	12.62	1,262.00
	DISCOUNT-(BID)	30.0	%		378.60-
504-282	MIDCON-2 PREMIUM PLUS CEMENT	130	SK	16.76	2,178.80
	DISCOUNT-(BID)	30.0	%		653.64-
507-210	FLOCELE	90	LB	1.65	148.50
	DISCOUNT-(BID)	30.0	%		44.55-
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
	DISCOUNT-(BID)	30.0	%		66.15-
500-207	BULK SERVICE CHARGE	255	CFT	1.35	344.25
	DISCOUNT-(BID)	30.0	%		103.27-
500-306	MILEAGE CHRG MAT DEL OR RETURN	126.074	TMI	.95	129.27
	DISCOUNT-(BID)	30.0	%		38.78-

RELEASED  
SEP 16 1998  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

INVOICE SUBTOTAL	8,759.32
DISCOUNT-(BID)	2,599.14-
INVOICE BID AMOUNT	6,160.18
*-KANSAS STATE SALES TAX	172.08
*-LIBERAL CITY SALES TAX	35.11
*-SEWARD COUNTY SALES TAX	52.68
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>	<b>\$6,420.05</b>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FORM HAL-1900-F

PAGE: 2



INVOICE

CONFIDENTIAL ORIGINAL

INVOICE NO.	DATE
921166	02/22/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
DANE TRUST 2		STEVENS		KS	SAFE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BEREDD DRLG	<del>CEMENTING CASING</del>		02/22/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	KENNY COLLINS			COMPANY TRUCK	04242

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901

*ALL*  
*APR 15*  
*CONFIDENTIAL*

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.85	228.00
	DISCOUNT-(BID)	30.0	%		68.40-
000-119	MILEAGE FOR CREW	80	MI	1.50	120.00
	DISCOUNT-(BID)	30.0	%		36.00-
001-016	CEMENTING CASING	<del>1548</del>	FT	1,320.00	1,320.00
	DISCOUNT-(BID)	30.0	%		396.00-
030-016	CEMENTING PLUG 5W ALUM TOP	<del>8</del>	EA	120.00	120.00
	DISCOUNT-(BID)	30.0	%		36.00-
001-018	CEMENTING CASING - ADD HRS	9	HR	235.00	2,115.00
	DISCOUNT-(BID)	30.0	%		634.50-
12A 825,217	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
	DISCOUNT-(BID)	25.0	%		54.00-
24A 815,19502	INSERT FLOAT VALVE - 8 5/8" BRD RELEASED	1	EA	171.00	171.00
	DISCOUNT-(BID)	25.0	%		42.75-
27 815,19415	FILL-UP UNIT 7" 8 5/8" FROM CONFIDENTIAL	1	EA	64.00	64.00
	DISCOUNT-(BID)	25.0	%		16.00-

SEP 16 1998

119-13  
64.00  
RECEIVED  
KANSAS CORPORATION COMMISSION

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION  
WICHITA, KAN.



HALLIBURTON  
ORIGINAL

INVOICE

CONFIDENTIAL

INVOICE NO.	DATE
904998	02/26/1996

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
BONE TRUST 2-31	STEVENS	KS	MCCOY		
SERVICE/LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
PAMPA	BEREDCO	PLUG-LOST CIRCULATION	02/26/1996		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALAGE	RELEASED		COMPANY TRUCK	04568

SEP 16 1998

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:

P O DRAWER 82  
PAMPA TX 79066  
806-665-0005

ALL  
APR 15  
CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	80	MI	2.85	228.00
		1	UNT		
000-119	MILEAGE FOR CREW	80	MI	1.50	120.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	1466	FT	1,255.00	1,255.00
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	40	HR	235.00	9,400.00
		1	UNT		
504-050	CEMENT - PREMIUM PLUS	375	SK	12.62	4,732.50
507-210	FLOCELE	375	LB	1.65	618.75
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	36.75	404.25
508-291	GILSONITE BULK	2250	LB	.40	900.00
500-207	BULK SERVICE CHARGE	467	CFT	1.35	630.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	214.32	TMI	.95	203.60
504-050	CEMENT - PREMIUM PLUS	250	SK	12.62	3,155.00
508-291	GILSONITE BULK	1500	LB	.40	600.00
507-210	FLOCELE	250	LB	1.65	412.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
510-222	SACKED SAND 20/40 & SMALLER	8	SK	9.80	78.40
500-876	DELIVERY CHARGE - SMALL UNIT	1	HR	35.00	35.00
500-207	BULK SERVICE CHARGE	311	CFT	1.35	419.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	154.88	TMI	.95	147.14
504-050	CEMENT - PREMIUM PLUS	250	SK	12.62	3,155.00
508-291	GILSONITE BULK	1500	LB	.40	600.00
507-210	FLOCELE	250	LB	1.65	412.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	36.75	257.25
510-222	SACKED SAND 20/40 & SMALLER	10	SK	8.57	85.70
500-207	BULK SERVICE CHARGE	311	CFT	1.35	419.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	154.88	TMI	.95	147.14

