

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APY NO. 15- 15191222500000 ORIGINAL

County Sumner
C-SE-SE Sec, 31 Twp. 34S Rng. 3W X^E

Operator: License # 04941

660 Feet from SW (circle one) Line of Section

Name Union Valley Pet. Corporation

660 Feet from EW (circle one) Line of Section

Address R.R. 4, Box 120-Y

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Enid, OK 73701

Lease Name Nettie Well # #1

Purchaser: Western Gas/ Total

Field Name West Caldwell

Operator Contact Person: Paul Youngblood

Producing Formation Mississippi

Phone (405, 2373959/ 541-1417)

Elevation: Ground 1167' KB 1178'

Contractor: Name: Goober Drilling

Total Depth 4860' PBTB 4817'

License: 30386

Amount of Surface Pipe Set and Cemented at 553' 342' Feet

Wellsite Geologist: Wes Oathout

Multiple Stage Cementing Collar Used? N/A Yes No

Designate Type of Completion

If yes, show depth set N/A Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.

foot depth to w/ sz cnt.

Gas ENHR SIGW

Drilling Fluid Management Plan ALT 1 9-11-95
(Data must be collected from the Reserve Pkt)

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Chloride content 5100 ppm Fluid volume 2600 bbls

Well Name:

Devising method used Evaporation/ Haul off

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD

Operator Name Union Valley

Plug Back PBTB

Lease Name Kolarik SWD #1 License No. 04941

Commingled Docket No.

NW Quarter Sec. 6 Twp. 35S S Rng. 3W E/W

Dual Completion Docket No.

County Sumner Docket No. D-26856

Other (SWD or Inj?) Docket No.

11/25/94 12/06/94 1/24/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 03/27/95

Subscribed and sworn to before me this 27th day of March 19 95.

Notary Public [Signature]

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
RECEIVED
KANSAS CORPORATION COMMISSION
DISTRIBUTION
KCC SWD/Rep KGPA
KGS Plug Other
(Specify)
MAR 28 1995

ERRA S. YOUNGBLOOD
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

CONSERVATION DIVISION Form ACO-1 (7-91)
WICHITA, KS

Operator Name Union Valley Lease Name Nettie Well # #1
 Sec. 31 Twp. 34S Rge. 3W East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stallnecker	3256	-2078
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi Chat	4422	-3244
List All E.Logs Run:		Woodford	4801	-3623
Dual Induction Compensated Neu/Den. Micro Log		Simpson Dolomite	4832	-3654

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	342 342	Class H Lite	200	2% CC/Flocele
Production	7.875	5.50	17#	4865	50/50 Poz	140	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	1 SP 2'	4608-4776		6000 bl Slick H2O	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2.875	4780'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1/24/95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2.2	15	786	6818/1	41.6

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled	Production Interv.
<input type="checkbox"/> Other (Specify)				<u>4608-</u> <u>4776</u>

ORIGINAL
INVOICE



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
720426	11/26/15

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
NETTIE 1	SUMNER	KS	UNION VALLEY PETR
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ENID	GOOBER DRILLING CO	CEMENT SURFACE CASING	11/26/15
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
914269	PAUL YOUNGBLOOD		
			SHIPPED VIA
			COMPANY TRUCK
			FILE
			811

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	CEMENTING MILEAGE	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	342 FT		630.00	630.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	8 5/8 IN		120.00	120.00
		1 EA			
16A	CASING SROE - 8 5/8" 8RD THD.	1 EA		161.00	161.00
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA		171.00	171.00
815.19502					
40	CENTRALIZER-8 5/8 X 12-1/4	2 EA		72.00	144.00
806.60059					
504-118	CEMENT - GALL. LIGHT PREMIUM	100 SK		7.40	740.00
504-043	CEMENT - PREMIUM	100 SK		8.20	820.00
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		36.75	147.00
507-210	FLOCELE	50 LB		1.65	82.50
500-207	BULK SERVICE CHARGE	211 CFT		1.35	284.85
500-306	MILEAGE CMTC MAT DEL OR RETURN	476.85 TMI		.95	452.01

INVOICE SUBTOTAL

3,889.91

DISCOUNT - (BID)

1,089.10

INVOICE BID AMOUNT

2,800.75

*-KANSAS STATE SALES TAX

110.15

ENTERED
12-11-94

PAID
6381
12-15-94

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 1995

CONSERVATION DIVISION

WIGHT, KC

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

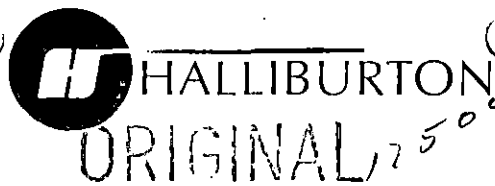
\$2,910.80

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE



INVOICE NO.	DATE
720386	12/07/19

WELL/LEASE NO./PROJECT NETTIE 1		WELL/PROJECT LOCATION SUMNER		STATE KS	OWNER UNION VALLEY
SERVICE LOCATION ENID		CONTRACTOR	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 12/07/19
ACCOUNT NO. 914269	CUSTOMER AGENT PAUL YOUNGBLOOD	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE 819

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	4863 FT		1,765.00	1,765.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
5A	FLOAT SHOE - SSII-5-1/2 BRD	1 EA		225.00	225.00
837.07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
815.19251					
40	CENTRALIZER-5-1/2 X 8-1/2	8 EA		44.00	352.00
806.60022					
001-018	CEMENTING CASING - ADD HRS	4 HR		235.00	940.00
		1 UNT			
504-131	CEMENT - 50/50 POZMIX PREMIUM	140 SK		6.96	974.40
507-277	HALLIBURTON-GEL BENTONITE	3 SK		18.60	55.80
508-291	GILSONITE BULK	1715 LB		.40	686.00
509-968	SALT	670 LB		.15	100.50
507-153	CFR-3	29 LB		4.85	140.65
500-207	BULK SERVICE CHARGE	189 CFT		1.35	255.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	366 MI		.95	347.80

INVOICE SUBTOTAL

ENTERED
12/11/95

PAID

6,149.80

DISCOUNT-(BID)

NET BID AMOUNT

1,721.93

4,427.87

*-KANSAS STATE SALES TAX

113.14

RECEIVED INVOICE
KANSAS CORPORATION COMMISSION

MAR 28 1995

REGISTRATION DIVISION
WICHITA

TOTAL - PLEASE PAY THIS AMOUNT

\$4,541.01

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.