INVOICE SUBTOTAL

APR 16 1998

28,675.13

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON

INVOICE

CONFIDENTIAL ORIGINAL

INVOICE NO.	DATE
904998	02/26/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
BONE TRUST 2-31		STEVENS		KS	MCCOY
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PAMPA	BEREDCO	PLUG-LOST CIRCULATION		02/26/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALAGE			COMPANY TRUCK	04568

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N GYPRESS  
WICHITA, KS 67226-4003

ALL  
APR 5  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
P O DRAWER 82  
PAMPA TX 79066  
806-665-0005

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				8,602.50-
	INVOICE BID AMOUNT				20,072.63
	*-KANSAS STATE SALES TAX				599.32
	*-HUGOTON CITY SALES TAX				122.33

RELEASED  
SEP 16 1998

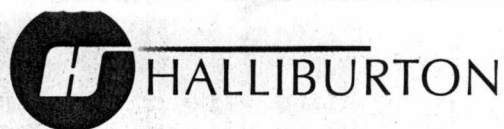
FROM CONFIDENTIAL

RECEIVED  
KANSAS STATE COMMISSION  
APR 16 1996  
117-15  
2 JOBS TO  
BATT LOST  
CIRC

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$20,794.28

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials; if customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.





INVOICE

CONFIDENTIAL ORIGINAL

INVOICE NO.	DATE
920087	02/29/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ANE TRUST "B" 2		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BEREDCO	CEMENT INTERMEDIATE CASING		02/29/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	CHARLES K. JOHNSON			COMPANY TRUCK	04551

MCCOY PETROLEUM CO  
ATIN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:

P O BOX 1598  
LIBERAL KS 67901

APR 15  
CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	TRICING AREA - MID CONTINENT MILEAGE CEMENTING ROUND TRIP	45 MI 2 UNT		2.85	256.50
	DISCOUNT-(BID)	30.0 %			76.95-
000-119	MILEAGE FOR CREW	45 MI 2 UNT		1.50	135.00
	DISCOUNT-(BID)	30.0 %			40.50-
001-016	CEMENTING CASING	1849 FT 1 UNT		1,320.00	1,320.00
	DISCOUNT-(BID)	30.0 %			396.00-
12A 825.212	GUIDE SHOE - 7" BRD THD.	1 EA		157.00	157.00 *
	DISCOUNT-(BID)	25.0 %			39.25-
24A 815.19401	INSERT FLOAT VALVE - 7" BRD	1 EA		128.00	128.00 *
	DISCOUNT-(BID)	25.0 %			32.00-
27 815.19414	FILL-UP UNIT 7" - 8 5/8" RELEASED	1 EA		64.00	64.00 *
	DISCOUNT-(BID)	25.0 %			16.00-
320 806.71445	BASKET-CMT-7"CSG X 19"OD-SLIP-	2 EA		104.00	208.00 *
	DISCOUNT-(BID)	25.0 %			52.00-
030-016	CEMENTING PLUG SW ALUM TOP	7 IN 1 EA		90.00	90.00 *
	DISCOUNT-(BID)	30.0 %			27.00-

SEP 16 1998  
FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 16 1996

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\* CONSERVATION DIVISION  
WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON  
ORIGINAL

INVOICE NO. 920087 DATE 02/29/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RANE TRUST "B" 2		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	BRFRCO	CEMENT INTERMEDIATE CASING		02/29/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
154550	CHARLES K. JOHNSON			COMPANY TRUCK	04551

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

P O BOX 1598  
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
504-050	CEMENT - PREMIUM PLUS DISCOUNT--(BID)	75 SK 30.0 %		12.62	946.50 * 283.95-
507-210	FLOCELE DISCOUNT--(BID)	75 LB 30.0 %		1.65	123.75 * 37.12-
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT--(BID)	2 SK 30.0 %		36.75	73.50 * 22.05-
00-207	BULK SERVICE CHARGE DISCOUNT--(BID)	84 CFI 30.0 %		1.35	113.40 * 34.02-
00-306	MILEAGE CMIB MAT DEL OR RETURN DISCOUNT--(BID)	43.76 TMI 30.0 %		.95	75.00MNA * 22.50-
INVOICE SUBTOTAL					3,690.65
DISCOUNT--(BID)					1,079.34-
INVOICE BID AMOUNT FROM CONFIDENTIAL					2,611.31
*--KANSAS STATE SALES TAX					69.23
*--LIBERAL CITY SALES TAX					14.14
*--SEWARD COUNTY SALES TAX					21.21
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,715.89

RELEASED

SEP 16 1998

APR 15

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

APR 16 1996

CONSERVATION DIVISION  
WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.